

"CONFIDENTIAL"

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/24/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
 Name: Murfin Drilling Company, Inc.
 Address: 250 N. Water, Suite 300
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Eaglwing
 Operator Contact Person: Susan Sears
 Phone: (316) 267-3241
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Joe Baker
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/23/07</u>	<u>2/1/07</u>	<u>3/16/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 065-23273-0000
 County: Graham
 _____ NW _____ SW Sec. 13 Twp. 10 S. R. 24 East West
2310 S feet from S / N (circle one) Line of Section
330 W feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Page Well #: 2-13
 Field Name: Wildcat
 Producing Formation: LKC
 Elevation: Ground: 2453' Kelly Bushing: 2458'
 Total Depth: 4100' Plug Back Total Depth: 4076'
 Amount of Surface Pipe Set and Cemented at 208' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2118 Feet
 If Alternate II completion, cement circulated from 2118
 feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan AIT II NH 11-18-08
 (Data must be collected from the Reserve Pit) RECEIVED
 Chloride content _____ ppm KANSAS CORPORATION COMMISSION
 Dewatering method used APR 26 2007
 Location of fluid disposal if hauled offsite: CONSERVATION DIVISION WICHITA, KS
 Operator Name: _____ License No.: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears
 Title: Susan Sears, Operations Engineer Date: 4/23/07
 Subscribed and sworn to before me this 24th day of April
07
 Notary Public: Susan Brady
 Date Commission Expires: 11-4-07

SUSAN BRADY
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp _____

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: Page Well #: 2-13
 Sec. 13 Twp. 10 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right; font-size: 1.2em; font-weight: bold;"> KCC APR 24 2007 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	208'	Common	150	3% cc, 2% gel
Production		5 1/2	15.5#	4097'	AA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2118	SMD	200	1/4# per sxs flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3985-3989, 3890-3896, 3881-3885	750 gal 15% MCA	
		1000 gal NeFe	

TUBING RECORD	Size 2 7/8	Set At 4052.27'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 3/17/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls. 60	Gas Mcf -----	Water Bbls. 15	Gas-Oil Ratio -----	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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- 1/30/07 Depth 4050'. Cut 90'. DT: none. CT: 18 ¾ hrs. Dev.: none. **DST #3 3922-4000 (LKC H-I-J zones):** 30-60-60-90. Rec. 45' HO CM (30% O, 70% M). FP: 88/72, 103/90; SIP: 416-413; HP: 1900-1857. BHT 108°. **LKC K zone:** pr-fr show FO. **DST #4 3996-4050 (LKC K-L zones):** 30-30-30-60.
- 1/31/07 RTD 4100'. Cut 50'. DT: none. CT: 22 ¼ hrs. Dev.: none. **DST #4 3996-4050 (LKC K-L zones):** 30-30-30-60. Rec. 45' Mud. Log Tech logged from 2:00 a.m. to 6:30 a.m. 1/31/07, LTD 4096'. Log stopped @ 3950' 1st time, TIH & Cond. Hole.
- 2/1/07 RTD 4100'. Cut 0'. DT: none. CT: 16 ½ hrs. Dev.: none. Ran 97 jts of 5 ½" prod. csg. set @ 4097'. Cmt w/150 sxs AA-2, port collar set @ 2120', 15 sxs in RT, 10 sxs in MH. Plug down @ 7:30 p.m. 1/31/07 by Jet Star. Rig Released 11:30 p.m. 1/31/07. FINAL REPORT.

Page #2-13 2310 FSL 330 FWL Sec. 13-T10S-R24W 2458' KB							Gold Trust Unit #1-14 2500 FSL 330 FEL Sec. 14-T10S-R24W 2435' KB		
Formation	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum	
Anhydrite	2088	+370	-3	2085	+373	Flat	2062	+373	
B/Anhydrite	2126	+332	-6	2122	+336	-2	2097	+338	
Topeka	3560	-1102	-5	3556	-1098	-1	3532	-1097	
Heebner	3774	-1316	-2	3772	-1314	Flat	3749	-1314	
Lansing	3812	-1354	-4	3808	-1350	Flat	3785	-1350	
BKC	4038	-1580	+2	4035	-1577	+5	4017	-1582	
Total Depth	4100						4104		

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Page #2-13

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #16

Cronn Prospect #3362
2310 FSL 330 FWL
Sec. 13-T10S-R24W
Graham County, Kansas

Contact Person: David Doyel
Phone number: 316-267-3241
Well site Geologist: Joe Baker

Call Depth: 3100'
Spud: 1/23/07 @ 5:00 p.m.
Completed: 2/1/075

API # 15-065-23273
Casing: 8 5/8" @ 208'
5 1/2" @ 4097'

ETD: 4100'

Elevation: 2453' GL
2458' KB

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DAILY INFORMATION:

