

4/2/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: Kevin Wiles, Sr.  
Phone: (620) 275-2963  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Marc Downing

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
2-8-07 2-14-07 3-7-07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25,021 - 00-00 <sup>mtc</sup>  
County: Barton  
C E2 Sec. 10 Twp. 20 S. R. 13  East  West  
2600 FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
1250 FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SELLE Well #: 1-10  
Field Name: West Bend

Producing Formation: Arbuckle  
Elevation: Ground: 1850' Kelly Bushing: 1858'  
Total Depth: 3580' Plug Back Total Depth: 3534'  
Amount of Surface Pipe Set and Cemented at 314' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATI WH 11-18-09  
(Data must be collected from the Reserve Pit)  
Chloride content 9000 ppm Fluid volume 240 bbls  
Dewatering method used Hauled Off Site

Location of fluid disposal if hauled offsite:  
Operator Name: American Warrior, Inc.  
Lease Name: WELSH 3 SWD License No.: 4058  
Quarter NW Sec. 30 Twp. 20 S. R. 10  East  West  
County: BARTON Docket No.: D-28,646

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Compliance Coordinator Date: 4-2-07

Subscribed and sworn to before me this 2nd day of April  
20 07

Notary Public: Erica Kuhlmeier  
Date Commission Expires: 09/20/09

ERICA KUHLMEIER  
Notary Public - State of Kansas  
My Appt. Expires 09/20/09

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 03 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: SELLE Well #: 1-10  
 Sec. 10 Twp. 20 S. R. 13  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3080 -1222
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3100 -1242
List All E. Logs Run:		Douglas Slo	3117 -1259
		Brown Limes	3198 -1340
		LKC	3210 -1352
		BKC	3424 -1566
		Conglomerate	3448 -1590
		Arbuckle	3485 -1627

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	314'	Common	300 sx	3%CC; 2% Gel
Production Pipe	7-7/8"	5-1/2"	14#	3562'	EA2	150 sx	1/4# Flocole

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3379' to 3383'	750 MCA GAL; 15%	SAME
4	3392' to 3396'	2500 Gals 15% Ne-FE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3465'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
N/A			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 APR 03 2007





PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11389

CUSTOMER *American Warriors* WELL *Sella #1-10* DATE *2-15-07* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		SUM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	SUM	QTY	SUM		QTY	SUM
325		1				Standard Cement	150	sq			11.50	1725	00
284		1				Cal Seal	7	sq			30.00	210	00
283		1				Salt	1750	#			20	150	00
285		1				CFR-1	70	#			4.00	280	00
276		1				Flocele	38	#			1.25	47	50
581		1				SERVICE CHARGE					1.10	165	00
583		1				MILEAGE CHARGE					1.00	548	03

CUBIC FEET *150 sq* TON MILES *548.03*

CONTINUATION TOTAL *3125.53*

JOB LOG

SWIFT Services, Inc.

DATE 2-15-07 PAGE NO. 7

CUSTOMER American Warrior WELL NO. 1-10 LEASE Sella JOB TYPE Long String TICKET NO. 11389

CHART NO.	TIME	RATE (BPM)	VOLUME (BB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0715							on loc.
	0925							Start in hole with 5 1/2" 14# Csg. Insert Float Shoe. Latch Down Beaffle Cent. #2, #4, #6, #8, #11, #13, #15 Basket #3
	0850							Drop Ball
	0905							Circulate
	10:45							Plug Mouse Hole 10 sks Rathole 15 sks
			12					Pump 500gal Mud Flush
			20					20 <sup>ss</sup> 2% KCL Flush
	11:00	5						mix 125 sks EA-2 Cement
			30					Finished Mixing wash out pump & line
	11:20	6						Displ. Latch down Plug
	1145						1500	Plug Down 1500 psc hold by Release Press. Float Hold wash and rack up trucid Job Complete

