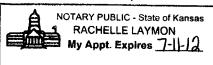


KANSAS CORPORATION COMMISSION RIGHT COMPLETION FORTS

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name_Laymon Oil II, LLC. Address: 1988 Squrel Rd Country: Woodson Special Square Rd Operator Contact Person. Michael Laymon Operator Syd School All Mode Michael Laymon Doily Offiner (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Wall Into as follows: Operator: Well Name: Original Total Depth: Original Total Depth: Operator: Well Name: Original Comp. Date: Original Total Depth: Operator: Well Name: Original Total Depth: Original Total Depth: Operator Name: Location of fluid disposal if hauded offsite: Operator Name: Location of fluid disposal if hauded offsite: Operator Name: Location of fluid disposal if hauded offsite: Operator Name: Location of fluid disposal if hauded offsite: Operator Name: Location of fluid disposal if hauded offsite: Operator Name: Location of fluid disposal if hauded offsite: Operator Name: Location of fluid dispo	Operator: License # 32710	API No. 15 - 207-27445 - 00で0
Address: 1988 Squirrel Ra CllryState/Zip: Necotion Falls, KS 66783 Sec. ME Sec. M	Name: Laymon Oil II, LLC.	County: Woodson
City/State/Zip: Neochor Falle, KS 66783 Purchaser. Coffey/ille Resources Commission Resources Commission Resources Contractor: Name: Completion: — New West Re-Entry Workover — Oil SWD SIGW Temp. Abd. — Day Other (Core, WSW, Expl., Cathodic, etc) — New West Re-Entry: Oil Well Info as follows: — Original Comp. Date: — Original Total Depth: — Commission Date or Recompletion Date — Designating Report Research TD Completion: — Pipul Back Total Depth: — Designating Report Recompletion Date — Date Reached TD Completion Date or Recompletion Date or Recompletion Date — Notery Public: MUNTS With Commission or Submit CP-111 from with all bugged wells. Submit CP-111 from with all benefits with and the statements herein are completing drown to before me this July and or July Resolution or Commission or Completion Date or Recompletion Date or Recompletion or Date or Recompletion or Date in the statements of the part of the submit CP-111 from with all temporarily abandoned wells. — Notery Public: July Hard Management Date or Recompletion Date or	Address: 1998 Squirrel Rd	1
Purchaser: Coffeynile Resources Goerator Contact Person. Michael Laymon Footages Calculated from Nearest Outside Section Corner: (cince one) N.E. (size	City/State/Zip: Neosho Falls, KS 66783	3430 feet from S / N (circle one) Line of Section
Perilator Contact Person: Michael Laymon Prones: (200	Purchaser: Coffeyville Resources	405
Phone: (\$20) 963-2495 Contractor: Name: Completion: AVM D D N L L LCL Lease Name: Sturdivan #4		
Contractor: Name: Completion Tools AMMAN DK N, LLC License: 32710 Completion: Com	Dhono: (620) 963-2495	
Field Name: Vertical Geologist: none	Contractor: Name: Company Tools LAYMON DK U, LCC	
Wellsite Geologist: none Designate Type of Completion:	•	Field Name: Vemon
Designate Type of Completion: New Well		
Total Depth: 1160 Plug Back Total Depth: 1150		
Amount of Surface Pipe Set and Cemented at 42 Feet Multiple Stage Cementing Collar Used? Tyes No if yes, show depth set Feet If Alternate II completion, cement circulated from 42 feet depth to Surface W_10 sx cmt.		7
Gas	·	
If yes, show depth set	·	
If Alternate II completion, cement circulated from 42′ feet depth to Surface w_10 sx cmt. Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingied Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: Operator Name: Operator Name: Operator Name: Operator Name: Completion Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist well report shall ached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete, and correct to the best of my knowledge. Notary Public: Letter of Confidentiality Received Geologist Report Received UIC Distribution KANSASCORPORATION COMMISS		3 1 1 2 1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Operator:	Dry Other (Core, WSW, Expl., Cathodic, etc)	
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Dooket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 10-01-2008 Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the past of my knowledge. KCC Office Use ONLY Title: Date: Docket No.: All T NCL 3 -5-09 Chloride content ppm Fluid Management Plan Alf I NCL 3 -5-09 Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Coation of fluid d	•	i e e e e e e e e e e e e e e e e e e e
Original Comp. Date:Original Total Depth:	Operator:	feet depth tow/sx cmt.
Original Comp. Date:Original Total Depth:	Well Name:	Drilling Fluid Management Plan Alt II NOR 3-5-09
Plug BackPlug Back Total Depth	Original Comp. Date:Original Total Depth:	1
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Operator Name: Lease Name: Lease Name: Lease Name: Lease Name: County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Fule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Title: Date: Date: Date: Date: Date: Date: Wireline Log Received Geologist Report Received Mireline Log Received Mireline Log Received RECEIVED MISSASCORPORATION COMMISS	Deepening Re-perf Conv. to Enhr/SWD	Chloride content ppm Fluid volume bbls
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Date Reached TD Completion Date or Recompletion Date Completion Date Date Reached TD Date Reached TD Completion Date Completion Date Docket No.: Docket No.: Docket No.: Docket No.: Docket No.: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete/and correct to the best of my knowledge. KCC Office Use ONLY Title: Date: Vireline Log Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Mireline Log Received UIC Distribution KANSASCORPORATION COMMISS	Plug Back Plug Back Total Depth	Dewatering method used
Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: Lease Name: License No.: Ouarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Title: Date: Date: Wireline Log Received Geologist Report Received Wireline Log Received Mireline Log Received COUNTY: Lease Name: License No.: Quarter Sec. Twp. S. R. License No.: County: Docket No.: Twp. S. R. Lease Name: Lease Na	Commingled Docket No	l ocation of fluid disposal if hauled offsite:
Other (SWD OF Ethin.*) Other (SWD OF Ethin.*) Docket No. 10-01-2008	Dual Completion Docket No	
10-01-2008 10-03-2008 12-05-2008 Completion Date or Recompletion Date Date Reached TD Date Recompletion Date County: Docket No.: East West County: Docket No.: D	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date County: Docket No.: Docket No.:	10_01_2008 10_03_2008 12_05_2008	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: CC Office Use ONLY	Spud Date or Date Reached TD Completion Date or	Quarter SecTwpS. R East West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE AITACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: Date: Date: Date: Wireline Log Received Geologist Report Received Wireline Log Received	Recompletion Date Recompletion Date	County: Docket No.:
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log-	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Title:		late the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this Althory day of Sanuary, 20 01 . Notary Public: Rachulu Layno Sets Complete Surject Services 7-11-12 Subscribed and sworn to before me this Althory day of Sanuary Received Sets Complete Surject		
20 09 Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution KANSAS CORPORATION COMMISS	Title: Date:	Letter of Confidentiality Received
20 09 Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution KANSAS CORPORATION COMMISS	Subscribed and sworn to before me this 210th day of 200000 -	If Denied, Yes Date:
Notary Public: Bachelle Laumon — Geologist Report Received RECEIVED — UIC Distribution KANSAS CORPORATION COMMISS	· · ·	Wireline Log Received
Notary Public: 1 IOU 1000 COMMISS	ZOUL.	Geologist Report Received RECEIVED
Date Commission Expires: 7-11-12	Notary Public: DUCNULL FayMa)	
	Date Commission Expires: 7-11-18	JAN 2 9 2009



