

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6114 EXPIRATION DATE 6/30/84

OPERATOR Don E. Pratt Oil Operations API NO. 15-065-21,833 - 00-00

ADDRESS P.O. Box 370 COUNTY Graham

Hays, KS 67601 FIELD Hoeting

** CONTACT PERSON Susie Ubert PROD. FORMATION L.K.C.
PHONE (913) 625-3446 Indicate if new pay. _____

PURCHASER Charter International LEASE Geo. Nickelson

ADDRESS Houston, TX WELL NO. 10-29

DRILLING Murfin Drilling WELL LOCATION NE, NW, SE

CONTRACTOR Murfin Drilling 2970 Ft. from North Line and

ADDRESS 250 North Water, Suite 370 1650 Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC 29 TWP 9 RGE 24 (E) (W)

PLUGGING Murfin Drilling WELL PLAT _____ (Office Use Only)

CONTRACTOR Murfin Drilling KCC

ADDRESS 250 North Water, Suite 370 KGS

Wichita, KS 67202 SWD/REP _____

TOTAL DEPTH 4175' PBTD _____ PLG. _____

SPUD DATE 8/13/83 DATE COMPLETED 8/21/83 NGPA _____

ELEV: GR 2552 DF 2554 KB 2557

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 249 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don E. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of September, 1983.



[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7/22/85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE NOTARY COMMISSION
DEC 14 1983
12-14-83
CONSERVATION DIVISION
Wichita, Kansas

(E)
(W)

Side TWO

OPERATOR Don E. Pratt Oil Operations LEASE NAME Geo. Nickelson SEC 29 TWP 9 RGE 24

WELL NO 10-29

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>				
Top Soil & Sand-----	290'		Topeka-----	1084 = 3641
Shale & Sand-----	1779'		Heebner-----	1305 = 3862
Sand (Cedar Hills)-----	1982'		Toronto-----	1327 = 3884
Shale-----	2217'		Lansing KC----	1339 = 3896
Anhydrite-----	2259'		K.C. Base-----	1569 = 4126
Shale-----	2470'		R.T.D.-----	1618 = 4175
Shale & Lime-----	3965'			
Lime-----	4020'			
Shale & Lime-----	RTD-----	4175'		
<p>DST #1---3887-3965 Misrun</p> <p>DST #1"A" 3887-3965 REC: 495' slight. oil speck, gas cut, watery mud 30-30-60-30 FP: 52-191-191-279 lb. BHP: 748-731 lb.</p> <p>DST #2 3957-4020 REC: 434' gas cut watery mud 60-30-60-30 FP: 52-192-192-261 lb BHP: 644-609 lb</p> <p>DST #3 4018-65 REC: 63' drilling mud 30-30 FP: 34-52 lb BHP: 592 lb</p> <p>DST #4 4060-4105 REC: 186' gas, 62' heavily oil cut mud (30% oil), 124' slight. oil cut mud (5% oil, 90% mud) 185' watery drilling mud. 60-30-60-30 FP: 52-174-174-244 lb BHP: 851-834 lb</p>				
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	20#	249'	COS	175	
Gal String		4 1/2	15#	4170'	200 Class H 350 Howco Lite	550	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4SPF	SDJ	4094-4100
TUBING RECORD			4SPF	SDJ	4074-76
Size	Setting depth	Pecker set at			
2" EUE	4140				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4000 Gal - 15% SGA	4074-76 & 4094-4100

Date of first production 8/31/83	Producing method (flowing, pumping, gas lift, etc.) Swab	Gravity 34
Estimated Production-I.P. 30 bbls.	Gas -	Water 63% MCF
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio % 60+ bbls. CFPB

— Perforations