

4/11/09

Form ACO-1
September 1999

Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

APR 12 2007

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL
CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5208
Name: ExxonMobil Oil Corporation
Address: P. O. Box 4358
City/State/Zip: Houston, Texas 77210-4358
Purchaser: spot market
Operator Contact Person: Jacqueline Davis
Phone: (281) 654-1913
Contractor: Name: Pioneer Drilling Services
License: 33545

API No. 15 - 189-22554-00-00
County: Stevens
C NE Sec. 18 Twp. 32 S. R. 35 East West
1377 4017 feet from (S) / N (circle one) Line of Section
1250 1390 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: White B Well #: 2-18
Field Name: Hugoton

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/14/06 12/17/06 3/23/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Producing Formation: Chase
Elevation: Ground: 3015' Kelly Bushing: 3026'
Total Depth: 3220' Plug Back Total Depth: 3149'
Amount of Surface Pipe Set and Cemented at 621 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AFI NH 11-7-08
(Data must be collected from the Reserve Pit)
Chloride content 1200 ppm Fluid volume 5270 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacqueline Davis
Title: Support St Tech Assit Date: 4/11/07
Subscribed and sworn to before me this 11th day of April,
2007.
Notary Public: Roxanne Denise Tack
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC
STATE OF TEXAS
Roxanne Denise Tack
My Commission Expires
09/27/2009

Operator Name: ExxonMobil Oil Corporation Lease Name: White B Well #: 2-18
 Sec. 18 Twp. 32 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Lithology Density Array Induction Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2598'</td> <td>3026'</td> </tr> <tr> <td>Council Grove</td> <td>2946'</td> <td>3026'</td> </tr> </table>	Name	Top	Datum	Chase	2598'	3026'	Council Grove	2946'	3026'
Name	Top	Datum								
Chase	2598'	3026'								
Council Grove	2946'	3026'								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	32	621'	Class C	395	35/65 Poz C
production	7 7/8"	5 1/2"	15.5	3220'	35/65 Poz C	220	6%D20+2%S1
					10:10 SS	190	D909+.2%D65

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2840' - 2860'	1396 bbls gelled water	2840'-60'
		231,780 lbs 20-40 sand	
		1,066,652 scf N2	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	2910'	-		
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
pending			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Ventd Sold Used on Lease *(If vented, Sumit ACQ-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Cementing Service Report

CONSERVATION DIVISION

Customer EXXON MOBIL CORPORATION				JWISHTP, KS 2205552493					
Well WHITE B 2-18		Location (legal)		Schlumberger Location Perryton, TX		Job Start 2006-Dec-18			
Field		Formation Name/Type		Deviation	Bit Size 8.75 in	Well MD 3,220 ft	Well TVD 3,220 ft		
County STEVENS		State/Province KS		BHP psi	BHST 98 °F	BHCT 98 °F	Pore Press. Gradient psi/ft		
Well Master: 0630857860		API / UWI:		Casing/Liner					
Rig Name PIONEER #49	Drilled For Oil & Gas	Service Via Land		Depth, ft 3220	Size, in 5.5	Weight, lb/ft 15.5	Grade Thread		
Offshore Zone	Well Class Old	Well Type Development		Tubing/Drill Pipe					
Drilling Fluid Type	Max. Density lb/gal	Plastic Visc cp	Depth,	Size, in	Weight, lb/ft	Grade	Thread		
Service Line Cementing	Job Type Cem Prod Casing		Perforations/Open Hole						
Max. Allowed Tubing Pressure 3000 psi	Max. Allowed Ann. Pressure psi	WellHead Connection 5 1/2 HS&M	Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft		
Service Instructions Cement 5 1/2" Prod Csg. 10 bbls F. WATER 220 sx of 35/65 Poz:C + 6% D20 + 2%S1 + 0.125 pps D130 190 sx of 10:10 SS= D909+0.2%D65+0.1%D167+0.2%D46+0.125pps D130			Diameter in	Treat Down Casing	Displacement 74.59 bbl	Packer Type None	Packer Depth ft		
Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>	Casing Tools	Squeeze Job						
Lift Pressure: 1000 psi	Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>	Shoe Type:	Squeeze Type					
No. Centralizers: Top Plugs: 1 Bottom Plugs: 0	Stage Tool Type:	Tool Depth: ft	Shoe Depth: ft	Tool Type:					
Cement Head Type: Single	Stage Tool Depth: ft	Tail Pipe Size: in	Collar Type:	Tail Pipe Depth: ft					
Job Scheduled For: 2006-Dec-18 3:00	Arrived on Location: 2006-Dec-18 9:00	Leave Location:	Collar Depth: ft	Sqz Total Vol: bbl					
Date	Time	Treating Pressure psi	Density lb/gal	CMT RATE bbl/min	CMT VOL bbl	CS NRD RATE bbl/min	CS NRD TOTAL bbl	0	Message
2006-Dec-18	7:03	18	8.33	0.0	0.0	0.0	0.0	0	
2006-Dec-18	7:03	18	8.33	0.0	0.0	0.0	0.0	0	
2006-Dec-18	7:03								Start Job
2006-Dec-18	7:03								Start Pumping Spacer
2006-Dec-18	7:03	9	8.33	0.0	0.0	0.0	0.0	0	
2006-Dec-18	7:03	5	8.33	0.0	0.0	0.0	0.0	0	
2006-Dec-18	7:03								Pressure Test Lines
2006-Dec-18	7:04	0	8.33	0.0	0.0	0.0	0.0	0	
2006-Dec-18	7:04	266	8.31	3.7	0.9	3.6	1.3	0	
2006-Dec-18	7:05	55	8.31	0.0	1.6	0.0	2.1	0	
2006-Dec-18	7:05	92	8.33	0.0	1.6	0.0	2.1	0	
2006-Dec-18	7:06	2193	8.33	0.0	1.6	0.0	2.1	0	
2006-Dec-18	7:06	82	8.33	0.5	1.6	0.4	2.1	0	
2006-Dec-18	7:07	453	8.31	6.7	3.8	5.6	4.1	0	
2006-Dec-18	7:07	334	8.31	5.1	6.5	5.2	6.8	0	
2006-Dec-18	7:08	371	8.31	5.9	9.2	6.0	9.6	0	
2006-Dec-18	7:08								Reset Total, Vol = 9.54 bbl
2006-Dec-18	7:08	55	8.31	0.0	9.5	5.0	10.3	0	
2006-Dec-18	7:08	41	8.22	0.0	9.5	5.5	12.1	0	
2006-Dec-18	7:09	0	8.47	0.0	9.5	4.9	14.9	0	
2006-Dec-18	7:09	-5	10.89	0.0	9.5	4.9	17.3	0	
2006-Dec-18	7:10	60	12.78	0.0	9.5	5.8	19.8	0	

