

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5430 EXPIRATION DATE JUNE 30, 1984

OPERATOR ENERGY THREE, INC. API NO. 15-065-21,961

ADDRESS P. O. Box 1505 COUNTY GRAHAM  
GREAT BEND, KANSAS 67530 FIELD \_\_\_\_\_

\*\* CONTACT PERSON STANLEY FREEMAN PROD. FORMATION \_\_\_\_\_  
PHONE AC316-792-5968

PURCHASER \_\_\_\_\_ LEASE NICKELSON  
ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING BIG THREE DRILLING, INC. WELL LOCATION SE NW NW  
CONTRACTOR ADDRESS P. O. Box 52 990 Ft. from NORTH Line and  
GORHAM, KANSAS 67640 990 Ft. from WEST Line of   
the NW (Qtr.) SEC 23 TWP 9S RGE 24 (W).

PLUGGING ALLIED CEMENTING Co., INC.  
CONTRACTOR ADDRESS P. O. Box 31  
RUSSELL, KANSAS 67665

TOTAL DEPTH 4000' PBTD \_\_\_\_\_  
SPUD DATE 4-9-84 DATE COMPLETED 4-15-84  
ELEV: GR 2419' DF \_\_\_\_\_ KB 2424'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 255' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

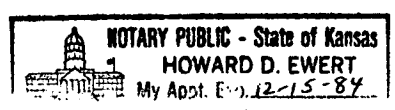
A F F I D A V I T

STANLEY FREEMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Stanley Freeman  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20TH day of APRIL, 19 84.



MY COMMISSION EXPIRES: DECEMBER 15, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

Howard D. Ewert  
(NOTARY PUBLIC)  
RECEIVED  
STATE CORPORATION COMMISSION  
4-23-84  
APR 23 1984  
CONSERVATION DIVISION  
Wichita, Kansas

15-065-21961-0000

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR ENERGY THREE, INC.

LEASE NICKELSON

SEC. 23 TWP. 9S RGE. 24 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					
Check if samples sent to Geological Survey				Geologist Does This	
SAND & SHALE ANHYDRITE LIME & SHALE		-0- 2064 2103	2063 2103 4000	RTD	
D.S.T. # 1: ("J" OR 180' ZONE IN L-KC) TIMES = 30 - 45 - 30 - 45 RECOVERED 10' OF DRILLING MUD INITIAL FLOW PRESSURE = 67 - 28 FINAL FLOW PRESSURE = 38 - 28			FROM 3916' TO 3950'		
ELECTRIC LOG TOPS					
HEEBNER = 3725' ( - 1301 )					
TORONTO = 3750' ( - 1326 )					
LANS.-KC = 3765' ( - 1341 )					
BASE OF KC = 3985' ( - 1361 )					
If additional space is needed use Page 2,					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	23 #	255'	50/50 P.O.Z.	175	5% C.C. 2% GEL.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
DRY HOLE		
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	