

*Handwritten initials and date: 1/22/09*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887  
Name: Endeavor Energy Resources, LP  
Address: PO Box 40  
City/State/Zip: Delaware, OK 74027  
Purchaser: na  
Operator Contact Person: Joe Driskill  
Phone: ( 918 ) 467-3111  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: na

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

9-24-08    9-25-08    na  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 099-24452-0000  
County: Labette  
SW - SW - SW Sec. 7 Twp. 34 S. R. 18  East  West  
330 feet from (S) N (circle one) Line of Section  
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Tate Ranch Well #: 7-1  
Field Name: Valeda

Producing Formation: not complete  
Elevation: Ground: 768.4 Kelly Bushing: \_\_\_\_\_  
Total Depth: 905 Plug Back Total Depth: 900  
Amount of Surface Pipe Set and Cemented at 21' 10" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 900  
feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan AH II ncl 3-5-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill  
Title: Operations Superintendent Date: 1-16-09

Subscribed and sworn to before me this 16<sup>th</sup> day of January, 2009.

Notary Public: Stephanie Lakey  
Date Commission Expires: April 18, 2009

STEPHANIE LAKEY  
NOTARY PUBLIC-STATE OF OKLAHOMA  
NOWATA COUNTY  
MY COMMISSION EXPIRES APRIL 18, 2009  
COMMISSION # 05003715

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**JAN 20 2009**

Operator Name: Endeavor Energy Resources, LP Lease Name: Tate Ranch Well #: 7-1  
 Sec. 7 Twp. 34 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Mississippi chat 849  
 Mississippi Lime 865

Compensated Density / Neutron  
 Dual Induction

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24#	21' 10"	Portland	4	
Production	6.750	4.5	11.60	900	Class A	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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*See logs w/ open hole*

Size <u>2.375</u> <u>m/a</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. not complete	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)



TICKET NUMBER 18269

LOCATION Barthesville, OK

FOREMAN Kirk Sanders

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-26-08	2520	Tate Ranch 7-1				Labette
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 905' CASING SIZE & WEIGHT 4 1/2 10.5#  
 CASING DEPTH 900' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14 SLURRY VOL. 1.59 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 14.3 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Ran gel / PCM to establish circ., ran 100 sk of cement w/ 10" Kal Seal / 5% Salt / 2% Gel / 1/2" Phen. Washed out pump & lines, dropped plug & disp. to set shoe. Shut down & washed up.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long string)		925.00
5406	45	MILEAGE		164.25
5407	1	Bulk TEL		315.00
5402	900'	Footage		180.00
5621	1	4 1/2" Plug Container		200.00
5501C	3 hrs.	Transport		336.00
1104	100 sk / 9400#	Cement (Class A)	#	1410.00
1107A	2 sk / 80#	Phenoseal	#	92.00
1110A	20 sk / 1000#	Kal Seal	#	420.00
1111	6 sk / 300#	Granulated Salt	#	99.00
1118B	10 sk / 500#	Premium Gel	#	85.00
1123	120 bbl / 5040 gal	City Water	#	70.80
4404	1	4 1/2 Rubber Plug	#	45.00

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JAN 20 2009  
CONSERVATION DIVISION  
WICHITA, KS

Ravin 3737

AUTHORIZATION

TITLE

226081

SALES TAX 145.52  
ESTIMATED TOTAL 4,487.33  
DATE \_\_\_\_\_

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #:	1	OK-# 20857	KS-# 32887	S7	T34S	T18E
API #:	15-099-24452-0000			Location:	sw,sw,sw	
Operator:	Endeavor Energy Resources LP			County:	Labette	
Address:	PO Box 40					
	Delaware, OK 74027					

				Gas Tests			
Well #:	Lease Name:	Tate Ranch		Depth	OZ	Core	Flow MCF
7-1	FSL	Line		230		Trace	
	FSL	Line		355	2	3/8"	5.05
	FSL	Line		380	15	3/8"	13.9
Spud Date:	9/24/2008			430	2	1/2"	8.87
Date Completed:	9/25/2008	TD:	905'	455	4	1/2"	12.5
Driller:	Shaun Beach						
Casing Record	Surface	Production		480	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		505	Gas Check Same		
Casing Size	8 5/8"			530	12	1/2"	21.9
Weight	24			555	10	1/2"	19.9
Setting Depth	21' 10"			605	7	1"	68.3
Cement Type	Portland			705	1	1"	25.8
Sacks	4			730	3	1/2"	10.9
				780	5	1/2"	14.1
				835	8	1/2"	17.2
				855	6	1/2"	15.4

08LH092508-R-050-Tate-Ranch 7-1-08

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	231	236	shale	387	388	lime
2	15	lime	236	240	sandy shale	388	410	shale
15	22	shale	240	260	shale	410	411	coal
22	48	lime	260	261	lime	411	415	shale
48	50	shale	261	268	shale	415	417	sandy shale
50	52	blk shale	268	307	lime	417	419	coal
52	58	lime	307	308	carbonated shale	419	420	sandy shale
58	59	shale	308	333	lime	420	425	coal
59	64	sandy shale	333	335	blk shale	425	441	shale
64	184	shale	335	336	shale	441	443	lime
184	185	blk shale	336	363	lime	443	444	shale
185	214	lime	363	365	shale	444	445	blk shale
190		odor	365	368	blk shale	445	448	shale
208		more odor	368	373	lime	448	451	blk shale
214	216	blk shale	373	383	shale	451	452	coal
216	220	shale	383	386	blk shale	452	463	shale
220	231	lime	386	387	shale	463	465	blk shale

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