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Well		Field			Service Date		Customer		Job Number	
WHITE B #2-18					06352-Dec-18		EXXON MOBIL CORPORATION		2205552493	
Date	Time	Treating Pressure	Density	CMT RATE	CMT VOL	CS NRD RATE	CS NRD TOTAL	0	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	bbl/min	bbl			
2006-Dec-18	7:10	60	12.95	3.0	10.6	3.9	22.0	0	0	
2006-Dec-18	7:11	101	12.66	4.3	12.6	4.2	24.0	0	0	
2006-Dec-18	7:11	119	12.75	4.8	14.9	4.7	26.2	0	0	
2006-Dec-18	7:12	69	12.85	3.0	17.0	3.7	28.5	0	0	
2006-Dec-18	7:12	-14	13.34	0.2	17.8	5.2	30.5	0	0	
2006-Dec-18	7:13	-14	12.02	0.0	17.8	5.1	33.0	0	0	
2006-Dec-18	7:13	-5	12.02	0.0	17.8	5.3	35.6	0	0	
2006-Dec-18	7:14	-5	12.01	0.0	17.8	5.2	40.8	0	0	
2006-Dec-18	7:14	-5	12.01	0.0	17.8	5.2	40.8	0	0	
2006-Dec-18	7:15	-5	12.00	0.0	17.8	5.2	43.4	0	0	
2006-Dec-18	7:15	-5	12.01	0.0	17.8	5.3	46.1	0	0	
2006-Dec-18	7:16	-5	11.99	0.0	17.8	5.3	48.7	0	0	
2006-Dec-18	7:16	-5	12.00	0.0	17.8	5.5	51.4	0	0	
2006-Dec-18	7:17	-5	11.99	0.0	17.8	5.4	54.0	0	0	
2006-Dec-18	7:18	-5	11.99	0.0	17.8	5.3	59.4	0	0	
2006-Dec-18	7:18	78	12.05	1.5	17.8	4.5	62.1	0	0	
2006-Dec-18	7:18	78	12.15	3.0	17.8	4.2	62.3	0	0	
2006-Dec-18	7:18									Reset Total, Vol = 8.23 bbl
2006-Dec-18	7:19	69	12.90	3.0	19.1	4.0	64.1	0	0	
2006-Dec-18	7:19	133	13.22	5.0	21.1	4.9	66.2	0	0	
2006-Dec-18	7:20	197	13.25	6.0	23.8	6.1	68.9	0	0	
2006-Dec-18	7:20	-5	12.67	0.0	26.2	4.9	71.7	0	0	
2006-Dec-18	7:20	0	12.73	0.0	26.2	5.3	72.8	0	0	
2006-Dec-18	7:20									Reset Total, Vol = 8.40 bbl
2006-Dec-18	7:21	-5	12.71	0.0	26.2	5.4	74.4	0	0	
2006-Dec-18	7:21	-5	12.68	0.0	26.2	5.4	77.1	0	0	
2006-Dec-18	7:22	-5	12.66	0.0	26.2	5.5	79.8	0	0	
2006-Dec-18	7:22	5	12.63	0.0	26.2	5.5	82.5	0	0	
2006-Dec-18	7:23	389	12.57	4.2	26.7	3.6	84.5	0	0	
2006-Dec-18	7:23	375	12.23	5.3	28.1	5.2	85.9	0	0	
2006-Dec-18	7:23									End Spacer
2006-Dec-18	7:23									Start Mixing Lead Slurry
2006-Dec-18	7:23	394	12.22	5.3	28.2	5.2	86.0	0	0	
2006-Dec-18	7:23	357	11.95	5.3	29.2	5.2	86.9	0	0	
2006-Dec-18	7:24	293	11.41	3.8	31.7	4.0	89.4	0	0	
2006-Dec-18	7:24	357	12.43	5.6	34.0	5.5	7.7	0	0	
2006-Dec-18	7:25	343	12.59	5.6	36.8	5.5	10.5	0	0	
2006-Dec-18	7:25	320	12.45	5.7	39.7	5.6	13.3	0	0	
2006-Dec-18	7:26	307	12.31	5.7	42.5	5.7	16.1	0	0	
2006-Dec-18	7:26	293	12.11	5.8	45.4	5.7	18.9	0	0	
2006-Dec-18	7:27	233	13.09	5.0	48.1	4.9	21.6	0	0	
2006-Dec-18	7:27	270	12.62	5.8	50.9	5.7	24.3	0	0	
2006-Dec-18	7:28	247	12.67	5.8	53.8	5.8	27.2	0	0	
2006-Dec-18	7:28	247	12.56	5.9	56.8	5.8	30.1	0	0	
2006-Dec-18	7:29	215	12.60	5.9	59.7	5.9	33.1	0	0	
2006-Dec-18	7:29	215	12.69	5.9	62.6	5.8	36.0	0	0	
2006-Dec-18	7:30	197	12.50	5.9	65.6	5.9	38.9	0	0	
2006-Dec-18	7:30	169	12.44	5.9	68.5	5.9	41.8	0	0	
2006-Dec-18	7:31	156	12.48	5.9	71.5	5.9	44.7	0	0	
2006-Dec-18	7:31	142	12.26	5.9	74.4	5.7	47.7	0	0	
2006-Dec-18	7:32	146	12.24	6.0	77.4	6.0	50.6	0	0	
2006-Dec-18	7:32	142	12.14	5.9	80.3	5.7	53.5	0	0	
2006-Dec-18	7:33									End Lead Slurry

