

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

ORIGINAL

4/17/09  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056  
Name: F.G. Holl Company, L.L.C.  
Address: 9431 E. Central, Suite 100  
City/State/Zip: Wichita, Kansas  
Purchaser: NCRA  
Operator Contact Person: Franklin R. Greenbaum  
Phone: (316) 684-8481  
Contractor: Name: Duke Drilling Company Inc., Rig #  
License: 5929  
Wellsite Geologist: Rene Husted

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
01/12/2007 02/02/2007 03/14/2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 009-25,015-0000  
County: Barton 160' S. & 120' E. of  
C NW NW Sec. 14 Twp. 20 S. R. 14  East  West  
780 feet from S / N (circle one) Line of Section  
820 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BRINING "B" Well #: 1-14  
Field Name: Wildcat

Producing Formation: Lansing-Kansas City  
Elevation: Ground: 1882' Kelly Bushing: 1890'  
Total Depth: 3675' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 800 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AITNH 11-7-08  
(Data must be collected from the Reserve Pit)  
Chloride content 27,000 ppm Fluid volume 1000 bbls  
Dewatering method used \*No free fluid to haul off - all mud  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum  
Title: Exploration Manager Date: 04/17/2007  
Subscribed and sworn to before me this 17th day of April 2007  
20 State of Kansas, Sedgwick County  
Notary Public: Betty H. Spotswood  
Date Commission Expires: 04/30/2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 18 2007

Notary Public - State of Kansas  
BETTY H. SPOTSWOOD  
My Appointment Expires 4-30-2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: F.G. Hoff Company, L.L.C. Lease Name: BRINING "B" Well #: 1-14  
 Sec. 14 Twp. 20 S. R. 14  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

GR/ML  
 CNL/CDL  
 DIL/BHCS

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See attachment

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	800'	A-Con Common	210sx	3%cc, 2% gel
						150sx	
Production	7-7/8"	4-1/2"	10.5#	3669'	AA-2	175sx	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD <b>60/40 Poz 25sx</b>				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	3408 - 3412	Doc cement	35sx	4 bbl diesel
<input checked="" type="checkbox"/> Plug Off Zone	3376 - 3382			150 gal 15% HCl

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3376' - 3382' LKC	Treat w/ 500 gal 10% acetic acid	
		Treat w/ 500 gal 10% Mira acid	
		Treat w/ 2500 gal 15% NEFE	
4 SPF	3376' - 3382' Reperf. LKC		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 03/14/2007 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 10 Bbls. Gas 20 Mcf Water 20 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 3376' - 3382' LKC  Other (Specify)

**DAILY DRILLING REPORT – BRINING “B” NO. 1-14  
Barton County, Kansas**

Formation	Sample Tops	Datum	E-Log Tops	Datum
Anhy				
Herrington			1730	+170
Winfield			1788	+112
Towanda			1859	+41
Ft. Riley			1899	+1
B/Florence			1996	-96
Wrefold				
Council Grov			2065	-167
Neva			2238	-334
Red Eagle	2301	-401	2300	-400
Americus			2402	-502
Wabaunsee			2478	-578
Root shale			2542	-642
Stotler			2598	-698
Tarkio Sd.			2659	-759
Elmont				
Howard			2797	-897
Topeka			2868	-968
Heebner			3136	-1236
Toronto			3151	-1251
Douglas Sh.			3169	-1269
Brown Lime			3239	-1338
LKC			3250	-1350
BKC			3475	-1575
Simpson Sh.				
Simpson Ss.				
Arbuckle			3539	-1640
RTD			3675	-1775

*KCC*  
*APR 07 2007*  
*CONFIDENTIAL*

**RECEIVED  
KANSAS CORPORATION COMMISSION**

**APR 18 2007**

**CONSERVATION DIVISION  
WICHITA, KS**

Customer <i>F. G. Hou</i>	Lease No.	Date
Lease <i>BRINING 'B'</i>	Well # <i>1-14</i>	<i>1-13-07</i>
Field Order # <i>15446</i>	Station <i>PLAT, KS</i>	Casing <i>8 7/8</i>
Type Job <i>SURFACE - NW</i>	Formation	Depth <i>800'</i>
		County <i>BARSTON</i>
		State <i>KS</i>
		Legal Description <i>14-20-14</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>800'</i>	Depth	From	To	Pre Pad	Max	<i>KCC</i>	5 Min.
Volume	Volume	From	To	Pad	Min	<i>APR 07 2007</i>	10 Min.
Max Press	Max Press	From	To	Frac	Avg	<i>CONFIDENTIAL</i>	15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>STEVE</i>	Station Manager <i>SCORBY</i>	Treater <i>GORDLEY</i>
--------------------------------------	-------------------------------	------------------------

