

15-065-21643-0000

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6180 EXPIRATION DATE 6-30-82

OPERATOR ROGER L. NICKELSON d/b/a MAVERICK PETROLEUM API NO. 15-065-21643

ADDRESS P.O. Box 1060 COUNTY Graham

Hays, Kansas 67601 FIELD Nickelson

** CONTACT PERSON ROBERT R. PRICE PROD. FORMATION D & A
PHONE AC 918, 492-1694

PURCHASER LEASE Nickelson "C"

ADDRESS WELL NO. 2

WELL LOCATION NW SE NW

DRILLING RANGER DRILLING COMPANY, INC. 990 Ft. from East Line and

CONTRACTOR ADDRESS P.O. Box 45442 990 Ft. from South Line of (R)

Tulsa, Oklahoma 74145 the NW (Qtr.) SEC 14 TWP 9S RGE 24 (W).

PLUGGING ALLIED CEMENTING COMPANY, INC. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 31

Russell, Kansas 67665

TOTAL DEPTH 4050' PBD 3995'

SPUD DATE 5-13-82 DATE COMPLETED 5-20-82

ELEV: GR 2453' DF 2455' KB 2458'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE D & A

| | | | |
|--|---|----|--|
| | | | |
| | X | | |
| | | 14 | |
| | | | |

KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 250' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

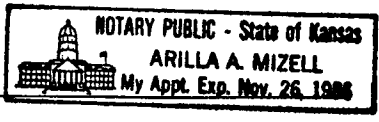
A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

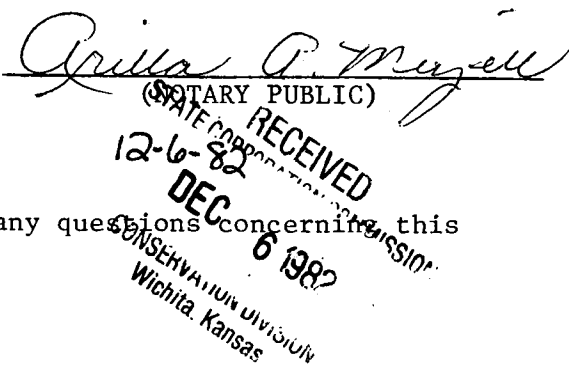
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert R. Price
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of December, 19 82.



MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO ROGER L. NICKELSON d/b/a
 OPERATOR MAVERICK PETROLEUM

LEASE Nickelson "C"

ACO-1 WELL HISTORY
 SEC. 14 TWP. 9S RGE. 24W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-----|------------|-----------|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. | | | | |
| Lime and sand | | 800' | Anhydrite | 2103' |
| Shale and sand | | 1321' | Topeka | 3546' |
| Shale | | 2110' | Heebner | 3764' |
| Anhydrite | | 2146' | Toronto | 3789' |
| Shale and sand | | 3273' | Lansing | 3805' |
| Lime and shale | | 3810' | RTD | 4050' |
| Lime | | 4050' (TD) | PBTD | 3995' |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|-------------------------------|
| Surface | 12 1/4" | 8 5/8" | 24# | 250' | Common | 175 | 2% CaCl ₂ , 3% Gel |
| Production | 7 7/8" | 5 1/2" | 14# | 4049' | RFC | 200 | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|---------------|----------------|
| TUBING RECORD | | | 1 | Squeezed with | 3880-3887 |
| | | | 1 | 150 sx at | 3956-3960 |
| Size | Setting depth | Packer set at | 1 | 500# | 3975-3980 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|---|
| 4,000 gallons of 15% HCL | 3880-3980 OA |
| | All perforations squeezed prior to plugging |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity | | |
|--|---|---------|--------------|---------------|
| None | | | | |
| Estimated Production -I.P. | Oil | Gas | Water | Gas-oil ratio |
| | bbls. | MCF | % | bbls. |
| Disposition of gas (vented, used on lease or sold) | | | Perforations | |
| | | | 3880-3980 OA | |