CONSERVATION DIVISION WICHITA. KS

perator Name: Laymo	on Oil II, LLC.		L	ease Name:	turdivan #4		Well #: 22-08	<u> </u>
Sec. 4 Twp. 24		✓ East	West C	ounty: Woods	on			
NSTRUCTIONS: Shorested, time tool open a emperature, fluid recording to the conference of the conferen	and closed, flowing very, and flow rates	and shut-in prosited in the state of the sta	essures, wheth ce test, along	ner shut-in pre with final char	ssure reached sta	atic level, hydros	static pressure	s, bottom hole
Orill Stem Tests Taken	neets)	☐ Yes (√ No	7 6	og Formation	(Top), Depth a	nd Datum	Sample
Samples Sent to Geolo	_	☐ Yes 〔	√ No	Nam	•		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		· — ·	✓ No No	50	E ATTI	7		
ist All E. Logs Run: GRINEU	RECD LI	06 W/AC. -	Ol:					
7		Report all st	CASING RECO		w Used	n, etc.		
Purpose of String	Size Hole Drilled	Size Cas Set (In O.	ing	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	24#		42'	common	10	
Production	6 1/8"	2 7/8"	6.5#		1150'	portland	160	
Tubing	<u></u>	1"	1.8	3#	1056'			
	T	IDA I	DITIONAL CEM	ENTING / SQL	EEZE RECORD			
Purpose:	Depth Top Bottom	Type of Ce	ment #	Sacks Used		Type and Po	ercent Additives	
Shots Per Foot		ON RECORD - E				ure, Shot, Cement		d Depth
2	Specify Footage of Each Interval Perforate 1109 - 1116				100 gai HCL ac			1109-1116
							KANS	RECEIVE LI AS CORPORATION COMM
	**************************************							JAN 2 9 2009
TUBING RECORD	Size	Set At	Pa	cker At	Liner Run	Yes No		CONSERVATION DIVISION WANCHITA, KS
Date of First, Resumerd F 12-06-2008	Production, SWD or E	inhr. Prod	lucing Method	Flowing	 Pumping	Gas Lift	Othe	r (Explain)
Estimated Production Per 24 Hours	Oil 1	Bbls.	Gas Mcf	Wate	r Bbi:	s. G.	as-Oil Ratio	Gravity
		OMPLETION						

