

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/30/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: VAL Energy, Inc.
License: 5822
Wellsite Geologist: Curtis Covey

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Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

4-1-07 4-13-07 4-13-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 171-20656 (Skid rig from 15-171-20649)
County: Scott
____ E2 ____ SE ____ NE Sec. 18 Twp. 17 S. R. 31 East West
1990 feet from S / (N) (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Rodenberg A Well #: 1-18-A
Field Name: Brookover

Producing Formation: None
Elevation: Ground: 2956' Kelly Bushing: 2964'
Total Depth: 4650' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 396 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 11-708
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 445 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: _____

Subscribed and sworn to before me this 30th day of April,
07
20 KATHY L. FORD
Notary Public - State of Kansas
My Appt. Expires 10-22-10
Date Commission Expires: 10-22-10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 01 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Lario Oil & Gas Company Lease Name: Rodenberg A Well #: 1-18-A
 Sec. 18 Twp. 17 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNDL/DIL/MICRO/GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3901</td> <td>-937</td> </tr> <tr> <td>Lansing</td> <td>3936</td> <td>-972</td> </tr> <tr> <td>Hushpuckney</td> <td>4249</td> <td>-1285</td> </tr> <tr> <td>Base KC</td> <td>4298</td> <td>-1334</td> </tr> <tr> <td>Marmaton</td> <td>4331</td> <td>-1367</td> </tr> <tr> <td>Pawnee</td> <td>4423</td> <td>-1459</td> </tr> <tr> <td>Ft. Scott</td> <td>4446</td> <td>-1482</td> </tr> <tr> <td>Mississippian</td> <td>4568</td> <td>-1604</td> </tr> </table>	Name	Top	Datum	Heebner	3901	-937	Lansing	3936	-972	Hushpuckney	4249	-1285	Base KC	4298	-1334	Marmaton	4331	-1367	Pawnee	4423	-1459	Ft. Scott	4446	-1482	Mississippian	4568	-1604
Name	Top	Datum																										
Heebner	3901	-937																										
Lansing	3936	-972																										
Hushpuckney	4249	-1285																										
Base KC	4298	-1334																										
Marmaton	4331	-1367																										
Pawnee	4423	-1459																										
Ft. Scott	4446	-1482																										
Mississippian	4568	-1604																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 - 1/4"	8 - 5/8"	23#	396'	60/40 Poz	240	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.				Producing Method				
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



energy services **KCC**

Liberal

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B LARIO OIL & GAS
I 301 S. MARKET
L
L

T WICHITA KS 67202
O ATTN:

J
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PAGE 1 of 1	CUST NO 1975-LAR004	INVOICE DATE 04/05/2007
INVOICE NUMBER 1975000041		

John Billberg
4-10-07

AFE #07-024

LEASE NAME Rodenberg "A"
WELL NO. 1-18 (Surface casing)
COUNTY Scott
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00041	301		Net 30 DAYS	05/05/2007
For Service Dates: 04/02/2007 to 04/02/2007				
1975-00041				
1975-15503 Cement-New Well Casing 4/2/07				
Pump Charge-Hourly			1.00 Hour	630.000 630.00
Casing Cement Pumper, additional hrs. on location			1.00 Hour	924.000 924.00
Pump Charge-Hourly			1.00 Hour	924.000 924.00
Casing Cement Pumper			1.00 Hour	924.000 924.00
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Cement Head Rental			1.00 EA	88.900 88.90
Cement Float Equipment			1.00 EA	88.900 88.90
Wooden Plug			1.00 EA	2815.200 2,815.20 T
Mileage			1.00 DH	3414.000 3,414.00
Pickup			1.00 Hour	345.000 345.00
Additives			1.00 EA	813.400 813.40 T
Cement			1.00 EA	2815.200 2,815.20 T

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CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,484.88 7,795.62 192.03 7,987.65
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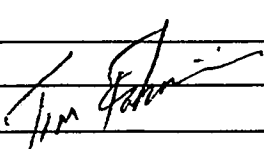


FIELD ORDER 15503

Subject to Correction

Date	4.2.07	Customer ID		Lease	Rodenberg "A"	Well #	1-18	Legal	18-175-31W
				County	Scott	State	KS	Station	Liberal
C H A R G E	Lario Oil & Gas			Depth	392	Formation		Shoe Joint	15' Requested
				Casing	8 5/8"	Casing Depth		Job Type	8 5/8" Surface (NW)
				Customer Representative	Tim Fabian	Treater			Michy Harper JRB

AFE Number		PO Number		Materials Received by	X Signed below
------------	--	-----------	--	-----------------------	----------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D103	240 SK	60/40 Poz		2,815.20
L	C310	621 lb	Calcium Chloride		621.00
L	C194	52 lb	Cellflake		192.40
L	F163	1 EA	Wooden Cement Plug, 8 5/8"		88.90
L	E100	230 MI	Heavy Vehicle M. lease		1,150.00
L	E107	240 SK	Cement Service Charge		360.00
L	E104	1190 TM	Bulk delivery		1,904.00
L	R201	1 EA	Casing Cement Pumper		924.00
L	R701	1 EA	Cement Head Rental		250.00
L	E101	115 MI	Pickup Mileage		345.00
L	R402	3 HR	Cement Pumper Addl hrs on Loc		630.00
KCC APR 30 2007 CONFIDENTIAL					
					