Service Units	<i>120</i>	<i>226</i>	<i>346</i>	<i>570</i>	<i>347</i>	<i>501</i>	<i>109</i>			
Driver Names	<i>KEVIN</i>	<i>KEVIN</i>	<i>CHRISTIANE</i>	<i>BOLES</i>	<i>BOLES</i>	<i>BOLES</i>	<i>BOLES</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1530</i>					<i>ON LOCATION</i>
					<i>PLUG 784' 8 7/8 C.S.G. - 19 JTS.</i>
					<i>THE BOTTOM - BREAK CIRC.</i>
					<i>MIX CEMENT</i>
<i>1900</i>	<i>200</i>		<i>101</i>	<i>5</i>	<i>210 SK. A-COM 3% CC, 1/4" C.F.</i>
	<i>200</i>		<i>36</i>	<i>5</i>	<i>150 SK. COMMON 3% CC 2% GEL,</i>
			<i>137</i>		<i>1/4" C.F.</i>
					<i>STOP - RELEASE PLUG</i>
	<i>0</i>		<i>0</i>	<i>5</i>	<i>START DISP.</i>
<i>1945</i>	<i>400</i>		<i>50</i>	<i>5</i>	<i>PLUG DOWN</i>
					<i>BEH 35% CEMENT TO PRT</i>
<i>2030</i>					<i>JOB COMPLETE - THANKS - KEVIN</i>

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 18 2007  
CONSERVATION DIVISION  
WICHITA, KS



# TREATMENT REPORT

Customer <b>F. G. HOLL</b>	Lease No.	Date <b>3-9-07</b>
Lease <b>BRWING 'B'</b>	Well # <b>1-14</b>	
Field Order # <b>16007</b>	Station <b>PLANT</b>	Casing <b>4 1/2</b>
Type Job <b>DOC SQUEEZE - NW</b>	Formation <b>KC</b>	Depth
		County <b>KANAWON</b>
		State <b>KS</b>
		Legal Description <b>14-20-14</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>4 1/2</b>	<b>2 7/8</b>			Pre Pad	Max		5 Min.	
Depth	Depth	From <b>3376</b>	To <b>3382</b>	Pad	Min	<b>KCC</b>	10 Min.	
Volume	Volume	From <b>3408</b>	To <b>3412</b>	Frac	Avg	<b>APR 07 2007</b>	15 Min.	
Max Press	Max Press	From	To		HHP Used	<b>CONFIDENTIAL</b>	Annulus Pressure	
Well Connection	Annulus Not From	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Plunger Depth	From	To					

Customer Representative <b>ROB</b>	Station Manager <b>SCOTT</b>	Treater <b>CORDLEY</b>
Service Units <b>133 226 303 571</b>		
Driver Names <b>KC ROSE MURPHY</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>0830</b>					<b>ON LOCATION</b>
					<b>STING INTO RETAINER</b>
					<b>SUAB TRIP, DR4</b>
			<b>4</b>	<b>1</b>	<b>PUMP 150 gal 15% HCl</b>
			<b>4</b>	<b>1</b>	<b>START FLUSH</b>
			<b>14</b>	<b>1</b>	<b>LOADED</b>
		<b>1000</b>			<b>1000#</b>
		<b>1200</b>			<b>1200#</b>
		<b>1500</b>	<b>15</b>		<b>1500#</b>
	<b>400</b>	<b>400</b>	<b>20</b>	<b>1 1/2</b>	<b>TREATING 1 1/2 BPM 400#</b>
					<b>COMMUNICATED TO UPPER LEVELS</b>
		<b>400</b>	<b>4</b>	<b>1 1/2</b>	<b>PUMP 466l DIESEL</b>
		<b>300</b>	<b>9</b>	<b>1 1/2</b>	<b>PUMP 35 gal DOC CEMENT</b>
		<b>300</b>	<b>4</b>	<b>1 1/2</b>	<b>PUMP 466l DIESEL</b>
		<b>600</b>	<b>0</b>	<b>1 1/2</b>	<b>START H2O DISP.</b>
		<b>400</b>	<b>9</b>	<b>1 1/2</b>	<b>STOP - WAIT 15 MINUTES</b>
					<b>RELEASE - HOLD</b>
					<b>STING OUT AND REVERSE</b>
					<b>OUT 366l CEMENT</b>
					<b>PULL 10-ITS</b>
					<b>LOAD HOLE - 200# - SHUT SW</b>
<b>1230</b>					<b>ROB COMPLETE - THANKS - KERRY</b>

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 18 2007  
CONSERVATION DIVISION  
WICHITA, KS



4/17/09

F.G. Holl Company, L.L.C.  
9431 E. Central, Suite #100  
Wichita, Kansas 67206  
Phone: (316) 684-8481  
Fax: (316) 684-0594

April 17, 2007

Attention: Deanna Garrison  
Kansas Corporation Commission  
130 S. Market, Room 2078,  
Wichita, Kansas 67202

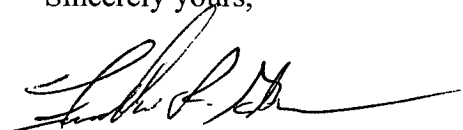
KCC  
APR 07 2007  
CONFIDENTIAL

RE: LETTER OF CONFIDENTIALITY: BRINING "B" 1-14

Dear Madam,

We do hereby request to keep the enclosed ACO-1 on the F.G. Holl Company, BRINING "B" NO. 1-14, located 160' S. & 120' E. of C NW NW Sec. 14-20S-14W, Barton Co., KS, API#: 15-009-25,015-0000 (Well Name, Spot location, Sec-Twn-Rng, County Name, State, API number) CONFIDENTIAL for a period of 12 months effective this date. After this 12-month period expires, an additional one-year extension will be submitted which will give us our two-year maximum protection under Kansas Administration Regulation 82-3-107 (d).

Sincerely yours,



Franklin R. Greenbaum  
Exploration Manager

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 18 2007

CONSERVATION DIVISION  
WICHITA, KS