- 1/19/07 Doesn't look like trucks will be available to move before next Tuesday due to other rig moves.
- 1/20/07 Start move w/two trucks.
- 1/21/07 moved 2 loads & set rig out. 6-8" snow, roads slick.
- 1/22/07 Don't know when we will finish move.
- 1/23/07 MIRT.
- 1/24/07 Depth 345'. Cut 345'. DT: 8 hrs. (WOC). CT: none. Dev.: 1/4° @ 208'. Spud @ 5:00 p.m. 1/23/07. Ran 5 jts. = 200.07' of 8 5/8" surf. csg. set @ 208'. Cmt. w/150 sx. comm., 3% cc, 2% gel, plug down @ 9:30 p.m. 1/23/07, drilled out @ 5:30 p.m. 1/24/07, circ. 5 bbls by Allied.
- 1/25/07 Depth 2100'. Cut 1755'. DT: 1 1/2 hrs. (plug bit @ 1516'). CT: none. Dev.: 1/2° @ 1516'.
- 1/26/07 Depth 2950'. Cut 850'. DT: none. CT: none. Dev.: none.
- 1/27/07 Depth 3520'. Cut 570'. DT: none. CT: none. Dev.: none.
- 1/28/07 Depth 3828'. Cut 308'. DT: none. CT: 13 1/2 hrs. Dev.: 1° @ 3828'. **DST #1 3780-3828' (Toronto-LKC A zone):** 30-60-30-30. Rec. 5' M w/oil spks. FP: 74/66, 76/68; SIP: 580-187; HP: 1839-1801. BHT 100°.
- 1/29/07 Depth 3960'. Cut 132'. DT: none. CT: 16 1/4 hrs. Dev.: none. **DST #2 3830-3920 (LKC B-G zones):** 30-60-60-60. Rec. 150' GOCM (10% G, 25% O, 2% W, 63% M). FP: 72/95, 112/128; SIP: 514-498; HP: 1821-1796. BHT 105°. **LKC H zone:** slight show O. Drilling to base of J zone and will test again. Pipe strap @ 3828' .80 short.

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- 1/30/07 Depth 4050'. Cut 90'. DT: none. CT: 18 ¾ hrs. Dev.: none. **DST #3 3922-4000 (LKC H-I-J zones):** 30-60-60-90. Rec. 45' HO CM (30% O, 70% M). FP: 88/72, 103/90; SIP: 416-413; HP: 1900-1857. BHT 108°. **LKC K zone:** pr-fr show FO. **DST #4 3996-4050 (LKC K-L zones):** 30-30-30-60.
- 1/31/07 RTD 4100'. Cut 50'. DT: none. CT: 22 ¼ hrs. Dev.: none. **DST #4 3996-4050 (LKC K-L zones):** 30-30-30-60. Rec. 45' Mud. Log Tech logged from 2:00 a.m. to 6:30 a.m. 1/31/07, LTD 4096'. Log stopped @ 3950' 1st time, TIH & Cond. Hole.
- 2/1/07 RTD 4100'. Cut 0'. DT: none. CT: 16 ½ hrs. Dev.: none. Ran 97 jts of 5 ½" prod. csg. set @ 4097'. Cmt w/150 sxs AA-2, port collar set @ 2120', 15 sxs in RT, 10 sxs in MH. Plug down @ 7:30 p.m. 1/31/07 by Jet Star. Rig Released 11:30 p.m. 1/31/07. FINAL REPORT.

Page #2-13 2310 FSL 330 FWL Sec. 13-T10S-R24W 2458' KB							Golt Trust Unit #1-14 2500 FSL 330 FEL Sec. 14-T10S-R24W 2435' KB	
Formation	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2088	+370	-3	2085	+373	Flat	2062	+373
B/Anhydrite	2126	+332	-6	2122	+336	-2	2097	+338
Topeka	3560	-1102	-5	3556	-1098	-1	3532	-1097
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Lansing	3812	-1354	-4	3808	-1350	Flat	3785	-1350
BKC	4038	-1580	+2	4035	-1577	+5	4017	-1582
Total Depth	4100						4104	

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Page #2-13 – Pipe Job

1/31/07 Unloaded & tallied 101 jts 5 1/2" 15.5 PPF Midwestern Pipeworks new L.S. csg, range 3. RTD 4100', LTD 4096'. TIH w/5 1/2 " auto fill guide shoe, 5 1/2 x 19.25 shoe jts w/latch dwn baffle, 96 jts 5 1/2" csg. Tagged btm 4100'. Set btm guide shoe 4097', insert 4076', port collar 2120' w/1 basket below port collar. Dropped ball & broke circulation. RU Jet Star. Rotated csg f/45 min. Csg got tight, quit rotation. Circulated 2 hrs prior to cementing. (Air line froze on pump truck 1 hr) Pumped 12 bbl mud flush, 5 bbl FW spacer, 150 sacks AA2, .3% CFR, .2% defoamer, .8% FLA322, 10% salt, 5# sack gilsonite. Released plug. Pumped 97 BFW to land plug @ 1200# = 500 overlift pressure. Plug dwn @ 7:30 P.M. Held 1200#. Released pressure, float held. Plugged RH & MH w/25 sacks 60-40 poz. Landed csg in slips.

