

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR DONALD C. SLAWSON API NO. 15-065-21,606

ADDRESS 200 Douglas Building COUNTY Graham

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Sherry Kendall PROD. FORMATION \_\_\_\_\_

PHONE 316-263-3201

PURCHASER N/A LEASE NICKELSON 'U'

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION NE SW SW

DRILLING SLAWSON DRILLING CO., INC. 960 Ft. from South Line and

CONTRACTOR ADDRESS 200 Douglas Building 960 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 13 TWP 9S RGE 24W.

PLUGGING Allied Cementing Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 31

Russell, Kansas 67665

TOTAL DEPTH 4000' PBD N/A

SPUD DATE March 23, 82 DATE COMPLETED March 29, 82

ELEV: GR 2390 DF 2393 KB 2396

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 260' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

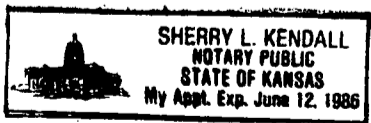
William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of William R. Horigan

William R. Horigan (Name)

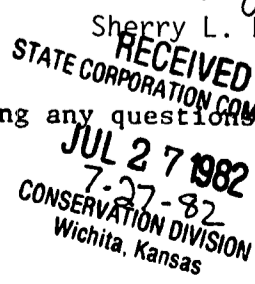
SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of July, 19 82.



Signature of Sherry L. Kendall

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 06/12/86



\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR DONALD C. SLAWSON

LEASE #1 Nickelson 'U'

ACO-1 WELL HISTORY

SEC. 13 TWP. 9S RGE. 24W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 265 Surface			ANHY 2035	(+361)
265 - 3807 Shale			B/ANHY 2069	(+327)
3807 - 4000 Shale and lime			HEEB 3703	(-1307)
4000 RTD			TORO 3736	(-1340)
			LANS 3744	(-1348)
			MUN CRK 3863	(-1467)
			STARK 3926	(-1530)
			BKC 3971	(-1575)
			LTD 3999	(-1603)
			RTD 4000	(-1604)
No Drill Stem Tests				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	260'	60/40 poz	225 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
	Gravity
RATE OF PRODUCTION PER 24 HOURS	Gas
	Water %
Disposition of gas (vented, used on lease, etc.)	Gas-oil ratio
	Perforations

RECEIVED  
 JUL 2 1968  
 OPERATIONAL DIVISION  
 AMERICAN OIL COMPANY