Thank You

Roger, Don, Jeff

# ALLIED CEMENTING CO., INC.

30578

Federal Tax I.D. # [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>2-8-07</u>	SEC. <u>10</u>	TWP. <u>20</u>	RANGE <u>13</u>	CALLED OUT <input checked="" type="checkbox"/>	ON LOCATION <u>5:00PM</u>	JOB START <u>8:30pm</u>	JOB FINISH <u>9:00PM</u>
LEASE <u>Sella</u>	WELL # <u>1-10</u>	LOCATION <u>Harta corner 1/2 E 1/2 S</u>			COUNTY <u>Barton</u>	STATE <u>Kansas</u>	
OLD OR <input checked="" type="checkbox"/> (NEW) (Circle one)				<u>west into.</u>			

CONTRACTOR <u>Dube</u>	OWNER <u>American Warrior Inc.</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>314'</u>
CASING SIZE <u>8 5/8 23#</u>	DEPTH <u>314'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <input checked="" type="checkbox"/> <u>19 BBLs H<sup>20</sup></u>	

CEMENT	AMOUNT ORDERED <u>300 ex Common</u>
	<u>3% CC 2% Gel</u>

EQUIPMENT	
<u>4.B.</u>	
PUMP TRUCK # <u>120</u>	CEMENTER <u>D. Drilling</u> HELPER <u>Kevin Davis</u>
BULK TRUCK # <u>357</u>	DRIVER <u>Steve Turley</u>
BULK TRUCK #	DRIVER

COMMON	<u>300 gal.</u>	@	<u>10.65</u>	<u>3195.00</u>
POZMIX		@		
GEL	<u>6 gal.</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>9 lbs</u>	@	<u>46.60</u>	<u>419.40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>315 gal</u>	@	<u>1.90</u>	<u>598.50</u>
MILEAGE	<u>315 gal</u>	@	<u>4 M</u>	<u>240.00</u>
				TOTAL <u>4552.80</u>

REMARKS:

Ran 8 5/8 casing to bottom circulate with rig mud. Hook up to pump truck & mixed 300 ex common 3% cc 2% gel. Shut down change nipples over & release 8 5/8 TWP & displace with 19 BBLs fresh H<sup>20</sup>. Cement did circulate. Shut in manifold.

SERVICE

DEPTH OF JOB	<u>314'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>14</u>	@	<u>.65</u> <u>9.10</u>
MILEAGE	<u>4</u>	@	<u>6.00</u> <u>24.00</u>
MANIFOLD		@	
Head rental		@	<u>100.00</u> <u>100.00</u>
		@	
TOTAL <u>948.10</u>			

CHARGE TO: American Warrior Inc.  
STREET P.O. Box 399  
CITY Garden City STATE Kansas ZIP 67846-0399  
Thanks

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 TWP</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>60.00</u>			

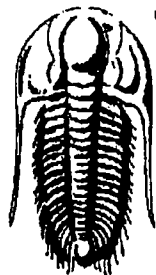
To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	
DISCOUNT	IF PAID IN 30 DAYS

SIGNATURE X. Steve H. Stephens

SIGNATURE X. Steve H. Stephens  
PRINTED NAME

Thank you!



**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

Prepared For: **American Warrior Inc**

PO Box 399  
Garden City KS 67846

ATTN: Downing / OBrate

**10 20S 13W Barton KS**

**Selle#1-10**

Start Date: 2007.02.12 @ 08:29:29

End Date: 2007.02.12 @ 14:19:29

Job Ticket #: 27066 DST #: 1

**KCC  
APR 02 2007  
CONFIDENTIAL**

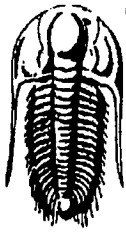
**RECEIVED  
KANSAS CORPORATION COMMISSION**

**APR 03 2007**

**CONSERVATION DIVISION  
WICHITA, KS**

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

American Warrior Inc  
Selle#1-10  
10 20S 13W Barton KS  
DST # 1  
LKC a - b  
2007.02.12



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

American Warrior Inc  
PO Box 399  
Garden City KS 67846  
ATTN: Downing / OBrate

