

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/2/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846 **KCC**
Purchaser: N/A **APR 02 2007**
Operator Contact Person: Joe Smith **CONFIDENTIAL**
Phone: (620) 275-2963
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Jason Alm

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1-12-07	1-17-07	1-18-07 Plugged
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,268-00-00
County: Graham
SW NW NW Sec. 26 Twp. 10 S. R. 22 East West
1080 FNL feet from S / N (circle one) Line of Section
330 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SHIMEK Well #: 1-26
Field Name: WILDCAT

Producing Formation: NONE
Elevation: Ground: 2297' Kelly Bushing: 2305'
Total Depth: 4070' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 210.72 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **PA 11-7-08**
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 3-23-07

Subscribed and sworn to before me this 23rd day of March
2007.

Notary Public: [Signature]
Date Commission Expires: 09-12-09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 03 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: SHIMEK Well #: 1-26 APR 07
 Sec. 26 Twp. 10 S. R. 22 East West County: Graham

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION LOG, DUAL COMPENSATED POROSITY LOG, MICRORESISTIVITY LOG, BOREHOLE COMPENSATED SONIC LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>3334</td> <td>-1025</td> </tr> <tr> <td>HEEBNER</td> <td>3542</td> <td>-1237</td> </tr> <tr> <td>TORMATO</td> <td>3563</td> <td>-1258</td> </tr> <tr> <td>LANSING</td> <td>3581</td> <td>-1276</td> </tr> <tr> <td>BKC</td> <td>3819</td> <td>-1514</td> </tr> <tr> <td>MERMATON</td> <td>3837</td> <td>-1582</td> </tr> <tr> <td>CHERT LANG</td> <td>3956</td> <td>-1651</td> </tr> <tr> <td>ARBUCKLE</td> <td>4003</td> <td>-1702</td> </tr> </table>	Name	Top	Datum	TOPEKA	3334	-1025	HEEBNER	3542	-1237	TORMATO	3563	-1258	LANSING	3581	-1276	BKC	3819	-1514	MERMATON	3837	-1582	CHERT LANG	3956	-1651	ARBUCKLE	4003	-1702
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23 #	210.72	Common	150 SX	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	DRY HOLE		

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>DRY HOLE</u>	

RECEIVED
KANSAS CORPORATION COMMISSION

APR 03 2007

ALLIED CEMENTING CO., INC.

33131

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell
1-13-07

DATE <u>1-12-07</u>	SEC. <u>26</u>	TWP. <u>10</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>2:45 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>SHYMER</u>	WELL# <u>1-26</u>	LOCATION <u>Ogallala N. DEAD END</u>		COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>		
OLD OR <u>(NEW)</u> (Circle one)		<u>1 3/4 W 24 1 E 4 S</u>					

CONTRACTOR Discovery Rig # 1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 211

CASING SIZE 8 5/8 DEPTH 211

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 12 1/2 BAL

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

398 HELPER GARY

BULK TRUCK

378 DRIVER Doug

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement

DID NOT CIRCULATE

Decide to 1" inside TRANKS

CHARGE TO: AMERICAN WARRIOR INC

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Chiff Meyhall

OWNER _____

CEMENT

AMOUNT ORDERED 150 SK Cement

3% CC

2% gel

COMMON	<u>150</u>	@	<u>1065</u>	<u>1597 50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1665</u>	<u>4995</u>
CHLORIDE	<u>5</u>	@	<u>4660</u>	<u>233 00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>190</u>	<u>300 20</u>
MILEAGE	<u>44/SK</u>	@	<u>MILE</u>	<u>831 60</u>

TOTAL 2962.75

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>815 00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>55</u>	@	<u>600</u>	<u>330 00</u>
MANIFOLD		@		
		@		
		@		

TOTAL 1145 00

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

33132

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>1-13-07</u>	SEC. <u>26</u>	TWP. <u>10</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>SHIMER</u>	WELL # <u>1-26</u>	LOCATION <u>Ogallah N. Dead END</u>		COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>1 3/4 W 2 N 1 E 4 S</u>					

CONTRACTOR DISCOVERY

TYPE OF JOB 1" - 8 5/8 SURFACE

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 50 SK Com 3% cc

EQUIPMENT

PUMP TRUCK CEMENTER Glen

398 HELPER GARY

BULK TRUCK

345 DRIVER BOB

BULK TRUCK

_____ DRIVER _____

COMMON	<u>50</u>	@	<u>10 65</u>	<u>532 50</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>46 00</u>	<u>93 20</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>52</u>	@	<u>1 90</u>	<u>98 80</u>
MILEAGE	<u>9 4/5</u>	@	<u>1 10</u>	<u>257 40</u>
	<u>65</u>			<u>981 40</u>
			TOTAL	

REMARKS:

SERVICE

Top Cement @ APPROX 16'
DOWN INSIDE CELLAR, RAN
1" IN HOLE, BETWEEN 8 5/8
& CIRCULATED CEMENT TO
SURFACE, HOLE STAYED FULL!

THANKS

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: AMERICAN WARRIOR INC.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Terry Jones

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

32986

Federal Tax ID # 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>1-18-07</u>	SEC <u>26</u>	TWP. <u>10</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION <u>3:39pm</u>	JOB START <u>4:30pm</u>	JOB FINISH <u>7:30pm</u>
LEASE <u>Shimek</u>	WELL # <u>1-26</u>	LOCATION <u>Ogallah 10N 13/4W 2N 1E</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>OLD</u>				<u>1/4 into</u>			

CONTRACTOR Discovery Drilling #1

TYPE OF JOB Rotary Plug

HOLE SIZE _____ T.D. 4070

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 225 @ 40 69¢ Gel
1/4 # Flo Seal

COMMON	<u>135</u>	@	<u>1065</u>	<u>1437.75</u>
POZMIX	<u>90</u>	@	<u>580</u>	<u>522.00</u>
GEL	<u>11</u>	@	<u>1665</u>	<u>183.15</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>62</u>	@	<u>200</u>	<u>124.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>236</u>	@	<u>190</u>	<u>448.40</u>
MILEAGE	<u>94</u>	@	<u>1.50/mile</u>	<u>127.40</u>
TOTAL				<u>3989.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig

409 HELPER Adrian

BULK TRUCK DRIVER Brandon

378 DRIVER _____

BULK TRUCK DRIVER _____

REMARKS:

1st @ 3950 255x

2nd 1825' - 255x

3rd 1025' 1000x

4th 260' 40x

5th 40' 10x

155x Rathole

105x Mouse Hole

Thanks!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>60</u>	@	<u>6.00</u>
MANIFOLD		@	
		@	
TOTAL			<u>1315.00</u>

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1 87/8 Dry Hole Plug</u>			<u>35.00</u>
		@	
		@	
		@	
		@	
		@	
TOTAL			<u>35.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

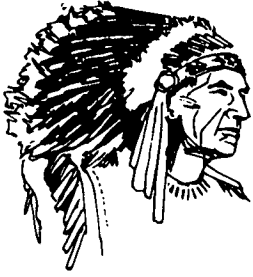
TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Cliff Maffei

PRINTED NAME _____



4/2/09

Date: April 2, 2007

KCC
APR 02 2007
CONFIDENTIAL

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Shimex 1-26

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

RECEIVED
KANSAS CORPORATION COMMISSION

APR 03 2007

CONSERVATION DIVISION
WICHITA, KS

American Warrior, Inc.
P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231