

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

Handwritten signature/initials

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 Xylan Rd
Address 2: _____
City: Piqua State: KS Zip: 66761 + _____
Contact Person: Greg Lair
Phone: (620) 433-0099
CONTRACTOR: License # 32079
Name: John E. Leis
Wellsite Geologist: _____
Purchaser: Maclaskey
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
12/1/08 12/2/08 1/12/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27432-0000
Spot Description: _____
SE NW SE Sec. 16 Twp. 25 S. R. 17 East West
1950 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Collins Bennett Well #: 07-08
Field Name: Owl Creek
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 890 Plug Back Total Depth: 880
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 880
feet depth to: Surface w/ 115 sx cmt.

Drilling Fluid Management Plan Alt II NCR 3-5-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *John E. Leis*
Title: President Date: 1/20/09
Subscribed and sworn to before me this 20th day of January,
2009.
Notary Public: Brenda L. Morris
Date Commission Expires: May 20, 2012

BRENDA L. MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-20-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
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KANSAS CORPORATION COMMISSION
JAN 26 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Piqua Petro, Inc. Lease Name: Collins Bennett Well #: 07-08
 Sec. 16 Twp. 25 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875"	7"		20'	REGULAR	15	Company Tools
Longstring	5.625"	2 7/8"		880'	60/40 Poz-Mix	115	Gel 4%, Caclz 1%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 shot per 9"	Perf w/14 shots from 821.5 to 831.5	Spotted 75 gal 15% on perf 500 of 20/40 Brady Sand, 2500 of 12/20	
		RECEIVED KANSAS CORPORATION CONSERVATION JAN 26 2009	

TUBING RECORD:		Size: <u>1"</u>	Set At: <u>880</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumed Production, SWD or Enhr. <u>1/15/09</u>			Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	1		1	1:1	24		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oilfield Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

Handwritten notes:
KLL
3/24
10/2/09



ENTERED

TICKET NUMBER 20672
LOCATION Frank
FOREMAN Tray

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-2-08	4950	Collins - Bennett 07-08				
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Pioneer Petroleum			520	Cliff		
MAILING ADDRESS			548	David		
1331 Xylon Rd			436	Chris		
CITY	STATE	ZIP CODE				
Piqua	Ks					

JOB TYPE 4c HOLE SIZE 5 7/8" HOLE DEPTH _____ CASING SIZE & WEIGHT 2 3/8"
 CASING DEPTH 820' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14" SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 4.784 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 2 3/8" Tubing. Break Circulation w/ 500 water.
Pump 4st Gel - Flush. 500l water spacer. Mixed 1155lb 60/40 R22-Mix
Cement w/ 4" Kol-Seal, 4% Gel, 1% Cacl₂ @ 14" gal which out Pump
+ Line Release Plug. Displace w/ 4.784l water. Final Pump Pressure
400 PSI. Pump Plug to 900 PSI. shut Casing in w/ Good Cement to surface
= 500l slung to pit.
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1131	1155lb	60/40 R22-Mix	11.25	13000.25
1110A	460"	Kol-Seal 4" H ₂ O	.42	193.20
1118A	400"	Gel 4%	.17	68.00
1102	100"	Cacl ₂ 1%	.75	75.00
5407	4.94 Ton	Ton-Mileage	m/c	315.00
5502C	3 hrs	800W Vac Truck	100.00	300.00
1123	3000 gal	City water	14.00	42.00
4402	2	2 3/8" Top Rubber Plug	23.00	46.00
		Thank you!		
		6.3% SALES TAX	546.74	3415.45
		ESTIMATED TOTAL		108.96
				3524.41

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CONSERVATION DIVISION
WICHITA, KS

Revin 3737

207846

AUTHORIZATION witnessed by Greg Law

TITLE Owner

DATE _____



CONSOLIDATED
Oil Well Services, LLC

KAC
1/14/09

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 228383

Invoice Date: 01/14/2009 Terms: 0/30,n/30

Page 1

LAIR, GREG
DBA: PIQUA PETROLEUM
1331 XYLAN ROAD
PIQUA KS 66761
(620)468-2681

COLLENS-BENNETT 07-08
39945
16-25-17
1-12-09

Part Number	Description	Qty	Unit Price	Total
L275	15% HCL	75.00	1.6000	120.00
L202	ACID INHIBITOR	.25	46.0000	11.50
L219	NON-IONIC NON EMUL	.25	33.0000	8.25
L327	7/8" BIO BALL SEALERS	8.00	8.0000	64.00
L231	FRAC GEL	100.00	5.2000	520.00
L208	BREAKER LEB4-ESA 14-GB10	.25	188.0000	47.00
L205A	BIOCIDE (AMA-35-D-P) (DR	3.00	29.0000	87.00
2101	20/40 BRADY SAND	500.00	.2200	110.00
2102	12/20 BRADY	2500.00	.2400	600.00