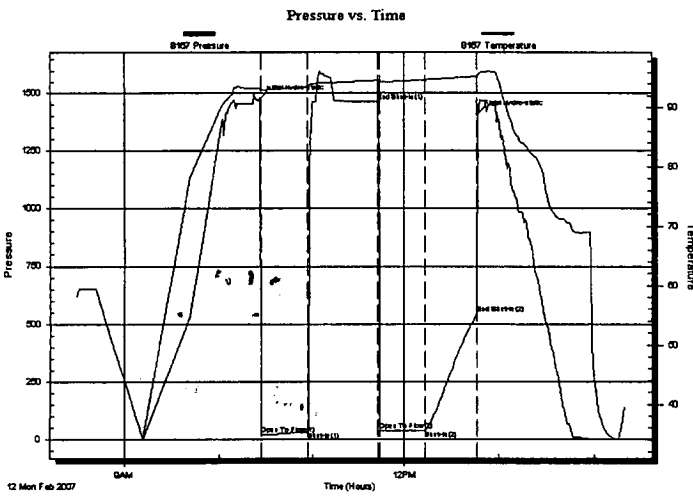
**Selle#1-10**  
**10 20S 13W Barton KS**  
Job Ticket: 27066      DST#: 1  
Test Start: 2007.02.12 @ 08:29:29

## GENERAL INFORMATION:

Formation: **LKC a - b**  
Deviated: **No Whipstock**      ft (KB)  
Time Tool Opened: 10:26:59  
Time Test Ended: 14:19:29  
Interval: **3085.00 ft (KB) To 3217.00 ft (KB) (TVD)**  
Total Depth: **3217.00 ft (KB) (TVD)**  
Hole Diameter: **7.88 inches** Hole Condition: **Poor**  
Test Type: **Conventional Bottom Hole**  
Tester: **Gary Pevoteaux**  
Unit No: **39**  
Reference Elevations: **1858.00 ft (KB)**  
**1850.00 ft (CF)**  
KB to GR/CF: **8.00 ft**

**Serial #: 8167**      **Inside**  
Press@RunDepth: **39.04 psig @ 3086.00 ft (KB)**      Capacity: **7000.00 psig**  
Start Date: **2007.02.12**      End Date: **2007.02.12**      Last Calib.: **2007.02.12**  
Start Time: **08:29:34**      End Time: **14:19:28**      Time On Btm: **2007.02.12 @ 10:26:29**  
**Time Off Btm: 2007.02.12 @ 12:46:43**

**TEST COMMENT:** IF Weak blow Slow increase to 3 "  
ISI No blow  
FF Very weak blow (surface)  
FSI No blow      **COMMENT 8 ft.of hard fill on btm Slid tool throughout IFP**



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1473.31	93.26	Initial Hydro-static
1	22.86	92.95	Open To Flow (1)
31	33.14	93.53	Shut-In(1)
77	1460.43	94.65	End Shut-In(1)
78	37.42	94.26	Open To Flow (2)
107	39.04	94.75	Shut-In(2)
140	543.89	95.33	End Shut-In(2)
141	1407.66	95.74	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
20.00	Drig.Mud	0.28

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

American Warrior Inc

**Selle#1-10**

PO Box 399  
Garden City KS 67846

**10 20S 13W Barton KS**

Job Ticket: 27066

**DST#: 1**

ATTN: Downing / OBrate

Test Start: 2007.02.12 @ 08:29:29

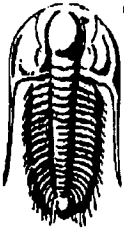
**Tool Information**

Drill Pipe:	Length: 3095.00 ft	Diameter: 3.80 inches	Volume: 43.41 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 28000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 76000.00 lb
		<u>Total Volume:</u>	<u>43.41 bbl</u>	Tool Chased 8.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3085.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	132.00 ft			
Tool Length:	152.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3066.00	
Shut In Tool	5.00			3071.00	
Hydraulic tool	5.00			3076.00	
Packer	4.00			3080.00	20.00 Bottom Of Top Packer
Packer	5.00			3085.00	
Stubb	1.00			3086.00	
Recorder	0.00	8167	Inside	3086.00	
Perforations	2.00			3088.00	
Change Over Sub	1.00			3089.00	
Blank Spacing	122.00			3211.00	
Change Over Sub	1.00			3212.00	
Recorder	0.00	11019	Outside	3212.00	
Bullnose	5.00			3217.00	132.00 Bottom Packers & Anchor

