

4/20/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite 100
City/State/Zip: Wichita, Kansas
Purchaser: NCRA
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Duke Drilling Company, Rig 8
License: 5929
Wellsite Geologist: Rene Husted

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

03/08/2007	03/18/2007	03/28/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23,430-0000
County: Stafford, 100' S. of
C S/2 NW SE Sec. 21 Twp. 21 S. R. 14 East West
1550 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: FORD Well #: 2-21
Field Name: Wildcat

Producing Formation: Lansing-Kansas City
Elevation: Ground: 1936' Kelly Bushing: 1944'
Total Depth: 3925' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 870 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKF NH 10-06-08
(Data must be collected from the Reserve Pit)
Chloride content 30,000 ppm Fluid volume 1000 bbls
Dewatering method used Hauled free fluids to SWD
Location of fluid disposal if hauled offsite: _____
Operator Name: John J. Darrah
Lease Name: ANSHUTZ SWD License No.: 5088
Quarter NE Sec. 21 Twp. 21 S. R. 14 East West
County: Stafford Docket No.: D-17,893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 04/19/2007
Subscribed and sworn to before me this 19th day of April, 2007
20 State of Kansas, Sedgwick County
Notary Public: Betty H. Spotswood
Date Commission Expires: 04/30/2010

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
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MAY 01 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: F.G. Holl Company, L.L.C. Lease Name: FORD Well #: 2-21
 Sec. 21 Twp. 21 S. R. 14 East West County: Stafford, 100' S. of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DIL/CDL/CNL ML/BHCS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attachment
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	870'	A-Con	210sx	
					Common	125sx	
Production	7-7/8"	4-1/2"	10.5#	3920'	AA-2	175sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3555' - 3562' Lansing-Kansas City	1250 gal 15% nefe acid	
		750 gal 10% acetic acid	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>3872'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>60</u>	Gas Mcf	Water Bbls. <u>3</u>	Gas-Oil Ratio

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval <u>3555' - 3562' Lansing-Kansas City</u>
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FORD NO. 2-21
STAFFORD COUNTY, KANSAS

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Formation	Sample	Datum	E-Log	Datum
Herrington			1845	+99
Winfield			1899	+45
Towanda			1963	-19
Fort Riley			2002	-58
B/Florence			2096	-152
Council Grove			2172	-228
Red Eagle			2411	-467
Root shale			2654	-710
Stotler			2718	-774
Willard Shale			2742	-798
Tarkio/Elmont			2779	-835
Howard			2922	-978
Topeka			2996	-1052
Heebner	3286	-1342	3286	-1342
Toronto	3309	-1365	3309	-1365
Douglas Sh.	3325	-1381	3327	-1383
Douglas Sa			3349	-1405
Brown Lime	3405	-1460	3403	-1459
LKC	3414	-1470	3414	-1470
BKC			3634	-1690
Conglomerate			3649	-1705
Viola			3680	-1736
Simpson Sh.			3723	-1779
Simpson Ss.			3744	-1800
Arbuckle			3773	-1829
RTD			3925	-1981
LTD				

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TREATMENT REPORT

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Customer V.G. Holl Company, LLC.	Lease No. Lease Ford	Well # 2-21	Date 3-8-07
Field Order # 15760	Station Pratt	Casing Depth 8 7/8" 2 Blb. 870ft.	County Stafford
Type Job Surface - New Well	Formation	Legal Description 21-215-14W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8"	Tubing Size 2 3/8"	Spots/Ft.		210 sacks	A-CON with 38 C.C., 25 Lb./sk	RATE	PRESS
Depth 870ft.	Depth	From	To	17.8 Lb./Gal., 16	Max Gal./sk., 2.71 CU FT./sk.	5 Min.	cellflake
Volume 55.7 Bbl.	Volume	From	To	125 sacks	Common with 28 Gel, 38 C.C.,	Min	
Max Press 250 P.S.I.	Max Press	From	To	.25 Lb./sk	Avg Cellflake -	15 Min.	
Wall Connection Plug Containe	Annulus Vol.	From	To	15.04 Lb./Gal.	High Used Gal./sk., 1.38 CU FT./sk.	Annulus Pressure	
Plug Depth 855 Ft	Packer Depth	From	To	Flush	55 Bbl. Fresh Water	Gas Volume	Total Load

Customer Representative Steve Stephens	Station Manager David Scott	Creator Clarence R. Messick
Service Units 119	314	346
Driver Names Messick	McGuire	Gonzales