Centralizers: 1523, 3226, 3396, 3609, 3736, 3821, 3906, 3991, 4034, 4076.

Scratchers: 3870-3900, 3965-3985, 3997-4017

2/1/07 SD, waiting on completion rig.

2/2/07 SD, waiting on cement.

2/5/07 SD, waiting on cement.

2/6/07 SD, waiting on cement.

2/7/07 SD, waiting on cement.

2/8/07 MIRU Perf Tech. Ran Cement Bond Log. LTD 4065', TOC 3200', Port Collar @ 2118'.

2/9/07 SD, waiting on completion rig.

2/12/07 To MI 2 7/8" tbg & MIRU #396. Cancelled due to mud.

2/13/07 SD due to weather.

2/14/07 SD waiting on completion. 2 miles of road drifted shut.

2/15/07 Brought 8 5/8" connections to surface. Backfilled cellar & leveled location. MI 2 7/8" tbg f/Russell yd.

2/16/07 Waiting on completion.

2/19/07 Waiting on completion.

2/20/07 Waiting on completion.

2/21/07 Waiting on completion.

2/22/07 Waiting on completion.

2/23/07 Waiting on completion.

2/26/07 Unable to MIRU due to mud.

2/27/07 Rig #396 stuck 1/2 mile f/location. Called f/dozer. Pulled rig into location. MI swab tank. RIH w/port collar tool & 2 7/8" tbg. Found PC @ 2118'. SDON. Est cost \$3400.00

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Page 2-13
Completion Report
Section 13-10S-24W
Graham County, KS