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WICHITA, KS

Well		Field			Service Date		Customer		Job Number
WHITE B #2-18					06352-Dec-18		EXXON MOBIL CORPORATION		2205552493
Date	Time	Treating Pressure	Density	CMT RATE	CMT VOL	CS NRD RATE	CS NRD TOTAL	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	bbl/min	bbl	0	
2006-Dec-18	7:33	137	11.79	5.9	82.9	5.8	56.0	0	
2006-Dec-18	7:33								Start Mixing Tail Slurry
2006-Dec-18	7:33	137	11.76	5.9	83.0	5.8	56.1	0	
2006-Dec-18	7:33	142	11.68	5.9	83.3	5.9	56.4	0	
2006-Dec-18	7:33								Reset Total, Vol = 58.50 bbl
2006-Dec-18	7:33	151	12.21	5.9	84.7	5.8	57.9	0	
2006-Dec-18	7:33	133	12.85	5.3	1.5	5.0	1.5	0	
2006-Dec-18	7:34								Reset Total, Vol = 3.57 bbl
2006-Dec-18	7:34	160	13.22	5.3	3.6	5.0	3.5	0	
2006-Dec-18	7:34	64	12.76	3.0	4.0	3.9	4.0	0	
2006-Dec-18	7:34	87	12.99	4.3	5.8	4.2	5.8	0	
2006-Dec-18	7:35	110	14.08	4.3	8.0	4.4	8.0	0	
2006-Dec-18	7:35	206	14.82	5.4	10.2	4.7	10.1	0	
2006-Dec-18	7:36	238	14.73	5.9	13.0	6.0	12.9	0	
2006-Dec-18	7:36	156	14.74	4.5	15.8	4.4	15.6	0	
2006-Dec-18	7:37	142	14.77	4.5	18.0	4.4	17.8	0	
2006-Dec-18	7:37	247	14.91	6.1	20.6	6.0	20.2	0	
2006-Dec-18	7:38	284	15.13	6.2	23.7	6.3	23.3	0	
2006-Dec-18	7:38	270	14.67	6.1	26.8	5.8	26.3	0	
2006-Dec-18	7:39	261	14.93	6.2	29.9	6.3	29.3	0	
2006-Dec-18	7:39	238	14.27	6.2	33.0	5.9	32.3	0	
2006-Dec-18	7:40	266	14.87	6.2	36.1	6.4	35.4	0	
2006-Dec-18	7:40	261	14.54	6.3	39.2	6.0	38.5	0	
2006-Dec-18	7:41	247	14.64	6.3	42.4	6.2	41.5	0	
2006-Dec-18	7:41	266	14.97	6.3	45.5	6.2	44.6	0	
2006-Dec-18	7:42	270	15.13	6.4	48.7	6.3	47.8	0	
2006-Dec-18	7:42	284	15.04	6.5	51.9	6.0	50.8	0	
2006-Dec-18	7:43	60	15.79	3.0	55.0	7.4	54.2	0	
2006-Dec-18	7:43								Reset Total, Vol = 52.11 bbl
2006-Dec-18	7:43	-9	15.00	0.0	55.8	0.0	55.1	0	
2006-Dec-18	7:43								End Tail Slurry
2006-Dec-18	7:43	-9	14.33	0.0	0.0	0.0	0.0	0	
2006-Dec-18	7:43								Drop Top Plug
2006-Dec-18	7:43	-9	14.20	0.0	0.0	0.0	0.0	0	
2006-Dec-18	7:43								Start Displacement
2006-Dec-18	7:43	-9	14.12	0.0	0.0	0.0	0.0	0	
2006-Dec-18	7:43	-14	14.09	0.0	0.0	0.0	0.0	0	
2006-Dec-18	7:44	-14	9.36	0.0	0.0	5.0	2.3	0	
2006-Dec-18	7:44	-5	9.76	0.0	0.0	4.7	4.4	0	
2006-Dec-18	7:45	-5	9.73	0.0	0.0	4.4	6.6	0	
2006-Dec-18	7:45	-5	9.22	0.0	0.0	4.6	9.0	0	
2006-Dec-18	7:46	46	9.13	0.0	0.0	2.3	11.3	0	