RECEIVED KANSAS CORPORATION COMMISSION MAY 01 2007 CONSERVATION DIVISION WICHITA, KS					
Discounted Total Plus Tax					7,795.62



TREATMENT REPORT

Customer <i>Lorio Oil & Gas</i>		Lease No.		Date <i>4-2-07</i>	
Lease <i>Rodenburg "A"</i>		Well # <i>1-18</i>			
Field Order # <i>13303</i>	Station <i>Liberal</i>	Casing <i>5 1/4"</i>	Depth	County <i>Scott</i>	State <i>KS</i>
Type Job <i>8 5/8" Surface</i>		(NW)	Formation	Legal Description <i>18-17.5-31W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid <i>240 sk 60/40 Per (Common)</i>	RATE	PRESS	ISIP <i>1/4" Cell Plate</i>
Depth	Depth	From	To	Pre Pad <i>14.5 PPG - 1.38</i>	Max <i>6.04 Gal</i>		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load

Customer Representative *Tim Fahn* Station Manager *Serry Bennett* Treater *Kirby Harper*

Service Units	<i>19806</i>	<i>19806</i>	<i>19804</i>	<i>19808</i>				
Driver Names	<i>Harper</i>	<i>Quillin</i>	<i>Portie</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0130</i>					<i>On Location - Spot & Rig up</i>
<i>1002</i>	<i>200</i>		<i>55</i>	<i>4</i>	<i>Mix 240 sk 60/40 Per @ 14.5 PPG</i>
<i>1015</i>					<i>Shut down - Clean Lines Drop plug</i>
<i>1024</i>	<i>200</i>		<i>0</i>	<i>4</i>	<i>Displace with 24 bbl</i>
<i>1036</i>	<i>300-0</i>		<i>24</i>		<i>Shut down - Shut in well</i>
					<i>Circulate Cement to the pit</i>
					<i>Job Complete</i>

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 CONSERVATION DIVISION
 WICHITA, KS



Liberal

PAGE 1 of 1	CUST NO 1975-LAR004	INVOICE DATE 04/19/2007
INVOICE NUMBER 1975000074		

B LARIO OIL & GAS
I 301 S. MARKET
L
L
T WICHITA KS 67202
O ATTN:

J LEASE NAME
O WELL NO.
B COUNTY
S STATE
I JOB DESCRIPTION
T JOB CONTACT

AFE # 07-024
Rodenberg "A"
1-18 (PAID) A
Scott
KS
Cement-New Well Casing/Pipe:
4-24-07

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00076	301		Net 30 DAYS	05/19/2007
For Service Dates: 04/16/2007 to 04/16/2007				
1975-00076				
1975-15521	Cement-New Well Casing	4/16/07		
Pump Charge-Hourly			1.00 Hour	1,533.00
Casing Cement Pumper				
Mileage			275.00 DH	412.50
Cement Service Chare				
Mileage			240.00 DH	1,200.00
Heavy Vehicle Mileage				
Mileage			1,422.00 DH	2,275.20
Proppant and Bulk Delivery				
Pickup			120.00 Hour	360.00
Car, Pickup or Van Mileage				
Additives			68.00 EA	251.60 T
Cellflake				
Additives			946.00 EA	236.50 T
Cement Gel				
Cement			275.00 EA	3,225.75 T
60/40 POZ				

all
12
OK
APR 26 2007
all
12

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CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-949.45
SUBTOTAL	8,545.10
TAX	210.58
INVOICE TOTAL	8,755.68

Subject to Correction

Date 4-16-07	Customer ID	Lease Rodenburg A	Well # 1-19	Legal 18-175-31W
		County Scott	State KS	Station Liberal
C H A R G E Lacia Oil & Gas		Depth	Formation	Shoe Joint
		Casing	Casing Depth	TD
		Customer Representative Rick Smith	Treater Kirby Harper JRB	
AFE Number		Materials Received by X Rick Smith		
PO Number				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT-PRICE	AMOUNT
L	D103	275SK	60/40 Por		3,225.75
L	C320	946 lb	Cement Gel		236.50
L	C194	681b	Cellflake		251.60
L	E100	240MI	Heavy Vehicle Mileage		1,200.00
L	E107	275SK	Cement Service Charge		412.50
L	E104	1422TM	Bulk delivery		2,275.26
L	E101	120MI	Pickup Mileage		360.00
L	R206	1EA	Casing Cement Pump		1,533.00
<p>KCC APR 30 2007 CONFIDENTIAL</p> <p>RECEIVED KANSAS CORPORATION COMMISSION MAY 01 2007 CONSERVATION DIVISION WICHITA, KS</p>					
<p>Discounted Total Plus Tax</p>					8545. ¹²