- 2/28/07 Pump truck drove into location. Wtr truck got stuck 1 1/2 miles f/location, called for dozer. Pulled wtr trucks into location. RU Swift Services. Pressure test to 1400#, held. Opened port collar. Pumped 3 BFW, got blow on 8 5/8". Pumped 200 sacks SMD to circulate cmt to surface. Displaced cmt w/11 BFW. Closed port collar. Pressured to 1400#, held. Ran tbg to 2242', circ clean w/20 BFW. TOH w/tbg & port collar tool. SDON. Est cost \$10,688.00
- 3/1/07 Rig would not start, worked w/for 1 1/2 hrs. S/D csg to 3600'. Perf Tech stuck 1/2 mile f/location. Dozer pulled truck to location. RU Perf Tech. Perforated 5 1/2 csg @ 3985-89 "J", 3890-96 "F", 3881-85 "E". FL stayed @ 3550', no show on guns. SDON. Est cost \$16,288.00
- 3/2/07 RIH w/TS plug, TST wash tool packer. Set plug @ 4007', pkr set @ 3965' isolating 3985-89 "J". RIH w/swab. Tagged fluid 3300', 665' FIT, 150' oil on top. 2nd pull dry. Let set 1 hr. RIH w/swab, dry. SDOWE. Est cost \$21,488.00
- 3/5/07 Plug 4007', pkr 3965' isolating 3985-89 "J". Tagged fluid 3650' = 315' FIT, 315' weekend fillup, all oil. 2nd pull dry. Ran pkr to 3991', left hang. Tagged fluid 3250'. RU Swift. Dumped 250 gal 15% MCA + 1 BW to spot acid. Reset pkr 3965'. Loaded tbg. Pressured to 100# in 1 min tbg on vac. Treated 1 1/2 BPM vac. Displaced w/24 BW, 30 BTL. Tagged 800' f/surface. S/D to 3890' = 75' FIT, rec 23.40 BTF, 7 short of load, 73% oil, 1% fines.
1st hr test 6 PPH FL 3900' = 65' FIT, rec 2.34 BTF, 90% oil, 1% fines. SD 30 min.
2nd hr test 6 PPH FL 3800', S/D to 3900' = 65' FIT, rec 4.68 BTF, 90% oil, 1% fines.
Retreated w/500 gal 15% NE/FE w/3% solvent. Displaced acid w/24 BW. Treated 2 1/4 BPM vac, 36 BTL. Let set 30 min. Tagged fluid 1750' f/surface. S/D to 3750' = 215' FIT, rec 28.08 BTF. Last pull 75% oil. Released pkr, swabbed acid off backside. Reset pkr. SDON. Est cost \$26,238.00
- 3/6/07 Plug 4007', pkr 3965' isolating 3985-89 "J". Tagged fluid 3250' f/surface = 715' FIT, 650' oil on top = 90% oil, 500' overnight fillup. S/D to 3650' = 315' FIT, rec 5.85 BTF.
1 hr test 6 PPH, FL 3775' = 190' FIT, rec 8.19 BTF, 65% oil, rec 8.19 BTF = 3 bbl over ld.
2nd hr test 6 PPH, FL 3850' = 115' FIT, rec 3.51 BTF, 85% oil. Moved plug to 3945'. Set pkr 3904'. Dropped btm valve. Loaded tbg & pressured to 1400#, held. Dropped top valve & chased to btm w/sand line. Loaded tbg w/SW. Tested top valve, opened @ 1300# & closed @ 800#. Opened by-pass on pkr. Pumped 500 gal 15% MCA w/3% solvent & 10 BSW to get acid to btm. Treated 3890-96 "F" & 3881-85 "E" w/42 gal 15% MCA per ft. Valve open @ 1400# & closed @ 800# @ ea 1' setting. Set pkr @ 3903'. Fished valves. 36 BTL. Swabbed displacement wtr out of tbg. Released pkr & left hang. S/D to 3050' = 853' FIT, rec 46 BTF. Pulled pkr to 3872' & set isolating 3890-96 "F" & 3881-85 "E". S/D to 3700', rec 5.85 BTF,
1 hr test 6 PPH, FL 3700' = 172' FIT, rec 3.51 BTF, 75% oil.
2nd hr 6 PPH, FL 3700' = 172' FIT, rec 5.85 BTF, 75% oil. SDON. Est cost \$31,444.00
- 3/7/07 Plug 3945', pkr 3872' isolating 3890-96 "F" & 3881-85 "E". Tagged fluid 2950' = 922' FIT, 750' overnight fillup, 800' oil on top = 87% oil. S/D to 3600' = 272' FIT, rec 10.53 BTF.
1st hr test 6 PPH, FL 3675' = 195' FIT, rec 5.85 BTF, 80% oil, 3/10% fines.
2nd hr 6 PPH, FL 3700' = 172' FIT, rec 3.51 BTF, 80% oil, 8/10% fines.
3rd hr 6 PPH, FL 3750' = 122' FIT, rec 3.51 BTF, 8% oil, 8/10% fines.
Released pkr & ran dwn to 3910', tagged fluid 3650' = 260' FIH. RU Swift Services. Dumped 3 bbls 15% NE/FE dwn tbg to spot acid across 3881-85 & 3890-96. Set pkr 3872'. Treated w/500 gal 15% NE/FE w/3% solvent. Displaced acid w/24 BW. Treated 1.8 BPM vac, 36 BTL. Let set 30 min. Tagged fluid 1450' f/surface. S/D to 3450' = 422' FIT, rec 25.74 BTF.
1 hr test 6 PPH, FL 3575' = 297' FIT, rec 8.19 BTF, 75% oil, 8/10% fines.
2nd hr test 6 PPH, FL 3625' = 247' FIT, rec 7.02 BTF, 80% oil, 8/10% fines.
Released pkr. Swabbed acid off backside. Reset pkr. SDON. Est cost \$36,506.00
- 3/8/07 Plug 3945', pkr 3872', isolating 3890-96 "F" & 3881-85 "E". Tagged fluid 3075' = 797' FIT, 550' overnight fillup, 700' oil on top = 88% oil. S/D to 3500' = 372' FIT, rec 9.82 BTF.
1st hr test 6 PPH, FL 3650' = 222' FIT, rec 9.36 BTF, 80% oil, 6/10% fines.
2nd hr test 6 PPH, FL 3675' = 197' FIT, rec 8.19 BTF, 80% oil, 4/10% fines.
3rd hr test 6 PPH, FL 3725' = 147' FIT, rec 4.68 BTF, 80% oil, 4/10% fines.
SD 30 min.
4th hr test 6 PPH, FL 3725' = 147' FIT, rec 7.02 BTF, 80% oil, 4/10% fines.
5th hr 6 PPH, FL 3725' = 147' FIT, rec 4.68 BTF, 80% oil, 4/10% fines.
TOH w/tbg & tools. SDON. Est cost \$38,204.00