2006-Dec-18	7:46	114	8.92	3.0	1.2	2.8	12.4	0	
2006-Dec-18	7:47	142	8.77	3.3	2.9	3.0	14.0	0	
2006-Dec-18	7:47	137	8.68	3.3	4.6	3.3	15.7	0	
2006-Dec-18	7:47	128	8.56	3.3	5.4	3.3	16.6	0	
2006-Dec-18	7:47								Reset Total, Vol = 5.41 bbl
2006-Dec-18	7:48	330	8.44	5.1	5.5	5.0	17.5	0	
2006-Dec-18	7:48	398	8.42	5.7	5.5	5.7	20.3	0	
2006-Dec-18	7:49	398	8.10	5.7	5.5	0.0	23.0	0	
2006-Dec-18	7:49	-5	8.31	0.0	5.5	0.0	24.9	0	
2006-Dec-18	7:50	0	8.32	0.0	5.5	0.0	24.9	0	
2006-Dec-18	7:50	82	8.31	5.6	6.9	5.8	26.7	0	
2006-Dec-18	7:51	78	8.31	5.7	9.8	5.9	29.6	0	

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CONSERVATION DIVISION
WICHITA, KS

Well		Field			Service Date		Customer		Job Number	
WHITE B #2-18					06352-Dec-18		EXXON MOBIL CORPORATION		2205552493	
Date	Time	Treating Pressure	Density	CMT RATE	CMT VOL	CS NRD RATE	CS NRD TOTAL	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	bbl/min	bbl	0		
2006-Dec-18	7:51	92	8.31	6.3	12.9	6.5	32.8	0		
2006-Dec-18	7:52	92	8.32	6.5	16.1	6.7	36.0	0		
2006-Dec-18	7:52	101	8.31	6.5	19.3	6.7	39.4	0		
2006-Dec-18	7:53	96	8.31	6.5	22.5	6.7	42.7	0		
2006-Dec-18	7:53	92	8.31	6.5	25.8	6.7	46.0	0		
2006-Dec-18	7:54	179	8.31	6.5	29.0	6.7	49.3	0		
2006-Dec-18	7:54	233	8.31	6.7	32.3	6.8	26.9	0		
2006-Dec-18	7:55	307	8.31	6.6	35.6	6.7	30.3	0		
2006-Dec-18	7:55	-14	8.31	0.0	36.8	0.0	31.9	0		
2006-Dec-18	7:56	357	8.31	6.4	38.9	6.4	33.8	0		
2006-Dec-18	7:56	421	8.31	6.5	42.1	6.5	37.1	0		
2006-Dec-18	7:57	494	8.31	6.5	45.4	6.5	40.4	0		
2006-Dec-18	7:57	577	8.31	6.5	48.6	6.6	43.6	0		
2006-Dec-18	7:58	645	8.31	6.5	51.9	6.5	46.9	0		
2006-Dec-18	7:58	719	8.31	6.5	55.1	6.6	50.2	0		
2006-Dec-18	7:59	760	8.31	5.9	58.3	5.9	53.4	0		
2006-Dec-18	7:59	787	8.31	5.9	61.2	5.9	56.4	0		
2006-Dec-18	8:00	879	8.31	5.8	64.2	5.8	59.3	0		
2006-Dec-18	8:00	929	8.31	5.8	67.1	5.8	62.2	0		
2006-Dec-18	8:01	902	8.31	4.8	69.6	4.8	64.8	0		
2006-Dec-18	8:01	957	8.31	4.8	72.0	4.8	67.2	0	KCC	
2006-Dec-18	8:02	984	8.31	4.7	74.4	4.7	69.6	0	APR 11 2007	
2006-Dec-18	8:02	1048	8.31	4.7	76.7	4.8	71.9	0	CONFIDENTIAL	
2006-Dec-18	8:03	1025	8.31	3.2	78.8	3.3	74.1	0		
2006-Dec-18	8:03	1794	8.31	0.0	80.1	0.7	75.5	0		
2006-Dec-18	8:04	1735	8.31	0.0	80.1	0.0	75.5	0		
2006-Dec-18	8:04	1749	8.30	0.0	80.1	0.0	75.5	0		
2006-Dec-18	8:05	641	8.30	0.0	80.1	0.0	75.5	0		