Description	Hours	Unit Price	Total
293 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
293 MILEAGE CHARGE (ONE WAY)	42.00	3.65	153.30
VALVE FRAC VALVES (2" OR 3")	1.00	.00	.00
458 BULK SAND DELIVERY	1.00	315.00	315.00
3ALLI BALL INJECTOR	1.00	.00	.00
T-103 WATER TRANSPORT (FRAC)	3.00	112.00	336.00
524 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	2185.00	2185.00
524 MILEAGE CHARGE (ONE WAY)	42.00	3.65	153.30

Frack
cb 07-08

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Parts: 1567.75 Freight: .00 Tax: 4.03 AR 5089.38
Labor: .00 Misc: .00 Total: 5089.38
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 39945

LOCATION Thayer

*Wm
Horton*

FIELD TICKET

COLLINS

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
1-12-09	4950	Colin Bennett 07-08		16	25	17	WO	SQUINREL
CHARGE TO <u>Greg Larr DBA Piqua Petroleum</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL
5102C	1	PUMP CHARGE 1000HP Combo	Spec	2300-
5302	1	Acid Spotter	Spec	375-
1275	75	15% HCL Acid		120.00
1202	.25	Acid Inhibitor		11.50
1219	.25	Non-Emulsifier		8.25
5604	1	Frac Valve		700 <i>700 Change</i>
5115	1	Ball Injector		700 <i>700 Change</i>
4327	8	3" 15sq. Bio-Ball Sealers		64-
		Customer Water		
1231	100	Frac Gel		520-
1208	.25	Breaker		47-
1205A	3	Biocide		87-
		BLENDING & HANDLING		
5109	50 42	TON-MILES Bulk Delivery (Collins)		315.00
		STAND BY TIME		
5108	42	MILEAGE Mobilization x 2 P.S.		306.60
5501F	4	WATER TRANSPORTS -1		336-
		VACUUM TRUCKS		
2101	500	FRAC SAND 20/40		110-
2102	2500	12/20		600-
		CEMENT		
				SALES TAX 4.03
ESTIMATED TOTAL				<u>5089.38</u>

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WICHITA, KS

Revin 2790

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN

Gary Wisel

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE

1-12-09

228383



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

*to
m
2/2/09*

**TREATMENT REPORT
FRAC & ACID**

TICKET NUMBER 45428
FIELD TICKET REF # 39945
LOCATION Thayer
FOREMAN Gary Wikel

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-12-09	4950	Collins Bennett 07-08	11e	25	17	WO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Greg Laro DBA Piqua Petroleum			524	Ken		
MAILING ADDRESS			458	Jeff		
CITY			488/7103	Steve H.		
STATE			293	Eric		
ZIP CODE						

CASING SIZE	TOTAL DEPTH
2 1/2	
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERF. INFORMATION	
821-31 (19)	

*30 slbs
8 balls*

TYPE OF TREATMENT
Acid Spall / Sand Fracture

CHEMICALS	
Customer Water	75 15% <i>propant</i>
20 th Frac Gel/Breaker	Trihydrate 30
Biocide	N34 2.25

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Ad	15	11e				BREAKDOWN 1700
20/40			.5-75	500		START PRESSURE
12/20			.75-2	1500		END PRESSURE
clean 5+3 balls		-14				BALL OFF PRESS
12/20			1-2	1000		ROCK SALT PRESS
flush	5	-16				ISIP 600
Release balls						5 MIN
over flush	5					10 MIN
						15 MIN
						MIN RATE
						MAX RATE
						DISPLACEMENT 4.8