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- 3/9/07 RIH w/new 2' x 2 7/8" perf sub w/bull plug, new 2 7/8" SN, 6 jts 2 7/8" tbg, rebuilt AC & 124 jts 2 7/8" tbg, SN 4052.27', 63' below perms, AC 3864.39' = 17' above top perf set w/7" stretch or 8000# over tbg weight. Tag btm w/tbg 10' off btm. MA 4055.77'. Landed tbg. RIH w/swab, tag 3150' f/surface, 902 FIH, 850' oil on top, 94% oil. S/D to 3600', rec 18.72 bbl. RIH w/new 2 1/2 x 1 1/2 x 12' RWT steel bbl, brass pull tube, SV, 4' SM plgr, max stroke 76", 2' x 3/4" sub, 13 - 7/8" rods, 148 - 3/4" rods, 4' x 3/4" sub, 1 1/4 x 16' PR w/7' liner. Seated pump, long stroked, good blow, clamped off. RD #396. Will move Monday. Est Cost \$40,054.
- 3/12/07 Assembled wellhead connections. Moved off #396. Rig got stuck leaving location. Est cost \$41,937.00
- 3/13/07 Ditched, layed & backfilled 4960' 3" PVC Sch 40 lead line. Hooked up to wellhead & gun bbl. Built pumping unit pad.
- 3/14/07 Transferred 70 BO f/swab tank to tank battery.
- 3/15/07 Set & assembled 114 Bethlehem unit. 90 JTF, 2804 FTF, 1248' FAP.
- 3/16/07 Set C-66 motor w/3C7" sheave w/SF hub. Installed 3C-195 belts. POP. 7.97 SPM, 54" stroke, 1 1/2" pump, 94.42 TF, 84.18% PE, NPF.
- 3/17/07 8x54x1 1/2, 68.36 BO, 17.09 BW, 20% WTR, 85.45 TF, NPF, 75% PE, 160.74 BOIS/2 wells.
- 3/18/07 62.21 BO, 15.55 BW, 20% WTR, 77.76 TF, NPF, 70% PE, 195.39 BOIS/2 wells.
- 3/19/07 8.00x54x1.5, 43.08 BO, 20.28 BW, 32% WTR, 63.36 TF, PF, 60% PE, 183.70 BOIS/2 wells.
- 3/20/07 8.00x54x1.5, 34.10 BO, 11.98 BW, 26% WTR, 46.08 TF, PF, 40.52% PE, 179.53 BOIS/2 wells.
- 3/21/07 7.50x54x1.5, 35.02 BO, 11.06 BW, 24% WTR, 46.08 TF, PF, 43.65% PE, 145.29 BOIS/2 wells.
- 3/22/07 5.60x54x1 1/2, 46.08 TF, 27% WTR, 33.64 BO, 12.44 BW, YPF, 58.46% PE, 141.95 BOIS/2 wells.
- 3/23/07 5.60x54x1 1/2, 34.56 BO, 11.52 BW, 25% WTR, 46.08 TF, PF, 55% PE, 140.28 BOIS/2 wells.
- 3/24/07 116.90 BOIS/2 wells. #1 well went dwn, rain.
- 3/25/07 34.25 BOIS/1 well, #1 SD.
- 3/26/07 5.60x54x1 1/2, 36.87 BO, 9.21 BW, 20% WTR, 46.08 TF, PF, 55% PE, 31.73 BOIS/1 well.
- 3/27/07 5.60x54x1 1/2, 35.95 BO, 10.13 BW, 22% WTR, 46.08 TF, PF, 55% PE, 155.31 BOIS/2 wells.
- 3/28/07 5.60x54x1 1/2, 35 BO, 8.20 BW, 19% WTR, 43.20 TF, PF, 52% PE, 188.71 BOIS/2 wells.
- 3/29/07 5.60x54x1 1/2, 30.24 BO, 10.08 BW, 25% WTR, 40.32 TF, PF, 55% PE, 156.98 BOIS/2 wells.
- 3/30/07 5.08x54x1 1/2, 25.46 BO, 11.97 BW, 32% WTR, 37.43 TF, PF, 52% PE, 135.27 BOIS/2 wells.
- 3/31/07 5.08x54x1 1/2, 24.20 BO, 10.36 BW, 30% WTR, 34.56 TF, PF, 48% PE, 121.91 BOIS/2 wells.
- 4/1/07 5.08x54x1 1/2, 25.92 BO, 8.64 BW, 25% WTR, 34.56 TF, PF, 48% PE, 135.27 BOIS/2 wells.
- 4/2/07 5.08x54x1 1/2, 26.27 BO, 8.29 BW, 24% WTR, 34.56 TF, PF, 48% PE, 50.10 BOIS/1 well.
- 4/3/07 5.08x54x1 1/2, 25.92 BO, 8.64 BW, 25% WTR, 34.56 TF, PF, 48% PE, 161.99 BOIS/2 wells.

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- 4/4/07 5.08x54x1 ½, 24.54 BO, 10.02 BW, 29% WTR, 34.56 TF, PF, 43% PE, 131.10 BOIS/2 wells.
- 4/5/07 5.08x54x1 ½, 32.40 BO, 10.80 BW, 25% WTR, 43.20 TF, PF, 60% PE, 121.08 BOIS/2 wells.
- 4/6/07 5.70x54x1 ½, 25.23 BO, 9.33 BW, 27% WTR, 34.56 TF, YPF, 43% PE, 116.06 BOIS/2 wells.
- 4/7/07 5.70x54x1 ½, 24.19 BO, 10.37 BW, 30% WTR, 34.56 TF, YPF, 43% PE, 116.90 BOIS/2 wells.
- 4/8/07 5.70x54x1 ½, 23.50 BO, 11.06 BW, 32% WTR, 34.56 TF, YPF, 43% PE, 112.72 BOIS/2 wells.
- 4/9/07 5.70x54x1 ½, 25.57 BO, 8.99 BW, 26% WTR, 34.56 TF, PF, 43% PE, 118.57 BOIS/2 wells.
- 4/10/07 5.70x54x1 ½, 26.27 BO, 8.29 BW, 24% WTR, 34.56 TF, PF, 45% PE, 108.59 BOIS/2 wells.
- 4/11/07 5.70x54x1 ½, 25.67 BO, 6.01 BW, 19% WTR, 31.68 TF, PF, 41% PE, 121.91 BOIS/2 wells.
- 4/12/07 5.70x54x1 ½, 32.40 BO, 10.80 BW, 25% WTR, 43.20 TF, PF, 60% PE, 106.88 BOIS/2 wells.
- 4/13/07 5.70x54x1 ½, 25.35 BO, 6.33 BW, 20% WTR, 31.68 TF, PF, 41% PE, 103.54 BOIS/2 wells.
- 4/16/07 5.88x54x1 ½, 25.35 BO, 6.33 BW, 20% WTR, 31.68 TF, PF, 38% PE, 112.72 BOIS/2 wells.