**Total Tool Length: 152.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

Selle#1-10

PO Box 399  
Garden City KS 67846

10 20S 13W Barton KS

ATTN: Downing / OBrate

Job Ticket: 27066      DST#: 1  
Test Start: 2007.02.12 @ 08:29:29

## Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	6000 ppm
Viscosity:	46.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.97 in <sup>3</sup>	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	6000.00 ppm				
Filter Cake:	0.20 inches				

## Recovery Information

Recovery Table

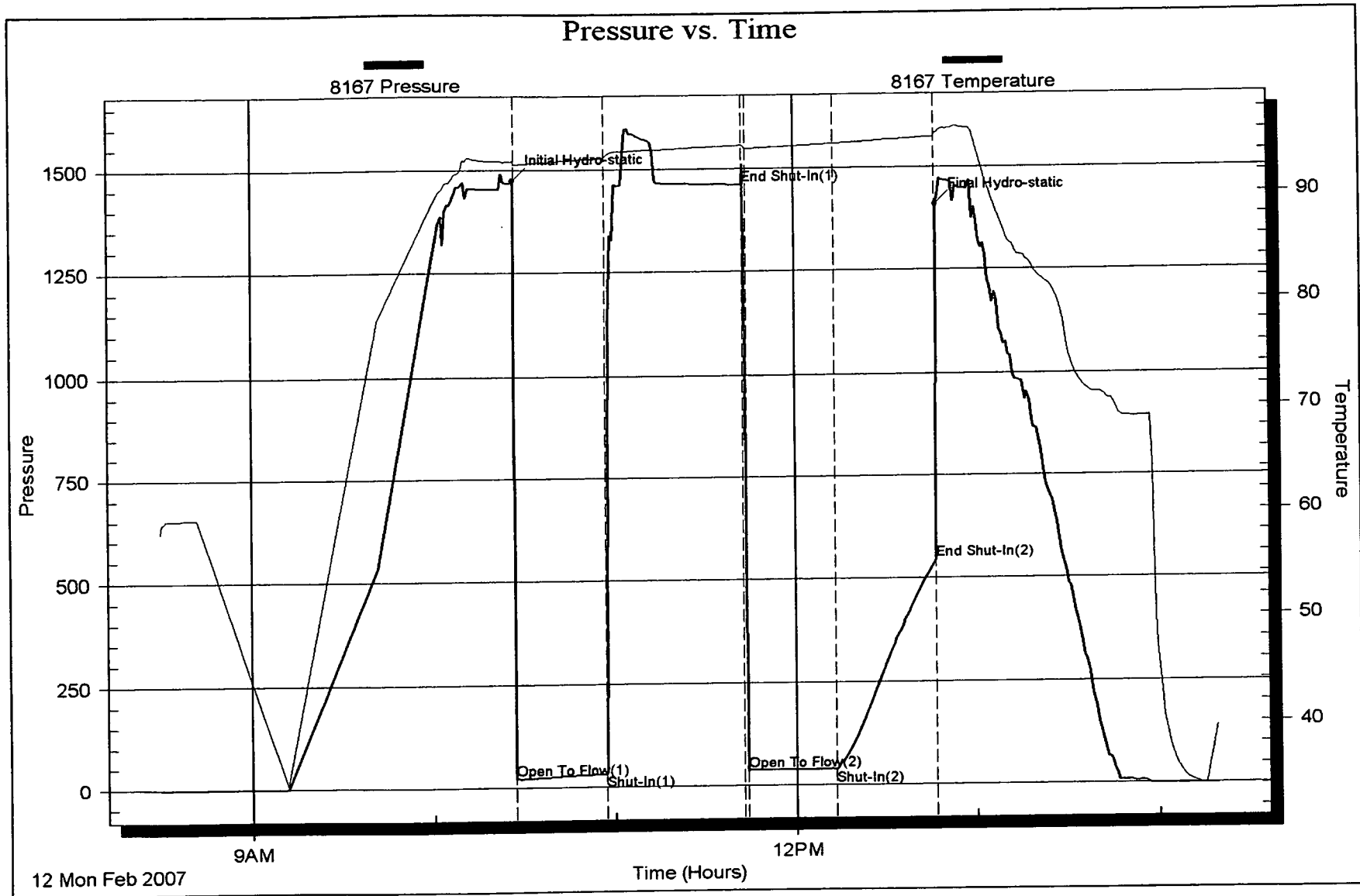
Length ft	Description	Volume bbl
20.00	Drig.Mud	0.281

