

15-065-21790-0000

SIDE ONE ✓

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5337 EXPIRATION DATE 6/30/83

OPERATOR Nadel & Gussman API NO. 15 - 065 - 21,790 - 00-00

ADDRESS 3232 First National Tower TULSA, Okla. 74103 COUNTY Graham County, Ks. FIELD Kohart Ext.

** CONTACT PERSON Frank Neff PHONE 316-793-9540 PROD. FORMATION

PURCHASER LEASE Nickelson

ADDRESS WELL NO. #1

DRILLING Big Springs Drilling, Inc. 2310 Ft. from east Line and

CONTRACTOR P. O. Box 8287 - Munger Station 2310 Ft. from south Line of (E)

ADDRESS Wichita, Kansas 67208 the SE (Qtr.) SEC 27 TWP 9S RGE 24W (W).

PLUGGING Sun Oilwell Cementing, Inc. WELL PLAT HEE KCC 2/9/2006 (Office Use Only)

CONTRACTOR Great Bend, Kansas 67530

TOTAL DEPTH 4120' PBTD SPUD DATE 5-12-83 DATE COMPLETED 5-19-83

ELEV: GR 2518' DF KB 2523'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 250' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. R. Taylor, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

MR Taylor (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of June 19 83.

Mildred Carter (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5/11/87

** The person who can be reached by phone regarding any questions concerning this information. RECEIVED STATE CORPORATION COMMISSION JUN 09 1983 06-09-1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>DRILLERS LOG</u>				
Clay & Shale	0	250'		
Shale	250'	1734'		
Sand & Shale	1734	2179'		
Anhydrite	2179'	2194'		
Shale & Lime	2194'	4120'		
RTD	4120'			
<u>GEOLOGICAL FORMATION TOPS</u>				
Shawnee Group (Topeka)	3783'	3789'		
Toronto	3862'	3871'		
Lansing-K.C. Zone A	3880	3886		
" " Zone B	3910	3918		
" " Zone F	3954	3966		
" " Zone G	3968	3974		
" " Zone J Upper	4034	4040		
" " Zone J Lower	4050	4059		
" " Zone K	4068	4078		
" " Zone L	4086	4096		
Base K.C.	4100			
DST #1: 3893' to 3940', times 30-30-15-15, Recovered 15' of mud; IHP 2056 psi; FIF 193 psi; FFF 45 psi; FFF 74 psi FHP 2000 psi				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	250'	Common	165 SX	2% gel 3% ccl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
----------------------------	-----------	-----------	---------	---------------	------

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------