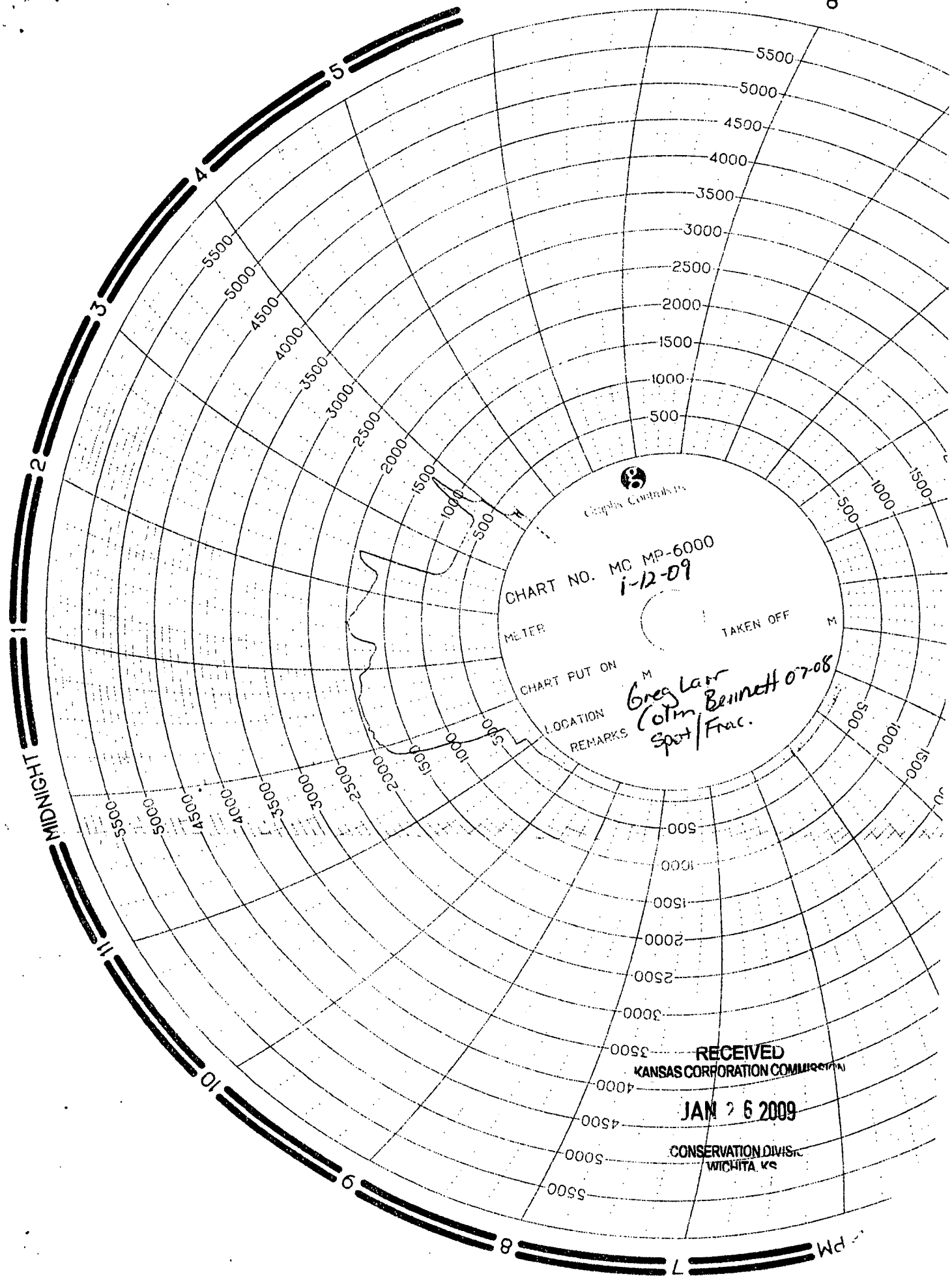
REMARKS: Spot acid to jets - breakdown and stage

42 miles

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AUTHORIZATION _____ TITLE _____ DATE JAN 26 2009

CONSERVATION DIVISION
WICHITA, KS



12
11
10
9
8
7
6
5
4
3
2
1

Graphic Controls

CHART NO. MC MP-6000
1-12-09

METER

TAKEN OFF M

CHART PUT ON M

LOCATION

REMARKS

Greg Larr
Colm Bennett 07-08
Spot/Frac.

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WICHITA, KS

PM