TREATMENT REPORT

Customer <i>Lario Oil + Gas</i>		Lease No.		Date <i>4-16-07</i>	
Lease <i>Rodenburg A</i>		Well # <i>1-18</i>			
Field Order #	Station <i>Liberal</i>	Casing	Depth	County <i>Scott</i>	State <i>KS</i>
Type Job <i>PTA</i>			Formation <i>(NW)</i>	Legal Description <i>18-175-31W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	JSIP
		<i>50SK 2310</i>		<i>275SK 60/40 Poz</i>	<i>6.9 Total Gal</i>	<i>1/4" Cell Fluke</i>	
Depth	Depth	From	To	Pre Pad	Max		5 Min.
		<i>80SK</i>	<i>1530</i>	<i>13.6 PPG - 1.51 ft</i>	<i>7.46 Gal</i>		
Volume	Volume	From	To	Pad	Min		10 Min.
		<i>50SK</i>	<i>750</i>				
Max Press	Max Press	From	To	Frac	Avg		15 Min.
		<i>50SK</i>	<i>420</i>				
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
		<i>10SK</i>	<i>60</i>				
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
		<i>25SK</i>	<i>RJMA</i>	<i>Mud/Water</i>			

Customer Representative <i>Rick Smith</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
Service Units <i>19816 19806 19819 19808</i>		
Driver Names <i>K. Harper Echevarria S. Hoge</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0900</i>					<i>On Location - Spot & Rig up</i>
<i>1016</i>	<i>100</i>		<i>10</i>	<i>4</i>	<i>Pump 10 bbl Water</i>
<i>1021</i>	<i>100</i>		<i>13</i>	<i>4</i>	<i>Mix 50SK 60/40 Poz</i>
<i>1025</i>	<i>100</i>		<i>2</i>	<i>4</i>	<i>Pump 2 bbl water</i>
<i>1026</i>	<i>100</i>		<i>25</i>	<i>6</i>	<i>Pump 25 bbl Mud</i>
<i>1030</i>					<i>Shut down - Pull to 1530 ft</i>
<i>1104</i>	<i>100</i>		<i>10</i>	<i>4</i>	<i>Pump 10 bbl Water</i>
<i>1108</i>	<i>100</i>		<i>21</i>	<i>4</i>	<i>Mix 80SK 60/40 Poz</i>
<i>1114</i>	<i>100</i>		<i>2</i>	<i>2</i>	<i>Pump 2 bbl water</i>
<i>1115</i>	<i>100</i>		<i>14</i>	<i>4</i>	<i>Pump 14 bbl Mud</i>
<i>1118</i>					<i>Shut down - Pull to 750 ft</i>
<i>1202</i>	<i>100</i>		<i>10</i>	<i>4</i>	<i>Pump 10 bbl water</i>
<i>1206</i>	<i>100</i>		<i>13</i>	<i>4</i>	<i>Mix 50SK 60/40 Poz</i>
<i>1209</i>	<i>100</i>		<i>2</i>	<i>2</i>	<i>Pump 2 bbl water</i>
<i>1210</i>	<i>100</i>		<i>3</i>	<i>2</i>	<i>Pump 3 bbl mud</i>
<i>1212</i>					<i>Shut down - Pull to 750 ft</i>
<i>1231</i>	<i>100</i>		<i>20</i>	<i>6</i>	<i>Pump 20 bbl water</i>
<i>1236</i>	<i>100</i>		<i>13</i>	<i>4</i>	<i>Mix 50SK 60/40 Poz</i>
<i>1240</i>	<i>100</i>		<i>2</i>	<i>2</i>	<i>Pump 2 bbl water</i>
<i>1241</i>					<i>Shut down - Pull to 60</i>
<i>1307</i>			<i>15 Total</i>	<i>2</i>	<i>Set 20 SK Plug - Plug Rat + Mouse w/PS</i>
					<i>Job Complete</i>

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CONSERVATION DIVISION
WICHITA, KS

4/30/07

LARIO OIL & GAS COMPANY



301 SOUTH MARKET STREET
WICHITA, KANSAS 67202
(316) 265-5611 FAX: (316) 265-5610

April 30, 2007

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APR 30 2007
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Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: Confidentiality Request for Logs and Drilling Information
Rodenberg A #1-18A API #15-171-20656
10'S E2 SE NE Sec. 18-17S-31W Scott Co., KS

Gentlemen:

Please find enclosed the following items for the referenced well:

- ACO-1; Well Completion Form (sent under separate cover)
- Cementing Invoices
- Geological Well Site Report
- Electric Logs

Lario requests that all of the information concerning this well be kept confidential for the maximum time allowable by KCC Regulations. If you require any additional information, please feel free to contact me.

Sincerely,

Kathy Ford
Engineering Tech

Encl.
XC: SKD, WF

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CONSERVATION DIVISION
WICHITA, KS