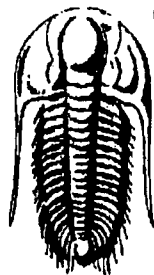
Total Length: 20.00 ft      Total Volume: 0.281 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #: none

Laboratory Name:      Laboratory Location:

Recovery Comments:





**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399  
Garden City KS 67846

ATTN: Downing / OBrate

**10 20S 13W Barton KS**

**Selle#1-10**

Start Date: 2007.02.12 @ 23:49:24

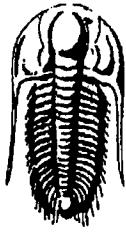
End Date: 2007.02.13 @ 07:29:39

Job Ticket #: 27067                      DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

American Warrior Inc

Selle#1-10

PO Box 399  
Garden City KS 67846

10 20S 13W Barton KS

ATTN: Downing / OBrate

Job Ticket: 27067

DST#: 2

Test Start: 2007.02.12 @ 23:49:24

## GENERAL INFORMATION:

Formation: LKC c - d

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:08:09

Time Test Ended: 07:29:39

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 39

Interval: 3244.00 ft (KB) To 3291.00 ft (KB) (TVD)

Total Depth: 3291.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1858.00 ft (KB)

1850.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8167

Inside

Press@RunDepth: 64.54 psig @ 3245.00 ft (KB)

Start Date: 2007.02.12

End Date:

2007.02.13

Capacity: 7000.00 psig

Last Calib.: 2007.02.13

Start Time: 23:49:29

End Time:

07:29:38

Time On Btm: 2007.02.13 @ 02:07:54

Time Off Btm: 2007.02.13 @ 04:43:08

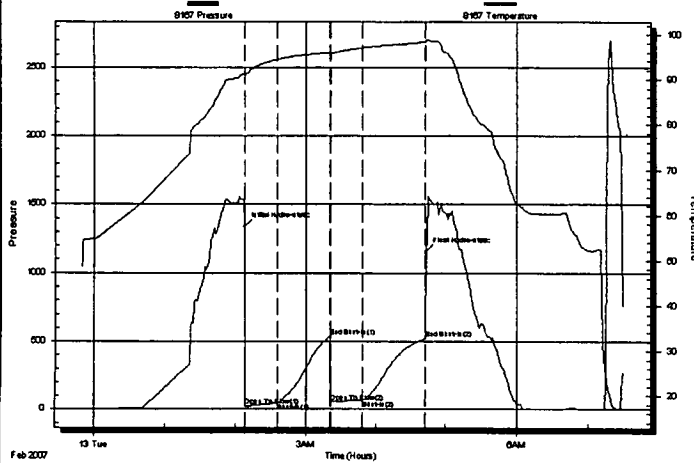
TEST COMMENT: IF Strong blow BOB in 2 mins.

ISI No blow

FF Strong blow BOB in 5 secs.

