

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5058 EXPIRATION DATE 6-30-83

OPERATOR Griggs Oil, Inc. API NO. 065-21,664

ADDRESS 1625 KSB&T Bldg. COUNTY Graham

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Jack S. Griggs PROD. FORMATION N/A

PHONE 267-1277

PURCHASER N/A LEASE Rice Estate

ADDRESS WELL NO. One

WELL LOCATION SW SW SE

DRILLING Murfin Drilling 330 Ft. from west Line and

CONTRACTOR CONTRACTOR ADDRESS 617 Union Center Bldg. 330 Ft. from south Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 11 TWP 9S RGE 24W

PLUGGING Sun Oilwell Cementing

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 4050' PBTD

SPUD DATE 7-11-82 DATE COMPLETED 7-26-82

ELEV: GR 2472' DF 2474' KB 2477'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 254.31' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

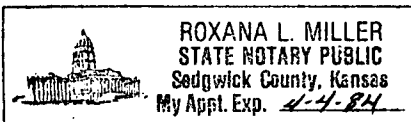
Jack S. Griggs, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Jack S. Griggs (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of August

1982.



MY COMMISSION EXPIRES: April 4, 1984

Handwritten signature of Roxana L. Miller (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION 8-18-82

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|-------------|--------------|
| | | | No Logs Run | |
| DST #1 | | | SAMPLE TOPS | |
| 3947-4005 (H, I and J Zone) | | | Anhydrite | 2137 (+ 340) |
| 30/30/30/30 | | | B/Anhydrite | 2173 (+ 304) |
| Rec. 5' mud | | | Topeka | 3567 (-1090) |
| IFP 58 FFP 58 | | | Heebner | 3787 (-1310) |
| ISIP 104 FSIP 81 | | | Toronto | 3813 (-1336) |
| Weak blow - died in 6 minutes | | | Lansing | 3828 (-1351) |
| 2nd - no blow | | | B/Ks. City | 4046 (-1569) |
| | | | TD | 4050 (-1573) |
| Clay & Sand | 0 | 150 | | |
| Shale | 150 | 1280 | | |
| Sand & Shale | 1280 | 2137 | | |
| Anhydrite | 2137 | 2174 | | |
| Sand & Shale | 2174 | 2765 | | |
| Shale & Limestone | 2765 | 3005 | | |
| Shale | 3005 | 3122 | | |
| Shale & Limestone | 3122 | 3260 | | |
| Sand & Shale | 3260 | 3435 | | |
| Lime & Shale | 3435 | 3595 | | |
| Shale & Limestone | 3595 | 3767 | | |
| Lime & Shale | 3767 | 3970 | | |
| Shale & Limestone | 3970 | 4005 | | |
| Lime & Shale | 4005 | 4050 | | |

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| surface | 12-1/4 | 8-5/8 | 24# | 261' | 60/40 poz. | 185 | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

| | | |
|--|---|-----------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil Gas Water % Disposition of gas (vented, used on lease or sold) | Gas-oil ratio CFPB |
| | MCF | bbls. |
| | | Perforations |