Final Report

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WICHITA, KS

WARRENEY - 10N TO CRD. - 3W - 1N - 2W - N into



Acc-1
Subject to Correction.

FIELD ORDER 15058

Date	1-31-07	Customer ID		Lease	PAGE	Well #	2-13	Legal	13-10-24
				County	GRAHAM	State	KS	Station	PRATT, KS
C H A R G E	MURPHY DRILLING Co.			Depth		Formation		Shoe Joint	19
				Casing	5/2	Casing Depth	4074'	TD	400'
				Customer Representative	JOHN	Treater	CORDLEY	Job Type	LONGSTRAWG-NU

AFE Number _____ PO Number _____
Materials Received by **X** *John Gusten*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150 SK	AA2 CEMENT	✓	
P	D203	25 SK	60/40 P02	✓	
P	C321	748 lb	GIBSONITE	✓	
P	C195	113 lb	FLA-322	✓	
P	C243	29 lb	DEFORMER	✓	
P	C221	766 lb	SALT	✓	
P	C244	43 lb	CFR	✓	
P	C302	500 gal	MUD FLUSH	✓	
P	F261	1 EA.	5/2 PORT COLLAR		
P	F101	10 EA.	5/2 TURBOLIZER	✓	
P	F211	1 EA.	5/2 FLOAT SHOE	✓	
P	F171	1 EA.	5/2 LATCH DOWN PLUG	✓	
P	F121	1 EA.	5/2 BASKET	✓	
P	F292	25 EA.	ROTATING SCRATCHER	✓	
P	E100	360 mile	TRUCK MILEAGE		
P	E101	180 mile	PICKUP MILEAGE		
P	E104	1467 m	BULK DELIVERY		
P	E107	175 SK	CEMENT SERVICE CHARGE		
P	R209	1 EA.	PUMP CHARGE		
P	R701	1 EA.	CEMENT HEAD		
P	R702	1 EA.	CASING SWIVEL		

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TREATMENT REPORT

Customer <i>MARFON DRUG CO.</i>		Lease No.		Date <i>1-31-07</i>	
Lease <i>PAGE</i>		Well # <i>2-13</i>			
Field Order # <i>13038</i>	Station <i>PRATT, KS</i>	Casing <i>5/2</i>	Depth <i>4094</i>	County <i>GRAHAM</i>	State <i>KS</i>
Type Job <i>LOWESTRING-NW</i>			Formation <i>TD-4100'</i>	Legal Description <i>13-10-24</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5/2</i>								
Depth <i>4094</i>	Depth	From	To	Pre Pad	Max			<i>NOIC</i>
Volume	Volume	From	To	Pad	Min			<i>APR 24 2007</i>
Max Press	Max Press	From	To	Frac	Avg			<i>CONFIDENTIAL</i>
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>4075</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>JOHN</i>	Station Manager <i>SCOTT</i>	Treater <i>GORDLEY</i>
--	---------------------------------	---------------------------

Service Units	<i>120</i>	<i>226</i>	<i>345</i>	<i>571</i>					
Driver Names	<i>KLO</i>	<i>ROSE</i>	<i>MACBRAW</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1230</i>					<i>ON LOCATION</i>
<i>1430</i>					<i>RECEIVED</i> <i>KANSAS CORPORATION COMMISSION</i> <i>APR 26 2007</i> <i>CONSERVATION DIVISION</i> <i>WICHITA, KS</i>
					<i>RUN 4094 5/2 CS</i> <i>96 JTS.</i> <i>FLUID SHOE, LATCH BARRIER 1ST COLLAR</i> <i>CENT.-1-2-3-5-7-9-12-17-21-61</i> <i>RETICULAR #47-2120' BASKET - #47</i> <i>TRIP BOTTOM - DROP BALL - BREAK CORE.</i> <i>ROTATE CASING</i>
<i>1630</i>					
<i>1845</i>	<i>250</i>		<i>12</i>	<i>5</i>	<i>PUMP 12 bbl MUD FLUSH</i>
	<i>250</i>		<i>5</i>	<i>5</i>	<i>PUMP 5 bbl H₂O</i>
	<i>250</i>		<i>38</i>	<i>5</i>	<i>MIX 150 SK AAZ .3% CFR, 2% DEFORMER, .8% FLA-322, 10% SALT 5% SK GILSONITE 15.0ppg, 1.45H³</i>
					<i>SDP - WASH LINE - DROP PLUG</i>
	<i>0</i>		<i>0</i>	<i>6 1/2</i>	<i>START DESP.</i>
	<i>300</i>		<i>70</i>	<i>6 1/2</i>	<i>LEFT CEMENT</i>
	<i>800</i>		<i>90</i>	<i>4</i>	<i>SLOW RATE</i>
<i>1915</i>	<i>1200</i>		<i>97</i>	<i>3</i>	<i>PLUG DOWN - HOLD</i>
					<i>PLUG RT & MH - 25 SK 60/40 P02</i>
<i>2000</i>					<i>JOB COMPLETE - THANKS - KEVIN</i>