FSI No blow

Pressure vs. Time



## PRESSURE SUMMARY

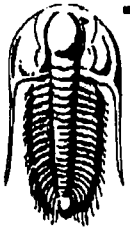
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1339.46	91.18	Initial Hydro-static
1	23.59	90.88	Open To Flow (1)
29	44.83	94.45	Shut-In (1)
73	535.79	96.08	End Shut-In (1)
74	50.56	96.00	Open To Flow (2)
102	64.54	97.14	Shut-In (2)
155	522.55	98.35	End Shut-In (2)
156	1158.53	98.76	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
125.00	GOCM 16%G 30%O 54%M	1.75
0.00	1575 ft.of GIP	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

American Warrior Inc

**Selle#1-10**

PO Box 399  
Garden City KS 67846

**10 20S 13W Barton KS**

Job Ticket: 27067

**DST#: 2**

ATTN: Downing / OBrate

Test Start: 2007.02.12 @ 23:49:24

**Tool Information**

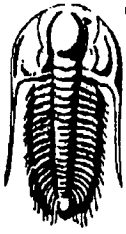
Drill Pipe:	Length: 3249.00 ft	Diameter: 3.80 inches	Volume: 45.57 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 45.57 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3244.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	47.00 ft			
Tool Length:	67.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

<b>Tool Description</b>	<b>Length (ft)</b>	<b>Serial No.</b>	<b>Position</b>	<b>Depth (ft)</b>	<b>Accum. Lengths</b>
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Change Over Sub	1.00			3225.00	
Shut In Tool	5.00			3230.00	
Hydraulic tool	5.00			3235.00	
Packer	4.00			3239.00	20.00 Bottom Of Top Packer
Packer	5.00			3244.00	
Stubb	1.00			3245.00	
Recorder	0.00	8167	inside	3245.00	
Perforations	8.00			3253.00	
Change Over Sub	1.00			3254.00	
Blank Spacing	31.00			3285.00	
Change Over Sub	1.00			3286.00	
Recorder	0.00	11019	Outside	3286.00	
Bullnose	5.00			3291.00	47.00 Bottom Packers & Anchor

**Total Tool Length: 67.00**



**TRILOBITE  
TESTING, INC**

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**FLUID SUMMARY**

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Job Ticket: 27067

**DST#: 2**

ATTN: Downing / OBrate

Test Start: 2007.02.12 @ 23:49:24

**Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

6000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.97 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 0.20 inches

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
125.00	GOCM 16%G 30%O 54%M	1.753
0.00	1575 ft.of GIP	0.000