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Trucks on location and hold safety meeting.
11:00					Duke Drilling start to run 19 joints new 2 3/8" Ft. 8 7/8" csg. Ran Centralizers on collars #
12:10					Casing in well. Circulate 5 minutes.
12:20	200			6	Start Fresh Water Pre-Flush.
	200		10	6	Start mixing 210 sacks A-Con Cement.
12:48	150		111	6	Start mixing 125 sacks Common cement.
	-0-		141		Stop pumping. Shut in well. Release Plug. Open Well.
12:57	-0-			6	Start Fresh Water Displacement.
1:10	250		55		Plug down. Shut in well. Circulate 15 sks cement to p. it Wash up pump truck.
1:40					Job Complete. Thanks, Clarence, Corey, Rafael

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Customer F. G. Hou Lease No. CONFIDENTIAL Date 3-18-07
 Lease FORD Well # 2-21
 Field Order # 15707 Station PRATT, KS Casing 4 1/2 Depth 3920 County STAFFORD State KS
 Type Job CCSPW - NW Formation TD-3925 Legal Description 21-21-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<u>4 1/2</u>								
Depth	Depth	From	To	Pre Pad		Max		5 Min.
<u>3920</u>								
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load
<u>3909</u>								

Customer Representative Rob Station Manager SCOTT Treater GORDLEY

Service Units	19907	19841	19832	19860				
Driver Names	<u>KG</u>	<u>ROSE</u>	<u>McGRAW</u>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>2:30</u>					<u>ON LOCATION 3/17/07</u>
					<u>RUN 3920' 4 1/2 CSG - 94 JTS.</u>
					<u>GLIDE SHOE INSERT FEAT 1 1/2" COLLAR</u>
					<u>PAWI-4-6-7-8-9-10-11-12-13-14</u>
<u>0200</u>					<u>BASKET-5 TAG BOTTOM- DRP BALL- CORE</u>
					<u>ROTATE CASINGS</u>
<u>0400</u>	<u>250</u>		<u>5</u>	<u>5</u>	<u>PUMP 5 bbl H₂O</u>
	<u>250</u>		<u>12</u>	<u>5</u>	<u>PUMP 12 bbl SUPERFLUSH</u>
	<u>250</u>		<u>3</u>	<u>5</u>	<u>PUMP 3 bbl H₂O</u>
	<u>200</u>		<u>9</u>	<u>5</u>	<u>MIX 25 SK 6/40 P02 5" GELSONITE</u>
	<u>200</u>		<u>45</u>	<u>5</u>	<u>MIX 175 SK. HAZ. 3% CFR 25% DEFORMEX 1% FLA-322, 10% SACT -75% GHS BLOK 1/4" C.F., 10" GELSONITE</u>
					<u>STOP- WASH LINE - DRP BALL</u>
	<u>0</u>		<u>0</u>	<u>7</u>	<u>START DISP. KANSAS CORPORATION COMMISSION</u>
	<u>200</u>		<u>35</u>	<u>7</u>	<u>LIFT CEMENT MAY 01 2007</u>
	<u>750</u>		<u>55</u>	<u>3 1/2</u>	<u>SLOW RATE CONSERVATION DIVISION</u>
<u>0430</u>	<u>1250</u>		<u>62</u>	<u>3 1/2</u>	<u>PLUG DOWN - HEAD INHUBITA, KS</u>
					<u>USED 250' SEPARATORS</u>
					<u>PLUG RH & MH- 25SK 6/40 P02</u>
<u>0530</u>					<u>JOB COMPLETE - THANKS - KEVIN</u>

F.G. HOLL COMPANY, L.L.C.
9431 East Central, Suite 100
Wichita, KS 67206-2543

4/20/07

April 20, 2007

Attention: Deanna Garrison
Kansas Corporation Commission
130 S. Market, Room 2078,
Wichita, Kansas 67202

KCC
APR 20 2007
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RE: LETTER OF CONFIDENTIALITY: FORD NO. 2-21

Dear Deanna,

We do hereby request to keep the enclosed ACO-1 on the F.G. Holl Company, L.L.C. FORD NO. 2-21, located 100' S. of C S/2 NW SE Sec 21-21S-14W, Stafford Co., KS, API#: 15-185-23,430-0000 (Well Name, Spot location, Sec-Twn-Rng, County Name, State, API number) CONFIDENTIAL for a period of 12 months effective this date. After this 12-month period expires, an additional one-year extension will be submitted which will give us the two-year maximum protection under Kansas Administration Regulation 82-3-107 (e).

Respectfully Submitted,



Franklin R. Greenbaum
Exploration Manager

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