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: MURFIN DRILLING CO INC P O BOX 130 HILL CITY, KS 67642	5873198	Invoice	Invoice Date	Order	Station
		701206	01/31/07	15058	Pratt
	Service Description				
	Cement				
	Lease	Well	Well Type		
Page	2-13	New Well			
AFE	PO	Terms			
		Net 30			
CustomerRep	Treater				
John Gerstner	Kevin Gordley				

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2	SK	150	\$16.53	\$2,479.50 (T)
D203	60/40 POZ	SK	25	\$10.71	\$267.75 (T)
C321	GILSONITE	EB	748	\$0.67	\$501.16 (T)
C195	FLA-322	LB	113	\$8.25	\$932.25 (T)
C243	DEFOAMER	LB	29	\$3.45	\$100.05 (T)
C221	SALT (Fine)	GAL	766	\$0.25	\$191.50 (T)
C244	CEMENT FRICTION REDUCER	LB	43	\$6.00	\$258.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F261	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,382.00	\$3,382.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F171	I.R. LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$268.50	\$268.50 (T)
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	25	\$50.00	\$1,250.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	360	\$5.00	\$1,800.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	180	\$3.00	\$540.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1467	\$1.60	\$2,347.20
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

USED FOR ~~NEW WELL~~
 APPROVED ~~JJ SMS~~

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 WICHITA, KS

Sub Total: \$18,486.41

Discount: \$2,957.83

Discount Sub Total: \$15,528.58

Graham County & State Tax Rate: 5.55% Taxes: \$530.20

(T) Taxable Item Total: \$16,058.78

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



1001

CHARGE TO: *Murfin Drilling Co.*

ADDRESS: _____

CITY, STATE, ZIP CODE: _____

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TICKET

APR 26 2007

Nº 11400

CONSERVATION DIVISION
WICHITA, KS

PAGE	OF
1	1

SERVICE LOCATIONS 1. <i>Hays, Ks.</i>	WELL/PROJECT NO. <i>2-13</i>	LEASE <i>Page</i>	COUNTY/PARISH <i>Graham</i>	STATE <i>Ks.</i>	CITY <i>WICHITA, KS</i>	DATE <i>2-28-07</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Co. Tools</i>	RIG NAME/NO.	SHIPPED VIA <i>CIT</i>	DELIVERED TO <i>Loc.</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Port Collar</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION						
INVOICE INSTRUCTIONS							

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
<i>575</i>		<i>1</i>			<i>MILEAGE #106</i>	<i>60</i>	<i>mi</i>			<i>4</i>	<i>00</i>	<i>240</i>	<i>00</i>
<i>578</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>eq</i>			<i>1250</i>	<i>00</i>	<i>1250</i>	<i>00</i>
<i>581</i>		<i>1</i>			<i>Service Charge</i>	<i>250</i>	<i>sls</i>			<i>1</i>	<i>00</i>	<i>275</i>	<i>00</i>
<i>583</i>		<i>1</i>			<i>Drayage</i>	<i>598</i>	<i>7000 miles</i>			<i>1</i>	<i>00</i>	<i>598</i>	<i>00</i>
<i>330</i>		<i>1</i>			<i>SMDC</i>	<i>200</i>	<i>sls</i>			<i>14</i>	<i>00</i>	<i>2800</i>	<i>00</i>
<i>276</i>		<i>1</i>			<i>Floacle</i>	<i>60</i>	<i>#</i>			<i>1</i>	<i>25</i>	<i>75</i>	<i>00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY -	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>5,238</i>	<i>00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Graham TAX 5.55%</i>	<i>159</i>	<i>56</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>5397</i>	<i>156</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Page B. Lytle*

APPROVAL *John. G. ...*

Thank You!

JOB LOG

SWIFT Services, Inc.