Total Length: 125.00 ft      Total Volume: 1.753 bbl

Num Fluid Samples: 0

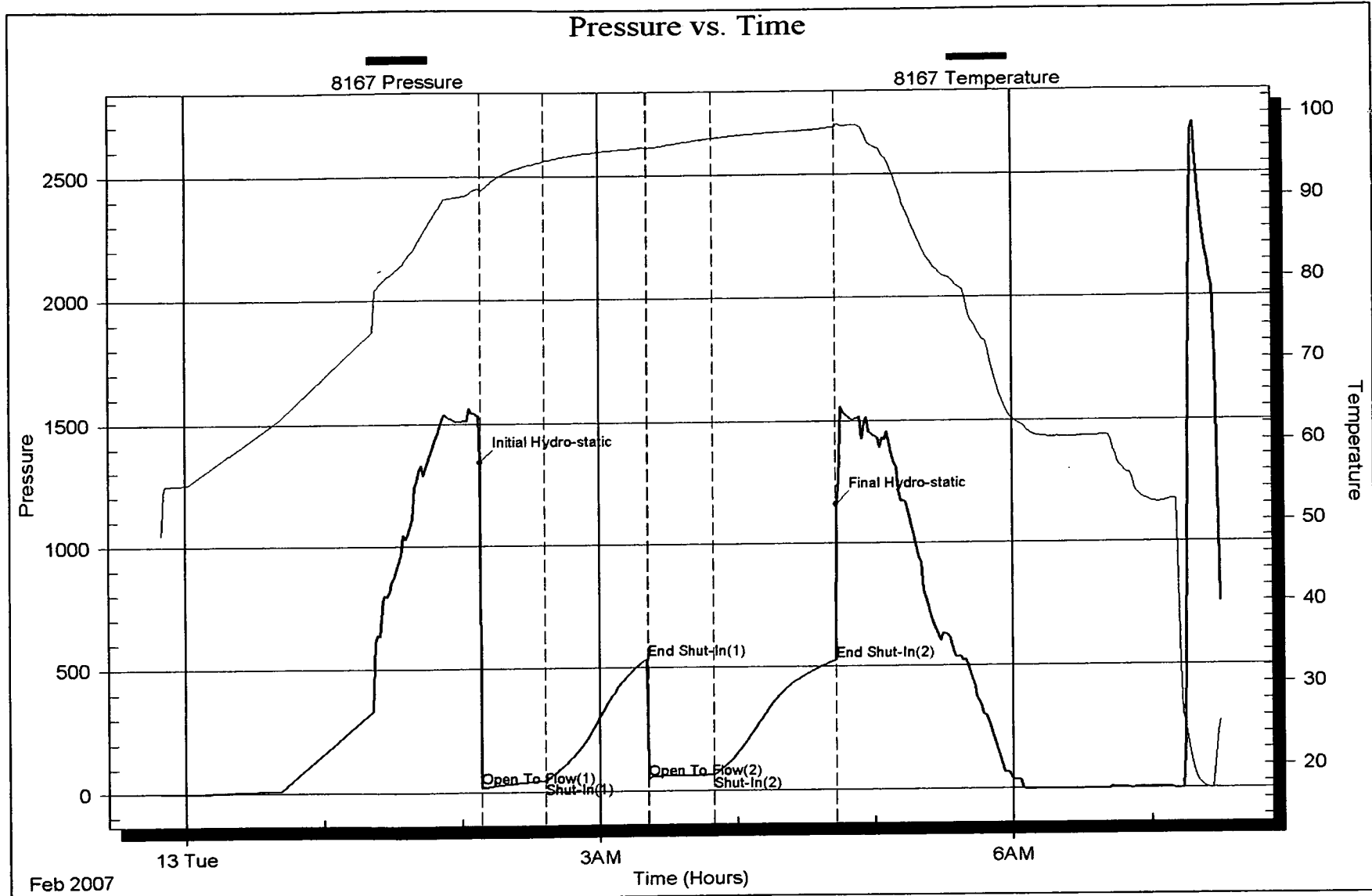
Num Gas Bombs: 0

Serial #: none

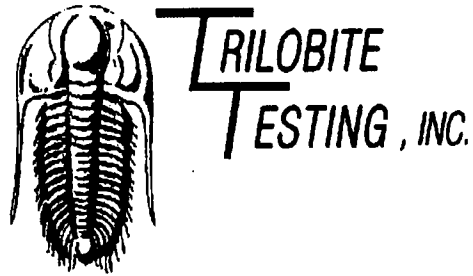
Laboratory Name:

Laboratory Location:

Recovery Comments:







## DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399  
Garden City KS 67846

ATTN: Downing / OBrate

**10 20S 13W Barton KS**

**Selle#1-10**

Start Date: 2007.02.13 @ 18:20:31

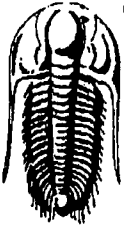
End Date: 2007.02.14 @ 02:08:31

Job Ticket #: 27068                      DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

American Warrior Inc

**Selle#1-10**

PO Box 399  
Garden City KS 67846

**10 20S 13W Barton KS**

ATTN: Downing / OBrate

Job Ticket: 27068

**DST#: 3**

Test Start: 2007.02.13 @ 18:20:31

## GENERAL INFORMATION:

Formation: **LKC h - i - j**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 20:49:01

Time Test Ended: 02:08:31

Test Type: **Conventional Bottom Hole**

Tester: **Gary Pevoteaux**

Unit No: **39**

Interval: **3317.00 ft (KB) To 3385.00 ft (KB) (TVD)**

Total Depth: **3385.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **1858.00 ft (KB)**

**1850.00 ft (CF)**

KB to GR/CF: **8.00 ft**

**Serial #: 8167**

**Inside**

Press@RunDepth: **161.25 psig @ 3318.00 ft (KB)**

Start Date: **2007.02.13**

End Date:

