

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6180 EXPIRATION DATE 6-30-83

OPERATOR ROGER L. NICKELSON d/b/a MAVERICK PETROLEUM API NO. 15-065-21634

ADDRESS P.O. Box 1060 COUNTY Graham

Hays, Kansas 67601 FIELD Nickelson

** CONTACT PERSON ROBERT R. PRICE PROD. FORMATION D & A

PHONE 918, 492-1694

PURCHASER LEASE Nickelson "C"

ADDRESS WELL NO. 1

WELL LOCATION C E/2 NE NW

DRILLING CONTRACTOR RANGER DRILLING COMPANY, INC. 330 Ft. from East Line and

ADDRESS P.O. Box 856 660 Ft. from North Line of

Hays, Kansas 67601 the NW (Qtr.) SEC 14 TWP 9S RGE 24 (E)(W)

PLUGGING CONTRACTOR ALLIED CEMENTING COMPANY, INC.

ADDRESS P.O. Box 31

Russell, Kansas 67665

TOTAL DEPTH 4050 PBT 4028

SPUD DATE 5-4-82 DATE COMPLETED 5-13-82

ELEV: GR 2455' DF 2457' KB 2460'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE D & A

Amount of surface pipe set and cemented 220' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

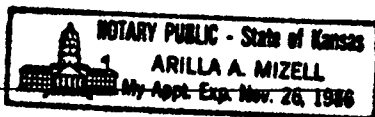
ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

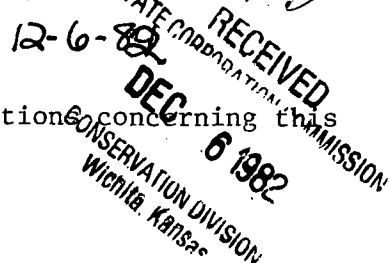
(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of December, 1982.

MY COMMISSION EXPIRES:



(Signature) (Notary Public)



** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Shale and sand		1521'	Anhydrite	2110'
Shale		2112'	Topeka	3553'
Anhydrite		2190'	Lansing	3810'
Shale		3409'	Total Depth	4050'
Shale and lime		3713'	Hebbner	3770'
Lime and chalk		3854'	Toronto	3796'
Lime and shale		4050' (TD)		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

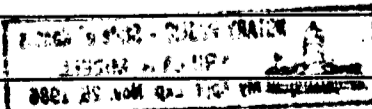
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	220'	Common	175	2% CaCl, 3% Gel
Production	7 7/8"	5 1/2"	14#	4049'	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1	Squeezed with	(3966'
			1	150 sx, with	(3984'
Size	Setting depth	Packer set at	1	300#	(3880-3884'
			1		(3888-3894'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3,500 gallons of 15% HCL	3880-3984 OA
	All Perforations squeezed prior to plugging

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None		
Estimated Production - I.P.	Oil. Gas Water	Gas-oil ratio
None	None bbls. MCF % bbls.	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	3880-3984 OA