Post Job Summary

Average Pump Rates, bpm				Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2	
				131		10		
Treating Pressure Summary, psi				Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density		
1000		650	1700			8.34 lb/gal		
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume	11	bbl	
%	131 bbl	74.59 bbl	°F	<input type="checkbox"/> Washed Thru Perfs	To	ft		
Customer or Authorized Representative			Schlumberger Supervisor		<input type="checkbox"/> Circulation Lost			<input checked="" type="checkbox"/> Job Completed
Cavazos, Joe			Flanagan, Patrick					

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Cementing Service Report

CONSERVATION DIVISION
WICHITA, KS
2205552571

Customer EXXON MOBIL CORPORATION		Schlumberger Location Perryton, TX		Job Start 2006-Dec-15						
Well WHITE 'B' 2-18		Location (legal) SEC 18-T32S-R34W		Schlumberger Location Perryton, TX						
Field HUGOTON		Formation Name/Type		Well MD 628 ft						
County STEVENS		State/Province KANSAS		Well TVD 628 ft						
Well Master: 0630857860		API / UWI: 15189225540000		BHP psi						
Rig Name Pioneer #49		Service Via Land		BHST 86 °F						
Offshore Zone		Well Class New		BHCT °F						
Drilling Fluid Type		Max. Density lb/gal		Pore Press. Gradient psi/ft						
Service Line Cementing		Job Type Cem Surface Casing		Casing/Liner						
Max. Allowed Tubing Pressure 1500 psi		Max. Allowed Ann. Pressure psi		Depth, ft 621						
WellHead Connection 8 5/8" H&SM		Plastic Vls cp		Size, In 8.625						
Service Instructions Cement 8 5/8" Surface Casing 200 SKS 35/65 Poz:C + 6%D20 + 2%S1 + 0.125 pps D130 195 SKS Class C + 0.125 pps D130 Displace with Fresh Water Top out Cement 150 SKS. TAKE 1" SWADGE FOR TOP OUT.		Well Type Development		Weight, lb/ft 24						
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Grade 						
Lift Pressure: 210 psi		Pipe Rotated <input type="checkbox"/>		Thread 						
Pipe Reciprocated <input type="checkbox"/>		Shoe Type: 		Squeeze Job						
No. Centralizers: Top Plugs: 1 Bottom Plugs: 0		Shoe Depth: 621 ft		Tool Type: 						
Cement Head Type: Single		Stage Tool Type: 		Tool Depth: ft						
Job Scheduled For: 2006-Dec-15 7:00		Arrived on Location: 2006-Dec-15 13:30		Leave Location: 						
Collar Type: 		Collar Depth: 576 ft		Tail Pipe Size: in						
Collar Depth: 576 ft		Squeeze Total Vol: bbbl		Tail Pipe Depth: ft						
Date	Time	Treating Pressure psi	Flow Rate bbl/min	Volume bbl	CMT DENS lb/gal	Flowmeter Rate bbl/min	Flowmeter Tot bbl	0	0	Message
2006-Dec-15	10:27									Start Job
2006-Dec-15	10:27	2380	0.0	0.0	8.31	0.0	0.0	0		
2006-Dec-15	10:27	2367	0.0	0.0	8.31	0.0	0.0	0		
2006-Dec-15	10:27									Pressure Test Lines
2006-Dec-15	10:28	2284	0.0	0.0	8.31	0.0	0.0	0		
2006-Dec-15	10:28	2261	0.0	0.0	8.31	0.0	0.0	0		
2006-Dec-15	10:29	9	0.0	0.0	8.31	0.0	0.0	0		
2006-Dec-15	10:29	114	5.5	1.3	8.29	5.5	1.2	0		
2006-Dec-15	10:30	119	5.5	3.3	8.28	5.5	3.2	0		
2006-Dec-15	10:30									Start Pumping Spacer
2006-Dec-15	10:30	124	5.4	4.0	8.30	5.5	3.9	0		
2006-Dec-15	10:30	124	5.5	6.7	8.28	5.5	6.7	0		
2006-Dec-15	10:31	124	5.5	9.4	8.29	5.5	9.4	0		
2006-Dec-15	10:31	137	5.5	11.1	9.66	5.5	11.1	0		
2006-Dec-15	10:31									End Spacer
2006-Dec-15	10:31									Reset Total, Vol = 11.24 bbl
2006-Dec-15	10:31	137	5.5	11.2	9.90	5.5	11.3	0		
2006-Dec-15	10:31									Start Mixing Lead Slurry
2006-Dec-15	10:31	142	5.5	0.2	10.15	5.5	0.2	0		
2006-Dec-15	10:31	156	5.5	0.9	10.84	5.4	0.9	0		
2006-Dec-15	10:32	174	5.5	3.7	12.18	5.2	3.6	0		
2006-Dec-15	10:32	179	5.5	6.4	12.40	5.3	6.2	0		

