

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6861
Name: RON S OIL OPERATIONS, INC.
Address: RT 1 BOX 194
City/State/Zip: PENOKEE KS 67659
Purchaser: _____
Operator Contact Person: RON NICKELSON
Phone: (785) 421-2409
Contractor: Name: A & A PRODUCTION
License: 30076
Wellsite Geologist: RON NELSON

Designate Type of Completion:
 New Well Re-Entry
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-22-02</u>	<u>3-31-02</u>	<u>3-31-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-22826-0000
County: GRAHAM
SE NW SW Sec. 24 Twp. 9 S. R. 24 East West
1747 feet from (S) N (circle one) Line of Section
2310 feet from (W) E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: COLLEGE 24 Well #: A-1
Field Name: GLENDALE SE
Producing Formation: LANSING/KANSAS CITY

Elevation: Ground: 2442 Kelly Bushing: _____
Total Depth: 4010 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 253' @ 258' 165 sacks Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set DV @ 2202' Feet
If Alternate II completion, cement circulated from 2202 to surface
feet depth to _____ w/ 420 sx cmt.

Drilling Fluid Management Plan See H 9-9-02
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Controller Date: 8-29-02
Subscribed and sworn to before me this 29 day of AUGUST
[Signature]
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: RON'S OIL OPERATIONS, INC. Lease Name: COLLEGE 24 Well #: A-1
 Sec. 24 Twp. 9 S. R. 24 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
Card Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	2083	+364
Topeka	3524	-1277
Heebner	3738	-1291
Toronto	3764	-1317
LKC	3777	-1330
BKC	3998	-1551

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	20	258	60/40 POZ MIX	165	3% Gel 2% CC
PRODUCTION	7 7/8	5 1/2	#14	4008	Common	175	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0 - 2202	60/40 POZ	420	3% Gel 2% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	3953-3955	300 gallons 15% mud	
4	3931-3934	300 gallons 15% mud	
4	3909-3913	300 gallons 15% mud	
4	3814-3818	300 gallons 15% mud	
4	3807-3809	300 gallons 15% mud	

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>3986'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
<u>04-15-02</u>		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>40</u> Bbls.	Gas <u>---</u> Mcf	Water <u>20</u> Bbls.	Gas-Oil Ratio <u>---</u>	Gravity <u>36</u>

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <u>All perfs above</u> <input type="checkbox"/> Other (Specify) _____	

CEMENTING CO., INC.

31
RUELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

...ORIGINAL

* INVOICE *

Invoice Number: 086820

Invoice Date: 03/27/02

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 03 2002

CONSERVATION DIVISION
WICHITA, KS

Sold Ron's Oil Operations, Inc
To: 1889 200th Ave.
Penokee, KS
67659-2036

Cust I.D.....: Ron's
P.O. Number...: College 24 A-1
P.O. Date.....: 03/27/02

Due Date.: 04/26/02
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	99.00	SKS	6.6500	658.35	E
Pozmix	66.00	SKS	3.5500	234.30	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	5.00	SKS	30.0000	150.00	E
Handling	173.00	SKS	1.1000	190.30	E
Mileage (55) 173 sks @\$.04 per sk per mi	55.00	MILE	6.9200	380.60	E
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	55.00	MILE	3.0000	165.00	E
Wooden plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 2373.55
Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00
If Account CURRENT take Discount of \$ 237.36 Payments: 0.00
ONLY if paid within 30 days from Invoice Date Total....: 2373.55

2373.55

2136.19

Pa
4.15.02
13825.93
OK 4294

ALLIED CEMENTING CO., INC.

P.O. BOX 37
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL

* * * * *
 * I N V O I C E *
 * * * * *

Invoice Number: 086867

Invoice Date: 03/31/02

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 03 2002

CONSERVATION DIVISION
 WICHITA, KS

Sold Ron's Oil Operations, Inc
 To: 1889 200th Ave.
 Penokee, KS
 67659-2036

Cust I.D.....: Ron's
 P.O. Number...: College A-1
 P.O. Date.....: 03/31/02

Due Date.: 04/30/02
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	240.00	SKS	6.6500	1596.00	E
Pozmix	160.00	SKS	3.5500	568.00	E
Gel	20.00	SKS	10.0000	200.00	E
FloSeal	100.00	LBS	1.4000	140.00	E
Handling	420.00	SKS	1.1000	462.00	E
Mielage (55)	55.00	MILE	16.8000	924.00	E
420 sks @\$.04 per sk per mi					
Top Stage	1.00	JOB	650.0000	650.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 454.00
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4540.00
 Tax.....: 0.00
 Payments: 0.00
 Total...: 4540.00

454.00
4086.00

EMENTING CO., INC.

PHILLIPS, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

 * I N V O I C E *

Invoice Number: 086866

Invoice Date: 03/31/02

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 03 2002

CONSERVATION DIVISION
 WICHITA, KS

Sold Ron's Oil Operations, Inc
 To: 1889 200th Ave.
 Penokee, KS
 67659-2036

Cust I.D.....: Ron's
 P.O. Number...: College A-1
 P.O. Date.....: 03/31/02

Due Date.: 04/30/02
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	175.00	SKS	8.5000	1487.50	E
Gel	3.00	SKS	10.0000	30.00	E
WFR-2	500.00	GAL	1.0000	500.00	E
Handling	187.00	SKS	1.1000	205.70	E
Mileage (55) 187 sks @\$.04 per sk per mi	55.00	MILE	7.4800	411.40	E
Bottom Stage	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	55.00	MILE	3.0000	165.00	E
Guide Shoe	1.00	EACH	150.0000	150.00	E
AFU Insert	1.00	EACH	235.0000	235.00	E
Centralizers	9.00	EACH	50.0000	450.00	E
Baskets	3.00	EACH	128.0000	384.00	E
DV Tool	1.00	EACH	3300.0000	3300.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 844.86
 ONLY if paid within 30 days from Invoice Date

Subtotal: 8448.60
 Tax.....: 0.00
 Payments: 0.00
 Total....: 8448.60

844.86
7603.74