

15-065-22906-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30420  
 Name: V.J.I. Natural Resources Inc.  
 Address: 30-38 48th St.  
 City/State/Zip: Astoria, New York 11103  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Jason Dinges  
 Phone: (785) 625-8360  
 Contractor: Name: VonFeldt Drilling Co. Inc.  
 License: 9431  
 Wellsite Geologist: Jerry Green  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
4-3-03 4-14-03 4-20-03  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

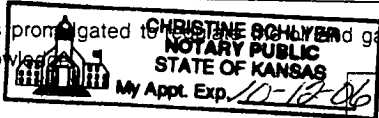
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API No. 15 065-22906  
 County: Graham  
W/2 NW NE NE Sec. 6 Twp. 9 S. R. 24  East  West  
4950 feet from  /  (circle one) Line of Section  
1155 feet from  /  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE  SE NW SW  
 Lease Name: Holley Well #: 13-A  
 Field Name: Holley  
 Producing Formation: LKC  
 Elevation: Ground: 2432 Kelly Bushing: 2437  
 Total Depth: 4534 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 220 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2250 Feet  
 If Alternate II completion, cement circulated from 2250  
 feet depth to surface w/ 235 sx cmt.

Drilling Fluid Management Plan see 11 wk 10.6.03  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1300 ppm Fluid volume 80 bbls  
 Dewatering method used Natural Settling  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Challenger Exploration  
 Lease Name: Dechant License No.: 03919  
 Quarter \_\_\_\_\_ Sec. 17 Twp. 14 S. R. 18  East  West  
 County: Ellis Docket No.: 24904

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.



Signature: Jan Dinges  
 Title: agent Date: 8-20-03  
 Subscribed and sworn to before me this 20 day of August, 2003  
 Notary Public: Christine Schlyer  
 Date Commission Expires: 10-12-06

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: **V.J.I. Natural Resources Inc.** Lease Name: **Holley** Well #: **13-A**

Sec. **6** Twp. **9** S. R. **24**  East  West County: **Graham**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run: **Radiation Guard Log**  
**Dual Receiver Cement Bond Log**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhy	2132-68	305
Heebner	3724	-1287
Toronto	3748	-1311
LKC	3765	-1328
BKC	3987	-1550
Miss Chert	4276	-1835
Viola	4402	-1965
Granite Wash	4516	-2079
RTD	4534	-2097

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	220	60-40posmix	150	3%CC 2%GEL
Production	7 7/8	5 1/2	14.5	4530	SMDC	125	35# Flocele
				Top stage	multi-dens	235	60# Flocele

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4shots/ft.	3892-3896	2500gal 20% Ne	

**TUBING RECORD** Size **2 3/8** Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours Oil Bbls. **N/A** Gas Mcf \_\_\_\_\_ Water Bbls. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas \_\_\_\_\_ **METHOD OF COMPLETION** \_\_\_\_\_ Production Interval \_\_\_\_\_  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_



CHARGE TO: VJI  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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TICKET No 5425

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Hays, KS</u>	WELL/PROJECT NO. <u>13-A</u>	LEASE <u>Holly</u>	COUNTY/PARISH <u>Graham</u>	STATE <u>Ks.</u>	CITY	DATE <u>4-15-03</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Von felt Dr.</u>	RIG NAME/NO.	SHIPPED <u>VIA CTT</u>	DELIVERED TO <u>Locatus</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cont. 5 1/2" Csg.</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE "103	70	mil			2.50	175	01
578		1			Pump Service	1	ea			1,200.00	1,200	01
410		1			Top Plug	1	ea	5 1/2	in	50.00	50	01
400		1			Grade Shoe	1	ea	"		100.00	100	01
401		1			Insect Floot	1	ea	"		125.00	125	01
402		1			Centralizers	7	ea	"		44.00	308	01
403		1			Baskets	4	ea	"		125.00	500	01
404		1			Port Collar	1	ea	"		1,500.00	1,500	01
581		1			Service Charge	125	hrs			1.00	125	01
583		1			Drainage	435.5	ton			0.85	370	01
330		1			S.M.O.C.	125	hrs			9.00	1,225	01
276		1			Fluocel	35	#			0.90	31	01