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Well		Field			Service Date		Customer		Job Number
WHITE 'B' #2-18		HUGOTON			06349-Dec-15		EXXON MOBIL CORPORATION		2205552571
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Dec-15	10:33	174	5.5	9.1	12.50	5.3	8.8	0	
2006-Dec-15	10:33	174	5.5	11.9	12.56	5.4	11.5	0	
2006-Dec-15	10:34	174	5.5	14.6	12.49	5.4	14.2	0	
2006-Dec-15	10:34	169	5.5	17.4	12.56	5.4	16.9	0	
2006-Dec-15	10:35	165	5.5	20.1	12.01	5.4	19.6	0	
2006-Dec-15	10:35	165	5.5	22.9	12.50	5.5	22.2	0	
2006-Dec-15	10:36	165	5.5	25.6	12.31	5.4	24.9	0	
2006-Dec-15	10:36	160	5.5	28.4	12.16	5.5	27.6	0	
2006-Dec-15	10:37	156	5.5	31.1	12.16	5.5	30.3	0	
2006-Dec-15	10:37	160	5.5	33.9	12.25	5.4	33.0	0	
2006-Dec-15	10:38	156	5.5	36.6	12.30	5.4	35.7	0	
2006-Dec-15	10:38	156	5.5	39.3	12.25	5.4	38.4	0	
2006-Dec-15	10:39	156	5.5	42.1	12.26	5.4	41.1	0	
2006-Dec-15	10:39	151	5.5	44.8	12.29	5.4	43.8	0	
2006-Dec-15	10:40	156	5.5	47.6	12.37	5.4	46.5	0	
2006-Dec-15	10:40	156	5.5	50.3	12.41	5.4	49.2	0	
2006-Dec-15	10:41	151	5.5	53.1	12.28	5.3	51.8	0	
2006-Dec-15	10:41	151	5.5	55.8	12.43	5.3	54.5	0	
2006-Dec-15	10:42	151	5.5	58.6	12.59	5.3	57.2	0	
2006-Dec-15	10:42	151	5.5	61.3	12.56	5.3	59.9	0	
2006-Dec-15	10:43	146	5.5	64.1	12.41	5.3	62.5	0	
2006-Dec-15	10:43	137	5.5	66.8	12.36	5.3	65.2	0	
2006-Dec-15	10:44	137	5.5	69.6	12.21	5.3	67.9	0	
2006-Dec-15	10:44	128	5.5	72.3	12.19	5.4	70.5	0	
2006-Dec-15	10:45	128	5.5	73.5	12.63	5.2	71.7	0	
2006-Dec-15	10:45								End Lead Slurry
2006-Dec-15	10:45	128	5.5	73.7	12.83	5.3	71.8	0	
2006-Dec-15	10:45								Reset Total, Vol = 73.67 bbl
2006-Dec-15	10:45								Start Mixing Tail Slurry
2006-Dec-15	10:45	133	5.5	0.2	13.00	5.2	0.2	0	
2006-Dec-15	10:45	160	5.5	1.4	14.11	5.3	1.3	0	
2006-Dec-15	10:45	183	5.5	4.1	14.58	5.4	4.0	0	
2006-Dec-15	10:46	192	5.5	6.9	14.69	5.4	6.7	0	
2006-Dec-15	10:46	197	5.5	9.6	14.76	5.4	9.4	0	
2006-Dec-15	10:47	192	5.5	12.4	14.60	5.4	12.0	0	
2006-Dec-15	10:47	192	5.5	15.1	14.70	5.4	14.7	0	
2006-Dec-15	10:48	197	5.5	17.8	14.94	5.4	17.4	0	
2006-Dec-15	10:48	192	5.5	20.6	14.91	5.4	20.1	0	
2006-Dec-15	10:49	192	5.5	23.3	14.81	5.4	22.8	0	
2006-Dec-15	10:49	197	5.5	26.1	14.60	5.4	25.5	0	
2006-Dec-15	10:50	206	5.5	28.8	14.69	5.4	28.2	0	
2006-Dec-15	10:50	197	5.5	31.6	14.68	5.4	30.9	0	
2006-Dec-15	10:51	201	5.5	34.3	15.07	5.4	33.5	0	
2006-Dec-15	10:51	197	5.5	37.1	14.78	5.4	36.2	0	
2006-Dec-15	10:52	188	5.5	39.8	14.78	5.4	38.9	0	
2006-Dec-15	10:52	201	5.5	42.6	15.07	5.4	41.6	0	
2006-Dec-15	10:53	197	5.5	45.3	15.01	5.4	44.3	0	
2006-Dec-15	10:53	197	5.5	48.1	15.18	5.3	47.0	0	
2006-Dec-15	10:54	192	5.5	50.8	14.84	5.4	49.6	0	
2006-Dec-15	10:54	197	5.5	53.5	14.93	5.4	52.3	0	
2006-Dec-15	10:55	192	5.5	56.3	14.83	5.4	55.0	0	
2006-Dec-15	10:55	197	5.5	59.0	14.86	5.4	57.7	0	
2006-Dec-15	10:56	206	5.5	61.8	15.26	5.4	60.4	0	
2006-Dec-15	10:56	73	2.7	63.9	15.10	2.7	62.6	0	