Laymon Oil II, LLC 1998 Squirrel Road Neosho Falls, KS. 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC 1998 Squirrel Road Neosho Falls, KS. 66758

Sturdivan #4, #22-08

API: 15-207-27445 Spud Date: 10-01-2008

Comp. Date: 10-03-2008 4-24-16 WO CO



Formation	From	То
Soil & Clay	0	19
Shale	19	210
Lime	210	280
Shale	280	310
Lime	310	360
Shale & Lime	360	380
Lime	380	415
Shale & Lime	415	451
Lime	451	508
Black Shale	508	515
Lime	515	520
Shale	520	555
Lime	555	635
Shale	635	656
Lime	656	700
Shale	700	912
Shale & Lime	912	1000
Black Shale	1000	1003
Lime 5'	1003	1008
Shale	1008	1110
Sand Lower	1110	1120
Shale	1120	1160
Total Depth		1160

Set 42' of 8 5/8" surface, cemented with 10 sks. Ran 1150' of 2 7/8" pipe Seating nipple @ 1056

RECEIVED KANSAS CORPORATION COMMISSION

JAN 2 9 2009

CONSERVATION DIVISION WICHITA, KS

Phone 365-2201

Locally Owned and Operated

"Courtesy" – "Quality" – "Service"

Since 1903

P.O. No.

THE NEW KLEIN LUMBER CO., INC.

	MADISON & WALNUT		_	_		
	O IOLA, KANSAS,	day	1 28	<u> </u>	, 20	08
SOLD TO	aynog Oil IIBilling Address					····
Delivered To	Loaded By		Hauled By			
QUANTITY	DESCRIPTION		FEET	PRICE	TOTAL	
150	Sicks P Count		150	8 न्त	1348	50
150			1.	·X	 	44
· · · · · · · · · · · · · · · · · · ·						<u> </u>
			11		1446	94
		Services				
	10 Dacks Robison 27-08	ID D	acks.	Murd	wan 22	08
	10 Wacks Robison 38-08			· Ø		
	10 Des. Ashison 36-08	Age over the party of the last of the	Patrike by gov	re		
	10 Dacks Antherland 17-08					
	10 DKS. Sutherland 16-08					L
	10 Dacks Pobison 37-08					
ACCOUNTS	COUNTS ARE DUE BY THE 10th OF THE MONTH. PAST DUE ARE SUBJECT TO FINANCE CHARGE COMPUTED AT 1-1/2% ON THE BALANCE, ANNUAL PERCENTAGE RATE OF 18%.					
X	NDDD.		~=			

RECEIVED KANSAS CORPORATION COMMISSION

JAN 2 9 2009

CONSERVATION DIVISION WICHITA, KS

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

SOLD TO:



CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER:

**

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SHIP TO:

LA005 LAYMON OIL, L.L.C.

1998 SQUIRREL RD.

LA11/2 LAYMON OIL 54 W TO WILLOW N TO 200TH RD W 7 MI TO ROCK RD N 1/2 MI W SD

NEOSHO FALLS KS

NEOSHO FALLS, KS 66758 DRIVER/TRUCK PLANT/TRANSACTION # FORMULA LOAD SIZE YARDS ORDERED TIME % AIR % CAL BT 1:31:16a ELI (10) Vd 6.00 vd 0.00 34 0.00 TICKET NUMBER WATER TRIM SLUMP BATCH# OAD # YARDS DEL DATE o Date 1 8.00 yd 8.00 yd 4.00 in 6957 10-03-08 oday

WARNING

IRRITATING TO THE SKIN AND EYES
Contains Porlland Cement. Wear Rubber Boots and Gloves: PROLONGED CONTACT MAY
CAUSE BURNS. Avid Contact With Eyes and Prolonged Contact With Skin. In Case of
Contact With Skin or Eyes, Flush Thoroughly With Water, if Imitation Persists, Gef Medical
Attention. KEEP CHILDREN AWAY.

CONCRETE IS A PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, included in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per an

Not Responsible for Reactive Aggregate or Color Quality No Claim, Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50/HR.