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Steve Budny  
 DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	5,703	43
TAX	203	16
TOTAL	5,906	59

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR Steve B. Fyala APPROVAL \_\_\_\_\_

1870.18 Thank You!

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 ADDRESS:  
 CITY, STATE, ZIP CODE:

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TICKET 5556

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SERVICE LOCATIONS 1. <u>Hwy 10</u>	WELL/PROJECT NO. <u>13-A</u>	LEASE <u>Holly</u>	COUNTY/PARISH <u>Graham</u>	STATE <u>Ks.</u>	CITY	DATE <u>4-21-03</u>	OWNER <u>Some</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Fischer Well Serv.</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>hccccc</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cont. Perm. Colled</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #103	70		mi		2.10	175	00
578		1			Pump Service	1		ea		1200.00	1200	00
581		1			Service Charge	235		hr		1.00	235	00
583		1			Drayage	816.9		70m miles		83	694	32
330		1			SMOC	235		hr		9.75	2291	75
276		1			Fluoride	60		#		90	54	00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4,649	62
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	124	30
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4773	92
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR: [Signature] APPROVAL: \_\_\_\_\_

2304.37 Thank You!

ORIGINAL



# ALLIED CEMENTING CO., INC. 12204

SHIP TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY

DATE <u>4-3-03</u>	SEC <u>6</u>	TWP <u>9S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION <u>7:15 PM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>Holley</u>	WELL # <u>13-A</u>	LOCATION <u>MORLAND 45-3E-1N</u>			COUNTY <u>GRAHAM</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR VONFELDT DRUG OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4"</u>	T.D. <u>220'</u>	CEMENT
CASING SIZE <u>8 7/8"</u>	DEPTH <u>220'</u>	AMOUNT ORDERED <u>150 SKS 60/40 @ 2.38 CC 28.6L</u>

TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	

PRES. MAX	MINIMUM	COMMON <u>90 SKS</u>	@ <u>6 1/2</u>	<u>598 1/2</u>
MEAS. LINE	SHOE JOINT	POZMIX <u>60 SKS</u>	@ <u>3 1/2</u>	<u>213 1/2</u>

CEMENT LEFT IN CSG. <u>15'</u>	GEL <u>35 SKS</u>	@ <u>10 1/2</u>	<u>30 1/2</u>
PERFS.	CHLORIDE <u>55 SKS</u>	@ <u>30 1/2</u>	<u>150 1/2</u>

DISPLACEMENT 13 @ 88L

EQUIPMENT

PUMP TRUCK # <u>300</u>	CEMENTER <u>TERRY</u>	HANDLING <u>158 SKS</u>	@ <u>1 1/2</u>	<u>173 1/2</u>
	HELPER <u>WAYNE</u>	MILEAGE <u>044 PER SK/MILE</u>		<u>410 1/2</u>

BULK TRUCK # <u>361</u>	DRIVER <u>LONNIE</u>	TOTAL <u>1576 1/2</u>
BULK TRUCK #	DRIVER	

REMARKS: CEMENT DID NOT CIRCULATE

DEPTH OF JOB 220'

PUMP TRUCK CHARGE	<u>520 1/2</u>
EXTRA FOOTAGE	@

MILEAGE <u>65 MI</u>	@ <u>3 1/2</u>	<u>195 1/2</u>
PLUG <u>8 7/8 SURFACE</u>	@	<u>45 1/2</u>

THANK YOU

TOTAL 760 1/2

CHARGE TO: VJI

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

@	
@	
@	
@	
@	

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Doug Budge PRINTED NAME Doug Budge

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