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Well		Field			Service Date		Customer		Job Number
WHITE 'B' #2-18		HUGOTON			06349-Dec-15		EXXON MOBIL CORPORATION		2205552571
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Dec-15	10:57	73	2.7	65.3	15.14	2.8	64.0	0	
2006-Dec-15	10:57	14	0.6	65.8	11.48	1.8	64.5	0	
2006-Dec-15	10:57								End Tail Slurry
2006-Dec-15	10:57	14	0.0	65.8	12.89	0.2	64.5	0	
2006-Dec-15	10:57								Reset Total, Vol = 65.78 bbl
2006-Dec-15	10:57	14	0.0	0.0	12.10	0.0	0.1	0	
2006-Dec-15	10:57								Drop Top Plug
2006-Dec-15	10:57	14	0.0	0.0	12.66	0.0	0.1	0	
2006-Dec-15	10:57	14	0.0	0.0	12.69	0.0	0.1	0	
2006-Dec-15	10:57								Start Displacement
2006-Dec-15	10:58	9	0.0	0.0	12.93	0.0	0.1	0	
2006-Dec-15	10:58	9	0.0	0.0	12.98	0.0	0.1	0	
2006-Dec-15	10:59	9	0.0	0.0	13.00	0.0	0.1	0	
2006-Dec-15	10:59	5	0.0	0.0	13.01	0.0	0.1	0	
2006-Dec-15	11:00	124	5.5	0.9	8.76	5.0	0.8	0	
2006-Dec-15	11:00	82	5.5	3.6	8.50	5.5	3.5	0	
2006-Dec-15	11:01	82	5.5	6.4	8.37	9.7	7.8	0	
2006-Dec-15	11:01	87	5.5	9.1	8.33	5.5	11.1	0	
2006-Dec-15	11:02	92	5.5	11.8	8.29	12.1	14.2	0	
2006-Dec-15	11:02	119	5.5	14.6	8.29	0.0	16.4	0	
2006-Dec-15	11:03	142	5.7	17.3	8.29	5.8	18.2	0	
2006-Dec-15	11:03	169	5.7	20.1	8.29	0.3	20.9	0	
2006-Dec-15	11:04	188	5.7	23.0	8.29	4.3	21.0	0	
2006-Dec-15	11:04	206	5.7	25.8	8.29	5.8	23.9	0	
2006-Dec-15	11:05	165	2.5	27.4	8.29	2.5	25.6	0	
2006-Dec-15	11:05	146	2.5	28.7	8.29	2.5	26.9	0	
2006-Dec-15	11:06	137	2.5	29.9	8.30	2.5	28.1	0	
2006-Dec-15	11:06	174	2.5	31.1	8.30	2.5	29.4	0	
2006-Dec-15	11:07	206	2.5	32.4	8.30	2.5	30.7	0	
2006-Dec-15	11:07	201	2.5	33.6	8.30	2.5	31.9	0	
2006-Dec-15	11:08	174	2.5	34.9	8.30	2.5	33.2	0	
2006-Dec-15	11:08	687	2.5	36.1	8.30	2.5	34.4	0	
2006-Dec-15	11:09	1126	0.0	36.2	8.31	0.0	34.7	0	
2006-Dec-15	11:09								Bump Top Plug
2006-Dec-15	11:09								End Displacement
2006-Dec-15	11:09								Reset Total, Vol = 36.18 bbl
2006-Dec-15	11:09	1126	0.0	0.0	8.31	0.0	0.0	0	
2006-Dec-15	11:30	1131	0.0	0.0	8.31	0.0	0.0	0	
2006-Dec-15	11:37	1135	0.0	0.0	8.31	0.0	0.0	0	
2006-Dec-15	11:41	197	0.0	0.0	8.31	0.0	0.0	0	
2006-Dec-15	11:41	5	0.0	0.0	8.31	0.0	0.0	0	
2006-Dec-15	11:56	0	0.0	0.0	8.31	0.0	0.0	0	
2006-Dec-15	12:01	5	0.0	0.0	8.31	0.0	0.0	0	
2006-Dec-15	12:01	0	0.0	0.0	8.31	0.0	0.0	0	
2006-Dec-15	12:03	0	0.0	0.0	8.28	3.9	0.4	0	
2006-Dec-15	12:03	0	0.0	0.0	8.28	4.1	2.4	0	
2006-Dec-15	12:04	0	0.0	0.0	8.28	4.1	4.4	0	
2006-Dec-15	12:04	0	0.0	0.0	11.69	3.5	6.4	0	
2006-Dec-15	12:05	0	0.0	0.0	13.64	3.3	8.0	0	
2006-Dec-15	12:05	0	0.0	0.0	14.73	3.4	9.7	0	
2006-Dec-15	12:06								Start topout
2006-Dec-15	12:06	142	1.9	0.1	14.75	1.4	0.0	0	
2006-Dec-15	12:06	179	2.0	0.4	14.68	2.0	0.4	0	
2006-Dec-15	12:06	352	2.3	1.5	14.80	2.2	1.4	0	