(TO BE SINCE) FEDEURYN TO BE MADE INSIDE CURB LINE)

Dear Gastomer The driver of this truck in presenting this RELEASE to you for your signature is of the option that the size and weight of his truck may possibly cause damage to the premises and/or adjacent properly if a places the material in this local where you desire it. It is our wish to help you in every way that we can, but in order to do this this driver is requested that you sign this RELEASE reliaving him and this supplier from any responsibility from any damage that may occur to the premises early or adjacent properly, buildings, sidewalks, driveways, curbs, etc. by the delivery of this material, and that you also agree to help him remove mult from the wheels of his whicle so that he will not litter the public street. Further, as additional consideration, the undestigande eigness to indemnify and find harmless the devery of this truck and this supplier for any and all damage to the premises and/or adjacent properly which may be claimed by anyone to have asked or delivery of this order.

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

WEIGHMASTER

NDICATES THAT ! HAVE READ THE HEALTH WARNING OT BE RESPONSIBLE FOR ANY DAMAGE CAUSED

DESCRIPTION UNIT PRICE EXTENDED PRICE CODE QUANTITY

8.00

2.00

WELL TRUCKING WELL (10 SACKS PER UNIT)

TRUCKING CHARGE

8.00

2.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN 1. JOB NOT READY 6. TRUCK BROKE DOWN	. TIME ALLOWED	+
LEFT PLANT	ARRIVED JOB	12.43	2: SLOW POUR OR RUMP 7. ACCIDENT 3: TRUCK AHEAD ON JOB 8. CITATION 14. CONTRACTOR BROKE DOWN 9. OTHER	TIME DUE	
11:53	12:23	12:24	5. ADDED WATER	, mic occ	ADDITIONAL
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITIONAL
					GRAND T

L CHARGE 1

L CHARGE 2

TOTAL >

RECEIVED KANSAS CORPORATION COMMISSION

JAN 2 9 2009

CONSERVATION DIVISION MUNITA KC

802 N. Industrial Rd. P.O. Box 662 Iola, Kansas 66749 Phone: (620) 365-5588

SOLD TO:

Payless Concrete Products, Inc.

CONDITIONS

CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER

Failure of this contract can result in the filling of a mechanic's lien on the property which is the subject of this contract.

-

LA005 LAYMON DIL. L.L.C. 1998 SQUIRREL RD.

NEOSHO FALLS KIS

LA11/2 LAYMON OIL 54 W TO WILLOW N TO 200TH RD W 7 MI TO ROCK RD N 1/2 MI W SD

66758 NEOSHO FALLS, KS 66758 TIME FORMULA LOAD SIZE YARDS ORDERED DRIVER/TRUCK PLANT/TRANSACTION # * CAL BT % AIR 11:38:54a 8.00 yd 16.00 yd 0.00 34 0.00 DATE YARDS DEL. LOAD # BATCH# WATER TRIM SLUMP TICKET NUMBER o Date 2 16.00 yd 10-03-08 oday 16.00 vd 4.00 in 82088

WARNING

IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED GONTACT MAY
CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin, In Case of
Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persiss, Get Medical
Attention. KEEP CHILDREN AWAY.

CONCRETE IS & PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT, ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per ann Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Retu Excess Delay Time Charged @ \$50/HR.

LEFT JOB

PROPERTY DAMAGE RELEASE (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE) TO SE SIGNEDIA DELIVERY TO BE MADE INSIDE CURB UND. Dear Customy: The driver of their spack in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly called damage to the premises and/or adjacent property if it places this materials in this load where you desire it. It is bur wish to help you in every way that we can, but in order to do this his driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property buildings, sidewalks, chreweys, curbs, etc., by the didivery of this material, and that you said agree to help him remove from from the wheeled of his whole so that he will not litter the public sheet. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property, which may be claimed by anyone to have arisen out of delivery of this order.

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED, WHEN DELIVERING INSIDE CURB LINE.

5 MADIVAN

LOAD RECEIVED BY

QUANTITY CODE DESCRIPTION UNIT PRICE

EXTENDED PRICE

88

8.00

RETURNED TO PLANT

WELL

WELL (10 SACKS PER UNIT)

FINISH UNLOADING

15.00

TIME ALLOWED

6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9: OTHER JOB NOT READY SLOW POUR OR PUMP TRUCK AHEAD ON JOB CONTRACTOR BROKE DOWN LEFT PLANT ARRIVED JOB START UNLOADING TIME DUE ADDED WATER ADDITIONAL CHARGE 1 TOTAL ROUND TRIP TOTAL AT JOB UNLOADING TIME **DELAY TIME ADDITIONAL CHARGE 2** GRAND TOTAL

DELAY EXPLANATION/CYLINDER TEST TAKEN

RECEIVED KANSAS CORPORATION COMMISSION

JAN 2 9 2009

CONSERVATION DIVISIO WINCHITTA VC