KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-4 April 2004 Form must be Typed

CLOSURE OF SURFACE PIT

Operator Name: McCoy Petroleum Corporation	License Number: 5003
<u> Santa da S</u>	
Operator Address: 8080 E. Central, Suite #300, Wichita, KS 67206	
Contact Person: Brent B. Reinhardt	Phone Number: 316-636-2737x128
Permit Number (API No. if applicable): 15-191-22530-0000	Lease Name & Well No.: ERSKINE #3-32
ype of Pit:	Pit Location (QQQQ):
Emergency Pit Bum Pit	NE SW SE
Settling Pit Drilling Pit	Sec 32 Twp. 31 S Ring. 😘 🗌 East 🔀 West
Workover Pit Haul-Off Pit	990 Feet from North / South Line of Section
	1650 Feet from East / West Line of Section
	Sumner County
Vas an artificial liner used? Yes No f no, how were the sides and bottom sealed to prevent downward migration of the p	vit contents?
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Native mud was used to seal the base of the pit. bandonment procedure of pit: Remove free fluid, let dry, backfill, level as close as possible to it' the undersigned hereby certifies that he //stx is Production Adminitional duly authorized agent, that all information shown hereon is true and correct to the Notary Public - State of Kansas My Appt. Expires 2/27//3	RECEIVED KANSAS CORPORATION CO MAR 2 4 200 's natural state. CONSERVATION DIV WICHITA, KS istrator for McCoy Petroleum Corporation (Co.), best of his XXXX knowledge and belief. Signature of Applicant or Agent Brent B. Reinhardt Typed Name