

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5263
Name: Midwestern Exploration Co.
Address: 3500 S. Boulevard, Suite 2B
City/State/Zip: Edmond, Oklahoma 73013
Purchaser: DCP Midstream
Operator Contact Person: Dale J. Lollar
Phone: (405) 340-4300
Contractor: Name: Beredco, Inc.
License: 5147
Wellsite Geologist: Tom Williams
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
1-9-08 1-21-08 3-7-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-22123-0000
County: Seward
SW SE Sec. 9 Twp. 34 S. R. 34 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Elliot Well #: 1-9
Field Name: Archer
Producing Formation: Morrow/Chester
Elevation: Ground: 2,947' Kelly Bushing: 2,961'
Total Depth: 6,598' Plug Back Total Depth: 6,440'
Amount of Surface Pipe Set and Cemented at 1682 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKJNH (10-07-R)
(Data must be collected from the Reserve Pit)
Chloride content 1200 ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 4/2/2008
Subscribed and sworn to before me this 2 day of April
2008.
Notary Public: Virginia Means
7/12/2009
Notary Public in and for the State of Oklahoma
Commission #01011547
My Commission expires 7/12/2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

APR 07 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Midwestern Exploration Co. Lease Name: Elliot Well #: 1-9
 Sec. 9 Twp. 34 S. R. 34 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Neutron MicroLog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base/Heebner</td> <td>4291'</td> <td>(-1330')</td> </tr> <tr> <td>Toronto</td> <td>4300'</td> <td>(-1339')</td> </tr> <tr> <td>Lansing</td> <td>4411'</td> <td>(-1450')</td> </tr> <tr> <td>Marmaton</td> <td>5142'</td> <td>(-2181')</td> </tr> <tr> <td>Cherokee</td> <td>5506'</td> <td>(-2545')</td> </tr> <tr> <td>Atoka</td> <td>5638'</td> <td>(-2677')</td> </tr> <tr> <td>Morrow Shale</td> <td>5796'</td> <td>(-2835')</td> </tr> <tr> <td>Chester "C"</td> <td>6092'</td> <td>(-3131')</td> </tr> <tr> <td>STE Genevieve</td> <td>6388'</td> <td>(-3427')</td> </tr> <tr> <td>St. Louis</td> <td>6452'</td> <td>(-3491')</td> </tr> </table>	Name	Top	Datum	Base/Heebner	4291'	(-1330')	Toronto	4300'	(-1339')	Lansing	4411'	(-1450')	Marmaton	5142'	(-2181')	Cherokee	5506'	(-2545')	Atoka	5638'	(-2677')	Morrow Shale	5796'	(-2835')	Chester "C"	6092'	(-3131')	STE Genevieve	6388'	(-3427')	St. Louis	6452'	(-3491')
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24#	1682'	Flo-seal Common	525 sx 360 sx	3% CC 3% CC
Production	7 7/8	4 1/2	10.5#	6470'	Class A	210 sx	10% Salt 5% Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6124-30'	2500 gal NEFE Acd	
4	6052-72'	2000 gal 7 1/2 NE Acd	
	All Perfs	Frac w/85000 gal 65 Q N ² Gel Foam and 122,500# Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	6,022	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
3-7-08			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	400	0	--	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

MIDWESTERN

April 2, 2008

Kansas Corporation Commission
Oil and Gas Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

CONFIDENTIAL

APR 02 2008

KCC

RE: /Confidentiality Request/
Elliot #1-9
API No. 15-175-22123-0000
SW/4 SE/4
Section 9-T34S-R34W
Seward County, Kansas.

Gentlemen,

Please hold the information concerning the above well confidential. Your consideration will be appreciated.

Yours very truly,



Dale J. Lollar
President

DJL/mab

Enclosures

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CONSERVATION DIVISION
WICHITA, KS

4-2-08-Elliot#1-9-KCC-CompletionSubmittalLtr

CONFIDENTIAL

APR 02 2008

2070-1

BASIC

energy services, L.P.

KCC
Subject to Correction

FIELD ORDER 20764

Date	1-23-08	Customer ID		Lease	Elliot	Well #	1-9	Legal	9-34-34
				County	Seward	State	KS	Station	1975
CHARGE	Midwestern Exploration			Depth	6474.36	Formation		Shoe Joint	40.05
				Casing	4 1/2	Casing Depth	6474.36	TD	6591
								Job Type	2.5. CNW
				Customer Representative	Billy Daugherty		Treater	Garry HUMPHREY - JRB	