WF

DATE 2-22-07 PAGE NO. 1

CUSTOMER Murfin Drilling Co. WELL NO. 2-13 LEASE Page JOB TYPE Cont. Port Collar TICKET NO. 11400

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	08:00							on loc. set up truck
	10:00					1400	1400	Locate Port Collar @ 2118'
								Press. Csg. 1400 psi held
								open Port Collar
		2				600		Pump @ 2 BPM 600 psi
		3.3						Start mixing 250 sks smoc
								75' pumped Circulation to surface
								200 sks mixed
								Cement to surface
			11					Displ. tubing
	10:50							close port collar
						1400	1400	press. to 1400 psi closed
								Run 4 Jts. tubing
	11:00							Reverse out short way
	11:10							Pumped 20 ^{ss} total Hole clean
								wash and rack up truck
								Job Complete

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Thank You

Ryan, Don, Josh, Ryan



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
2/28/2007	11400

BILL TO	USED FOR
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130	APPROVED

NEWELL • Acidizing
JT SMS • Cement
• Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-13	Page	Graham	Company Tools	Oil	Development	Cement Port Collar	Roger
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	4.00	240.00
578D-D	Pump Charge - <u>Port Collar</u>				1	Job	1,250.00	1,250.00
581D	Service Charge Cement				250	Sacks	1.10	275.00
583D	Drayage				598	Ton Miles	1.00	598.00
330	Swift Multi-Density Standard (MIDCON II)				200	Sacks	14.00	2,800.00T
276	Flocele				60	Lb(s)	1.25	75.00T
	Subtotal							5,238.00
	Sales Tax Graham County						5.55%	159.56
<p>RECEIVED KANSAS CORPORATION COMMISSION APR 26 2007 CONSERVATION DIVISION WICHITA, KS</p>								
<p>APR 24 2007 KCC CONFIDENTIAL</p>								
We Appreciate Your Business!							Total	\$5,397.56

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

 * I N V O I C E *

Invoice Number: 106248
 Invoice Date: 01/26/07

Sold Murfin Drilling Co.
 To: 250 N. Water, St. #300
 Wichita, KS
 67202

Cust I.D.....: Murfin
 P.O. Number...: Page 2-13
 P.O. Date.....: 01/26/07

Due Date.: 02/25/07
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	12.2000	1830.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	158.00	SKS	1.9000	300.20	E
Mileage	62.00	MILE	14.2200	881.64	E
158 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	62.00	MILE	6.0000	372.00	E
Surface Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 454.18
 ONLY if paid within 30 days from Invoice Date

Subtotal:	4541.79
Tax.....:	120.60
Payments:	0.00
Total....:	4662.39

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 WICHITA, KS

Handwritten initials/signature

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ALLIED CEMENTING CO., INC.

25130

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>1-23-07</u>	SEC. <u>13</u>	TWP. <u>10^s</u>	RANGE <u>24^w</u>	CALLED OUT	ON LOCATION <u>8:30^{pm}</u>	JOB START <u>9:00^{pm}</u>	JOB FINISH <u>9:30^{pm}</u>
LEASE <u>Page</u>	WELL # <u>2-13</u>	LOCATION <u>Wakaonay 12N-6W-1N-1E-4A</u>		COUNTY <u>Graham</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one)							

CONTRACTOR MacFin Dels Co #16

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 208'

CASING SIZE 8 5/8 DEPTH 207'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 1/4 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 150 sks com
3%cc-2%bet

EQUIPMENT

PUMP TRUCK CEMENTER Walt

423-281 HELPER Andrew

BULK TRUCK

377 DRIVER Alvin

BULK TRUCK

DRIVER

COMMON	<u>150 - sks @ 12⁰⁰</u>	<u>1,830⁰⁰</u>
POZMIX	@	
GEL	<u>3 - sks @ 16⁰⁵</u>	<u>49⁹⁵</u>
CHLORIDE	<u>5 - sks @ 46⁰⁰</u>	<u>233⁰⁰</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>158 - sks @ 1⁹⁰</u>	<u>300²⁰</u>
MILEAGE	<u>9¢ per sk/mile</u>	<u>881⁶⁴</u>
TOTAL		<u>3,294¹⁴</u>

REMARKS: RECEIVED
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WICHITA, KS

Cement Did Cure

Thank You

CHARGE TO: MacFin Dels Co

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 815⁰⁰

EXTRA FOOTAGE @ _____

MILEAGE 62 - mile @ 6⁰⁰ 372⁰⁰

MANIFOLD @ _____

TOTAL 1,187⁰⁰

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

8 5/8

1 - Surface Plug @ 60⁰⁰

TOTAL 60⁰⁰

SIGNATURE Andy Dinkel

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Andy Dinkel

4/24/09



MURFIN
DRILLING
CO., INC.



CONTRACTORS AND PRODUCERS

KCC
APR 24 2007
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April 24, 2007

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

Re: **Confidential Filing** : ACO-1
API #15-065-23273-0000
Page 2-13

Attn: Rick Hesterman

Dear Rick:

Please find following the above referenced confidential filing for the Page 2-13.
We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this.

Sincerely,

Sue Brady
Production Assistant

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CONSERVATION DIVISION
WICHITA, KS