

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 065-21582-001

County Graham

N $\frac{1}{2}$ - NE - NE - Sec. 23 Twp. 9S Rge. 24 XX W

4950 Feet from (S) Line of Section

660 Feet from (E) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Nickelson Well # 2-23

Field Name Glen Dale SE

Producing Formation LKC

Elevation: Ground 2450 KB 2458

Total Depth 4045 PBDT 4045

Amount of Surface Pipe Set and Cemented at 249 ^{5 RT} ₁₀₀₀ Feet

Multiple Stage Cementing Collar Used? XX Yes No

If yes, show depth set 2114 Feet

If Alternate II completion, cement circulated from 2114

feet depth to Surface w/ 450 sx cmt.

Drilling Fluid Management Plan Air 2 OK'd per Dist. 4
(Data must be collected from the Reserve Pit) 5-10-'00 U.C.

Chloride content 5,000 ppm Fluid volume 295 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name Ron's Oil Operations, Inc.

Lease Name Nickelson License No. 6861

NE Quarter Sec. 23 Twp. 9 S Rng. 24 E/W

County Graham Docket No. 15-065-21582-001

Operator: License # 6861

Name: Ron's Oil Operations, Inc.

Address RR #1, Box 194

City/State/Zip Penokee, KS 67659

Purchaser: Farmland

Operator Contact Person: Ron Nickelson

Phone (785) 421-2409

Contractor: Name: VonFeldt Drilling

License: 9431

Wellsite Geologist: N/A -- Washdown

Designate Type of Completion
 New Well Re-Entry X Workover

XX Oil SMD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: Reach Petroleum Corp.

Well Name: Nickelson #1

Comp. Date 2-22-82 Old Total Depth 4214

X Re-named well

 Deepening Re-perf. Conv. to Inj/SMD
 Plug Back PBDT

 Coamingled Docket No.

 Dual Completion Docket No.

 Other (SMD or Inj?) Docket No.

12-14-99 12-15-99 12-29-99
Spud Date Date Reached TD Completion Date

start

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ronald Nickelson

Title Pres Date 4-10-00

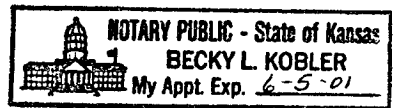
Subscribed and sworn to before me this 10th day of April, 19 2000.

Notary Public Becky L. Kobler

Date Commission Expires 6-5-2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other
(Specify)



Operator Name Ron's Oil Operations, Inc Lease Name Nickelson Well # 2-23

Sec. 23 Twp. 9S Rge. 24 East West
 County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Gamma-Neutron CCL
Gamma-Cement Bond Log

<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth ^{5'} _{ft}	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8"		289'	Common		
Production	7-7/8	4-1/2"	10.5#	4045	Common	150	
<u>Port COLLAR</u>				<u>2114'</u>	<u>170-Poz</u> <u>255-Common</u>	<u>450</u>	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
1 hole	3949	250	15% NE
1 hole	3925	250 gallons	15% NE
4 holes	3867 - 3869	500 gallons	15% NE
6 holes	3837 - 3840	750 gallons	15% NE

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>3899</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>11</u>		<u>23</u>		<u>36</u>

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, submit ACO-18.) Other (Specify) _____

15-065-21582-0001

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

* I N V O I C E *

Invoice Number: 080311

Invoice Date: 12/16/99

Sold Ron's Oil Operations, Inc
To: P. O. Box 112
Penokee, KS
67659

Cust I.D.....: Ron's
P.O. Number...: Nickelson #1
P.O. Date.....: 12/16/99

Due Date.: 01/15/00
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	9.5000	28.50	E
ASC	175.00	SKS	8.2000	1435.00	E
WFR-2	500.00	GAL	1.0000	500.00	E
Handling	175.00	SKS	1.0500	183.75	E
Mileage (65)	65.00	MILE	7.0000	455.00	E
175 sks @\$.04 per sk per mi					
Production String	1.00	JOB	1080.0000	1080.00	E
Mileage pmp trk	65.00	MILE	2.8500	185.25	E
Rubber plug	1.00	EACH	35.0000	35.00	E
Guide Shoe	1.00	EACH	90.0000	90.00	E
AFU Insert	1.00	EACH	146.0000	146.00	E
Baskets	2.00	EACH	130.0000	260.00	E
Centralizers	4.00	EACH	22.0000	88.00	E
Port Collar	1.00	EACH	1200.0000	1200.00	E

All Prices Are Net, Payable 30 Days Following	Subtotal:	5686.50
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	0.00
If Account CURRENT take Discount of \$ <u>1137.30</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total...:	5686.50

Paid 1-10-2000

CR# 4041 RECEIVED
STATE CORPORATION COMMISSION

APR 11 2000

\$4549.20

CONSERVATION DIVISION
WIGHTA, KANSAS

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

 * I N V O I C E *

Invoice Number: 080329

Invoice Date: 12/22/99

Sold To: Ron's Oil Operations, Inc
 P. O. Box 112
 Penokee, KS
 67659

Cust I.D.....: Ron's
 P.O. Number...: Nickelson 2-23
 P.O. Date.....: 12/22/99

Due Date.: 01/21/00
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	255.00	SKS	6.3500	1619.25	E
Pozmix	170.00	SKS	3.2500	552.50	E
Gel	22.00	SKS	9.5000	209.00	E
Handling	500.00	SKS	1.0500	525.00	E
Mileage (65) 500 sks @\$.04 per sk per mi	65.00	MILE	20.0000	1300.00	E
Port Collar	1.00	JOB	580.0000	580.00	E
Mileage pmp trk	65.00	MILE	2.8500	185.25	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 994.20
 ONLY if paid within 30 days from Invoice Date

Subtotal:	4971.00
Tax.....:	0.00
Payments:	0.00
Total...:	4971.00

RECEIVED
 STATE CORPORATION COMMISSION

APR 1 2000

CONSERVATION DIVISION
 WICHITA, KANSAS

\$ 3976.80

*noted Paul
 ck # 4047*