AFE Number		PO Number		Materials Received by	X Billy Daugherty
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib	D105	210 SY	AAZ		3815.70
Lib	D100	100 SY	Premium/COMMON		1583.00
Lib	C195	119 1b	FLA-322		981.75
Lib	C243	50 1b	De FOAMER		172.50
Lib	C244	50 1b	Cement Friction Reducer		300.00
Lib	C321	1053 1b	Gilsonite		705.51
Lib	C221	1095 1b	Salt (fine)		273.75
Lib	F273	1 ea	Packer shoe 4 1/2"		3133.00
Lib	F100	6 ea	Turbolizer, 4 1/2"		402.00
Lib	F170	1 ea	Latch Down Plug & Baffle, 4 1/2"		230.00
Lib	F120	0 ea	BASKET, 4 1/2"		—
Lib	F800	1 ea	THREADLOCK Compound Kit		30.00
Lib	C302	500 gal	MUD FLUSH		430.00
Lib	E100	30 MI	HEAVY Vehicle Mileage 1-Way		150.00
Lib	E107	310 SY	Cement Service Charge		465.00
Lib	E104	219 TM	Bulk Delivery		350.40
Lib	R213	1 ea	Casing Cement Packer		2153.00
Lib	E101	15 MI	Pickup Mileage		45.00
Lib	E891	1 ea	Service Supervisor		150.00
Lib	R701	1 ea	Cement HEAD Rental		250.00
			Discounted Total		\$14370.96
			Plus Tax		

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APR 07 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

25529

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Liberal

DATE <i>1-10-08</i>	SEC. <i>9</i>	TWP. <i>34</i>	RANGE <i>34</i>	CALLED OUT <i>9:00 AM</i>	ON LOCATION <i>3:30 PM</i>	JOB START <i>6:00 PM</i>	JOB FINISH <i>7:00 PM</i>
LEASE <i>Elliot</i>	WELL # <i>1-9</i>	LOCATION <i>Sublette 29 south on 83</i>			COUNTY <i>Seward</i>	STATE <i>Kansas</i>	
OLD OR <u>NEW</u> (Circle one)		<i>Hwy to rd 5, 5 west, 1 south, 1/4 W</i>					

CONTRACTOR *Beredco # 1*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4"* T.D. *1685'*
 CASING SIZE *8 5/8" New* DEPTH *1684'*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT *41'*
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT *✓ 104.6 BBLs H²⁰.*

OWNER *Midwestern Exploration*
 CEMENT
 AMOUNT ORDERED *525 ex lite 3% cc*
1/4" flo seal per ex.
200 ex Common 3% cc
200 ex Common 3% cc - used 160 ex Common 3% cc
 COMMON *360 lb @ 14.20* *5112.00*
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE *27 lb @ 52.43* *1416.61*
 ASC _____ @ _____
 FLO-SEAL *144 # @ 2.25* *324.00*
 ALW *525 lb @ 13.35* *7008.75*
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING *986.04 @ 215* *2119.90*
 MILEAGE *986.04 @ 09 15* *1331.10*
 TOTAL *17311.60*

EQUIPMENT

U.B.
 PUMP TRUCK CEMENTER *Steve Drilling*
 #181 HELPER *Steve Turley*
 BULK TRUCK
 #357 DRIVER *Kevin Weighaus*
 BULK TRUCK
 #341 DRIVER *Joe Dannebohm*
456-239 Don - Liberal KS

REMARKS:

*Ran 8 5/8" new casing to Bottom,
 Pump Ball with air mud, Break Circulation
 Hook to pump truck & mixed 525 ex lite 3% cc
 1/4" flo seal + 200 ex Common 3% cc. Shut
 down change valves over & release 8 5/8" rubber
 plug. Displace with 104.6 BBLs fresh H²⁰.
 Cement did not circulate.
 Shut in manifold. Ran 60 to 1"
 1" with 160 ex common 3% to surface.*

SERVICE

DEPTH OF JOB *1684'*
 PUMP TRUCK CHARGE _____ *1812.00*
 EXTRA FOOTAGE _____ @ _____
 MILEAGE *15 @ 7.00* *105.00*
 MANIFOLD _____ @ _____
 Head rental _____ @ *113.00* *113.00*
 Press-RECORDER _____ @ _____

CHARGE TO: *Midwestern Exploration*
 STREET *3500 S. Boulevard Suite 2 B.*
 CITY *Edmond* STATE *Oklahoma* ZIP *73013*

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TOTAL *2030.00*

APR 07 2008

PLUG & FLOAT EQUIPMENT
CONSERVATION DIVISION
WICHITA, KS

"8 5/8"
Guide shoe @ 282.00 282.00
Smsert @ 377.00 377.00
Basket @ 248.00 248.00
3 Centralizers @ 62.00 186.00
Rubber plug @ 113.00 113.00

TOTAL *1206.00*

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *x Billy Daugherty*

x Billy Daugherty
 PRINTED NAME
Thank you!

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.