

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 6861  
Name: RON'S OIL OPERATIONS, INC.  
Address: RT 1 BOX 194  
City/State/Zip: PENOKEE KS 67659  
Purchaser: \_\_\_\_\_  
Operator Contact Person: RON NICKELSON  
Phone: (785) 421-2409  
Contractor: Name: A & A PRODUCTION  
License: 30076  
Wellsite Geologist: RON NELSON

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11-28-01</u>	<u>12-6-01</u>	<u>12-6-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-22824-0000  
County: GRAHAM  
SE  NE  NW  SE Sec. 23 Twp. 9 S. R. 24  East  West  
2090 feet from S N (circle one) Line of Section  
1350 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: NICKELSON 23-A Well #: 1  
Field Name: HOLLEY SE

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2461 Kelly Bushing: \_\_\_\_\_  
Total Depth: 4065 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 253 / 263 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P&A EA B-14-02  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald Mickelson

Title: OPERATOR Date: 3--5-02

Subscribed and sworn to before me this 5th day of MARCH

2002  
Notary Public: Rita A. Anderson

Date Commission Expires: JANUARY 21, 2004

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received   
Geologist Report Received   
UIC Distribution

RITA A. ANDERSON  
Graham County, Kansas  
My Appl. Exp. 1-21-04

X

Operator Name: RON S OIL OPERATIONS, INC. Lease Name: NICKELSON 23-A Well #: 1  
 Sec. 23 Twp. 9 S. R. 24  East  West County: GRAHAM

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: ~~Radiation Guard Log~~  
 Sonic Log

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
Nickelson 23-A #1 Key to 13827 -1357

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	20	253	60/40 POZ MIX	165	3% CC 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify)

15-065-22824-0000

CEMENTING CO., INC.

31  
KS 67665  
483-3887  
FAX (785) 483-5566  
FEDERAL TAX ID# 48-0727860

\*\*\*ORIGINAL\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

Invoice Number: 086068

Invoice Date: 11/30/01

Sold Ron's Oil Operations, Inc  
To: P. O. Box 112  
Penokee, KS  
67659

RECEIVED  
MAR 08 2002  
KCC WICHITA

Cust I.D.....: Ron's  
P.O. Number...: Nickelson #1  
P.O. Date.....: 11/30/01

231A

Due Date.: 12/30/01  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	99.00	SKS	6.6500	658.35	E
Pozmix	66.00	SKS	3.5500	234.30	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	5.00	SKS	30.0000	150.00	E
Handling	173.00	SKS	1.1000	190.30	E
Mileage (55)	55.00	MILE	6.9200	380.60	E
173 sks @\$ .04 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	55.00	MILE	3.0000	165.00	E
Wood plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 237.36  
ONLY if paid within 30 days from Invoice Date

Subtotal: 2373.55  
Tax.....: 0.00  
Payments: 0.00  
Total....: 2373.55

2373.55  
237.36  
2136.19

RECEIVED  
MAR 08 2002  
KCC WICHITA

pd cc  
4238  
454792  
1

ED CEMENTING CO., INC.  
 X 31  
 KS 67665  
 33-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 48-0727860

ORIGINAL  
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 \* I N V O I C E \*  
 \* \* \* \* \*

Invoice Number: 086158

Invoice Date: 12/14/01

Sold Ron's Oil Operations, Inc  
 To: P. O. Box 112  
 Penokee, KS  
 67659

Cust I.D.....: Ron's  
 P.O. Number...: Nicholson #1  
 P.O. Date.....: 12/14/01

23-1A

Due Date.: 01/13/02  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	6.6500	758.10	E
Pozmix	76.00	SKS	3.5500	269.80	E
Gel	10.00	SKS	10.0000	100.00	E
FloSeal	48.00	LBS	1.4000	67.20	E
Handling	202.00	SKS	1.1000	222.20	E
Mileage (55)	55.00	MILE	8.0800	444.40	E
202 sks @\$ .04 per sk per mi					
Plug	1.00	JOB	630.0000	630.00	E
Mileage pmp trk	55.00	MILE	3.0000	165.00	E
Dryhole plug	1.00	EACH	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$267.97  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2679.70  
 Tax.....: 0.00  
 Payments: 0.00  
 Total....: 2679.70

267.97

2411.73

RECEIVED  
 MAR 08 2002  
 KCC WICHITA

ppc

4238  
 4547.92  
 1