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Well		Field			Service Date		Customer		Job Number	
WHITE 'B' #2-18		HUGOTON			06349-Dec-15		EXXON MOBIL CORPORATION		2205552571	
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message	
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0		
2006-Dec-15	12:07	366	2.3	2.6	15.07	2.2	2.5	0		
2006-Dec-15	12:07	380	2.3	3.8	14.40	2.2	3.6	0		
2006-Dec-15	12:08	357	2.3	4.9	14.98	2.2	4.7	0		
2006-Dec-15	12:08	371	2.3	6.0	14.81	2.2	5.8	0		
2006-Dec-15	12:09	394	2.3	7.2	14.71	2.2	6.9	0		
2006-Dec-15	12:09	371	2.3	8.3	14.90	2.2	8.0	0		
2006-Dec-15	12:10	394	2.3	9.4	14.81	2.2	9.1	0		
2006-Dec-15	12:10	229	1.7	10.4	14.76	1.7	10.1	0		
2006-Dec-15	12:11	37	0.5	11.0	14.98	0.7	10.7	0		
2006-Dec-15	12:11	41	0.5	11.2	14.75	0.7	11.1	0		
2006-Dec-15	12:12	41	0.5	11.5	14.80	0.7	11.4	0		
2006-Dec-15	12:12	256	1.8	12.2	14.79	1.8	12.1	0		
2006-Dec-15	12:13	46	0.5	12.6	14.71	0.7	12.6	0		
2006-Dec-15	12:13	41	0.5	12.8	14.66	0.7	12.9	0		
2006-Dec-15	12:14	46	0.6	13.1	14.70	0.7	13.3	0		
2006-Dec-15	12:14	142	1.3	13.6	14.73	1.3	13.8	0		
2006-Dec-15	12:15	156	1.4	14.3	14.71	1.4	14.5	0		
2006-Dec-15	12:15	0	0.1	14.6	13.78	0.0	14.8	0		
2006-Dec-15	12:15	0	0.0	14.6	13.94	0.0	14.8	0		
2006-Dec-15	12:15								Reset Total, Vol = 14.63 bbl	
2006-Dec-15	12:15								End Job	
2006-Dec-15	12:15	5	0.1	0.0	13.93	0.0	0.0	0		
2006-Dec-15	12:16	0	0.0	0.0	13.51	0.0	0.0	0		
2006-Dec-15	12:16	-5	0.0	0.0	13.73	0.0	0.0	0		
Post Job Summary										
Average Pump Rates, bpm					Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2			
5			6	136	0	10				
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density				
			1126		bbl	lb/gal				
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?		Volume	16	bbl		
%	136 bbl	36.7 bbl	°F	<input type="checkbox"/> Washed Thru Perfs		To	ft			
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> CirculationLost		<input checked="" type="checkbox"/> Job Completed		
Cavazos, Joe			Ahrends, Timothy							

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ExxonMobil Production Company

P.O. Box 4358
Houston, Texas 77210

4/11/09

ExxonMobil
Production

April 11, 2007

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

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Re: Electric Logs and Information Confidentiality
White B #2-18
API No. 15-189-22554

Dear Sir or Madam:

ExxonMobil Oil Corporation requests that all electric logs and applicable information pertaining to the White B #2-18 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Sincerely,



Jacqueline Davis
Support Staff Technical Assistant

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