

Plugged 9-2-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6861
Name Ron's Oil Operations, Inc.
Address Rt. 1, Box 194
City/State/Zip Penokee, Ks. 67659

Purchaser N/A

Operator Contact Person Ronald Nickelson
Phone 913-674-2409

Contractor: License # 4083
Name Western Kansas Drilling Inc

Wellsite Geologist Thomas M. Williams
Phone 316-262-5061

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-27-87 21 9-1-87 9-2-87
Spud Date Date Reached TD Completion Date
4010
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 261 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from 261 feet depth to surface/165.5X cmt

API NO. 15-065-22,396-0000
County Graham
N. E. 4. Sec. 13 Twp. 9 Rge. 24 East West

3640 Ft North from Southeast Corner of Section
1820 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

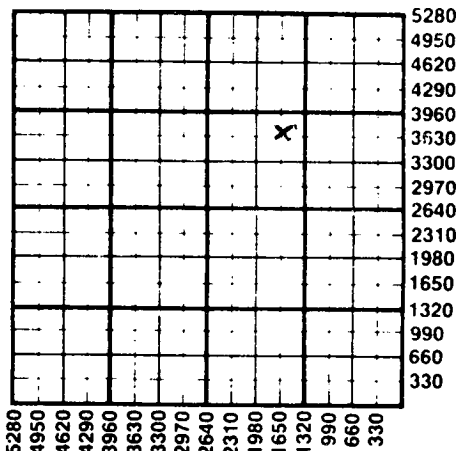
Lease Name Nickelson Well # 13-2

Field Name Holly SE

Producing Formation N/A

Elevation: Ground 2407 KB 2412

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)...Pond... (purchased from city, R.W.D. #)

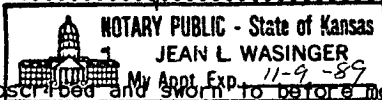
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ronald Nickelson

Title Operator Date 11-20-87



Subscribed and sworn to before me this 20 day of November 1987

Notary Public Jean L. Wasinger

Date Commission Expires 11-9-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

NOV 24 1987 Form ACO-1 (7-84)

11-24-87 CONSERVATION DIVISION Wichita, Kansas

Sec. 13 Twp. 9 Rge. 24

SIDE TWO

Operator Name Ron's Oil Operations, Inc. Lease Name Nickelson Well # 13-2

Sec. 13 Twp. 9S Rge. 24 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST 1: 3779-3801 30-27-30-30 ISIP 1958
 FSIP 1941 Rec: 15' mud
 DST 2: 3834-3850 30-30-30-30 ISIP 2036
 FSIP 1984 Rec: 40' WC mud
 DST 3: 3940-3966 30-30-30-27 ISIP 2093
 FSIP 2068 Rec: 10' mud with spots oil.

Name	Top	Bottom
Topeka	3502	
Heebner	3722	
Toronto	3745	
Lansing/KC	3761	
Base KC	3987	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8		261	60/40	165	2% gel. 3% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
	N/A						
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
N/A							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled