

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/5/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: STERLING DRILLING CO., INC.
License: #5142
Wellsite Geologist: TIM PRIEST

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3-17-2007 3-23-2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 145-21,551-00-00
County: PAWNEE
S/2 SE SE Sec. 15 Twp. 21 S. R. 19 East West
330 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KEAST 'A' Well #: 1-15
Field Name: WILDCAT

Producing Formation: _____
Elevation: Ground: 2090' Kelly Bushing: 2101'
Total Depth: 4300' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 996 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 11-18-08
(Data must be collected from the Reserve Pit)
Chloride content 61,000 ppm Fluid volume 1,200 bbls
Dewatering method used EVAPORATION/HAULING
Location of fluid disposal if hauled offsite:
Operator Name: GREENSBURG OILFIELD SERVICES
Lease Name: COPELAND SWD License No.: 32966
Quarter _____ Sec. 29 Twp. 28S S. R. 19 East West
County: KIOWA Docket No.: D20,041

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Vice President-Production Date: 4/5/2007

Subscribed and sworn to before me this 5th day of April,
2007.

Notary Public: Meryl L. King
Date Commission Expires: 2-9-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 06 2007

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: KEAST 'A' Well #: 1-15
Sec. 15 Twp. 21 S. R. 19 [] East [x] West County: PAWNEE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No

[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
(SEE ATTACHMENT)

List All E. Logs Run:

DUAL INDUCTION,
DUAL COMPENSATED POROSITY, SONIC BOND LOGS

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface casing, 12 1/4", 8 5/8", 23#, 996', COMMON, 410 sx, 2% METSOLITE, 3% CC, 1/4#/SX CELLOFLAKE.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Purpose includes Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes instructions to specify footage of each interval perforated.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [] Yes [] No.

Date of First, Resumerd Production, SWD or Enhr. D & A Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Table with 7 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas [] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
METHOD OF COMPLETION Production Interval

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ELECTRIC LOG TOPS*Structure compared to*

McCoy Petroleum
Keast "A" #1-15
S/2 SE SE
Sec. 15-21S-19W
Elev: 2101' KB

Real Petroleum Co.
E.M. Wieden #1
SE SW NW
Sec. 15-21S-19W
Elev: 2134' KB

Pickrell Drilling Co.
Coleman 'C' #1
NE SW SE
Sec. 14-21S-19W
Elev: 2082' KB

Krider	2186 (-85)	NA	- 7
Winfield	2240 (-139)	NA	- 5
Towanda	2309 (-208)	NA	- 5
Heebner	3632 (-1531)	- 9	- 9
Lansing	3693 (-1592)	-10	- 5
Stark	3928 (-1827)	- 1	- 4
Hushpuckney	3967 (-1866)	- 4	- 8
BKC	3998 (-1897)	- 3	- 5
Fort Scott	4129 (-2028)	- 2	- 8
Cherokee	4143 (-2042)	+ 3	- 3
Cherokee Sd.	4174 (-2073)	+ 2	- 1
Mississippian	4247 (-2146)	-15	+ 4
RTD	4298 (-2197)		

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CONSERVATION DIVISION
 WICHITA, KS



KOZEL 2 N TO RD Q 3/4 E NINTO

FIELD ORDER 15358 ✓

Subject to Correction

Date 3-17-07	Customer ID	Lease KEAST 'A'	Well # 1-15	Legal 15215-19W
M'COY PETROLEUM INC		County PAWNEE	State KS	Station PRATT KS
C H A R G E		Depth	Formation	Shoe Joint 4578
		Casing 8 5/8"	Casing Depth 9'	TD 998
		Customer Representative BILL CRAIG	Treater M	Job Type CCS PW S/N W

AFE Number _____ PO Number _____

Materials Received by **X** W. C. Craig

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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	210SK	A-COV BLEND	-	3584.70
P	D202	210SK	COMMON	-	3010.00
P	C310	1158lb	CALCIUM CHLORIDE	-	1158.00
P	C194	1051b	CELL FLAKE	-	388.50
P	C320	3761b	CEMENT GEL	-	94.00
P	F303	1	BAFFLE PLATS ALUMINUM 8 3/8"	-	494.85
P	F145	1	TOP RUBBER CEMENT PLUG 8 5/8"	-	145.70
P	E100	160mi	HEAVY VEHICLE MILEAGE	-	800.00
P	E101	30mi	PICKUP MILEAGE	-	240.00
P	E104	15447M	PROPPANT & BULK DELIVERY PTM	-	2470.40
P	E107	410SK	CEMENT SERVICE CHARGE	-	615.00
P	R202	1	CASING CEMENT PUMPIC 501-1000'	-	924.00
P	R701	1	CEMENT HEAD RENTAL	-	250.00
			DISCOUNTED PRICE		
			PLUS TAXES		

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CONSERVATION DIVISION
WICHITA, KS 67202
TOTAL 12

APR 05 2007

Customer: MICROY PETROLEUM INC Lease No. _____ Date: 3-17-07
 Lease: KEAST A Well # 1-15 **CONFIDENTIAL**
 Field Order # 5335 Station PRATT KS Casing 3 3/8 Depth _____ County PILWEE State KS
 Type Job CCSPW Formation N.W Legal Description 15-25 PW

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>8 7/8</u>		<u>2.71</u>	<u>16.56</u>	<u>210SKS A con</u>				
Depth	Depth	From	To	Rate	Max		5 Min. <u>1/2</u> BR CELLFAC	
<u>795'</u>		<u>11.5'</u>	<u>4</u>	<u>3% CAL. CHLORIDE 2%</u>	<u>2% MISCITE</u>			
Volume	Volume	From	To	Pad	Min		10 Min.	
		<u>1.36</u>	<u>6.10</u>	<u>200SKS COMMON</u>				
Max Press	Max Press	From	To	Frac	Avg		15 Min. <u>1/2</u> BR CELLFAC	
		<u>15</u>	<u>4</u>	<u>2% BENTONITE 6%</u>	<u>3% CALCIUM CHLORIDE</u>			
Wall Connection	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure	
<u>8 7/8 P.C.</u>				<u>1/20</u>				
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load	
<u>13</u>								

Customer Representative BILL CRAIG Station Manager D. SCOTT Treater M. M'GUIRE
 Service Units 19871 19881/19842 19825/19861
 Driver Names M. M'GUIRE KEVIN L MIKE MARIN

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1800</u>					<u>ON LOCATION SAFETY MET</u>
<u>1900</u>					<u>RIL SHORT TRIPPING OUT</u>
					<u>BACK ON BOTTOM CIRCULATE W/RIL</u>
					<u>HOOK UP TO RIL & BREAK</u>
					<u>CIRCULATION</u>
<u>0005</u>					<u>HOOK UP TO PUMP TRUCK</u>
<u>0009</u>				<u>5.5</u>	<u>START MIXING LEAD CEMENT @ 11'</u>
<u>0029</u>			<u>100</u>	<u>5.5</u>	<u>START MIXING TAIL @ 15'</u>
<u>0038</u>			<u>46</u>	<u>5.5</u>	<u>SHUT DOWN RELEASE PLUG</u>
<u>0040</u>				<u>5.5</u>	<u>START DISPLACEMENT</u>
					<u>CIRCULATION TIGHTEN JOB</u>
	<u>500</u>		<u>50</u>	<u>5.5</u>	<u>CEMENT TO FIT SLOW DOWN</u>
<u>0050</u>	<u>1000</u>		<u>612</u>	<u>4</u>	<u>PLUG DOWN</u>
					<u>JOB COMPLETE</u>

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 MIKE



Natural Gas • Crude Oil
Exploration & Production

4/5/09

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

April 5, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

KCC
APR 05 2007
CONFIDENTIAL

RE: **Keast 'A' # 1-15**
Sec 15-21S-19W
Pawnee County, Kansas
API #: 15-145-21,551

To Whom It May Concern:

Please hold any information on the ACO-1 'Well Completion' and the CDP-5 'Exploration Waste Transfer' and CP-4 'Well plugging record forms for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e).

If you require any further information please contact me at the above number.
Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King
Production Assistant

/mk
enclosure

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CONSERVATION DIVISION
WICHITA, KS

Customer <i>McLoy Pat.</i>	Lease No. CONFIDENTIAL	Date <i>3-23-07</i>
Lease <i>Kract A</i>	Well # <i>1-15</i>	County <i>Pawnee</i> State <i>KS</i>
Field Order # <i>16146</i>	Station <i>Pic H</i>	Depth
Type Job <i>D7A - CPA N.W.</i>	Formation	Legal Description <i>15-21s-17w</i>

PIPE DATA				PERFORATING DATA				FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	Pre Pad	Rate	Press	ISIP				
				<i>175% 60/100/2</i>	<i>1.59 113</i>	Max		5 Min.				
Depth	Depth	From	To			Min		10 Min.				
Volume	Volume	From	To			Avg		15 Min.				
Max Press	Max Press	From	To			HHP Used		Annulus Pressure				
Well Connection	Annulus Vol.	From	To			Gas Volume		Total Load				
Plug Depth	Packer Depth	From	To			Flush						

Customer Representative <i>Bill Craig</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>17866 17840 17831 17862</i>	Driver Names <i>Draze Colman Steve Colchance</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1100</i>					<i>On location - Safety Meeting</i>
					<i>1st Plug - 1260' w/ 50sk.</i>
<i>1254</i>	<i>100</i>		<i>10</i>	<i>4.5</i>	<i>H₂O Ahead</i>
<i>1256</i>	<i>100</i>		<i>14</i>	<i>4.5</i>	<i>Mix Cont. @ 13.3#/gal</i>
<i>1259</i>	<i>50</i>		<i>11.5</i>	<i>4.5</i>	<i>Disp.</i>
					<i>2nd Plug - 1020' w/ 50sk.</i>
<i>1318</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>H₂O Ahead</i>
<i>1319</i>	<i>100</i>		<i>14</i>	<i>4.0</i>	<i>Mix Cont. @ 13.3#/gal</i>
<i>1322</i>	<i>50</i>		<i>7.5</i>	<i>4.0</i>	<i>Disp.</i>
					<i>3rd Plug - 510' w/ 50sk.</i>
<i>1344</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>H₂O Ahead</i>
<i>1345</i>	<i>100</i>		<i>14</i>	<i>4.0</i>	<i>Mix Cont. @ 13.3#/gal</i>
<i>1348</i>	<i>50</i>		<i>1</i>	<i>4.0</i>	<i>Disp.</i>
					<i>4th Plug - 60' w/ 20sk.</i>
<i>1405</i>			<i>5.5</i>		<i>Mix Cont. @ 13.3#/gal</i>
<i>1421</i>			<i>4</i>		<i>Put Hole</i>
<i>1426</i>			<i>3</i>		<i>Pressure Hole</i>
					<i>Job Complete</i>

Thanks, Bobby

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