**2007.02.14**

Capacity: **7000.00 psig**

Last Calib.: **2007.02.14**

Start Time: **18:20:36**

End Time:

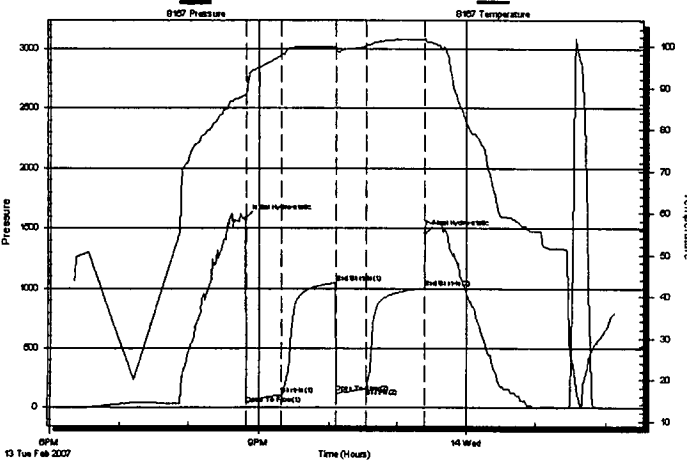
**02:08:30**

Time On Btm: **2007.02.13 @ 20:48:46**

Time Off Btm: **2007.02.13 @ 23:24:15**

**TEST COMMENT:** IF Strong blow BOB in 2 1/4 mins.  
ISI Weak to fair blow 4 - 5 "  
FF Strong blow BOB in 30 secs.  
FSI Strong blow BOB GTS 35 mins. in to FSIP.

Pressure vs. Time



## PRESSURE SUMMARY

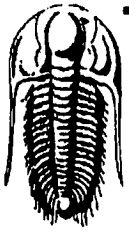
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1582.10	88.28	Initial Hydro-static
1	25.43	87.62	Open To Flow (1)
31	104.30	97.88	Shut-in(1)
77	1045.13	99.68	End Shut-in(1)
78	125.48	99.40	Open To Flow (2)
104	161.25	100.04	Shut-in(2)
155	1001.16	101.69	End Shut-in(2)
156	1455.15	101.86	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
125.00	GMCO 8%G 26%M 66%O	1.75
240.00	CGO 11%G 89%O	3.37

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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Job Ticket: 27068

**DST#: 3**

ATTN: Downing / OBrate

Test Start: 2007.02.13 @ 18:20:31

**Tool Information**

Drill Pipe:	Length: 3317.00 ft	Diameter: 3.80 inches	Volume: 46.53 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 66000.00 lb
		<u>Total Volume:</u>	<u>46.53 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 49000.00 lb
Depth to Top Packer:	3317.00 ft			Final 49000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	68.00 ft			
Tool Length:	88.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

**Tool Description**

**Length (ft) Serial No. Position Depth (ft) Accum. Lengths**

Change Over Sub	1.00			3298.00	
Shut In Tool	5.00			3303.00	
Hydraulic tool	5.00			3308.00	
Packer	4.00			3312.00	20.00 Bottom Of Top Packer
Packer	5.00			3317.00	
Stubb	1.00			3318.00	
Recorder	0.00	8167	Inside	3318.00	
Perforations	1.00			3319.00	
Change Over Sub	1.00			3320.00	
Blank Spacing	59.00			3379.00	
Change Over Sub	1.00			3380.00	
Recorder	0.00	11019	Outside	3380.00	
Bullnose	5.00			3385.00	68.00 Bottom Packers & Anchor

**Total Tool Length: 88.00**



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Job Ticket: 27068

**DST#: 3**

ATTN: Downing / OBrate

Test Start: 2007.02.13 @ 18:20:31

**Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil API:

24 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

9000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.79 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 9000.00 ppm

Filter Cake: 0.20 inches

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
125.00	GMCO 8%G 26%M 66%O	1.753
240.00	CGO 11%G 89%O	3.367

Total Length: 365.00 ft      Total Volume: 5.120 bbl

Num Fluid Samples: 0

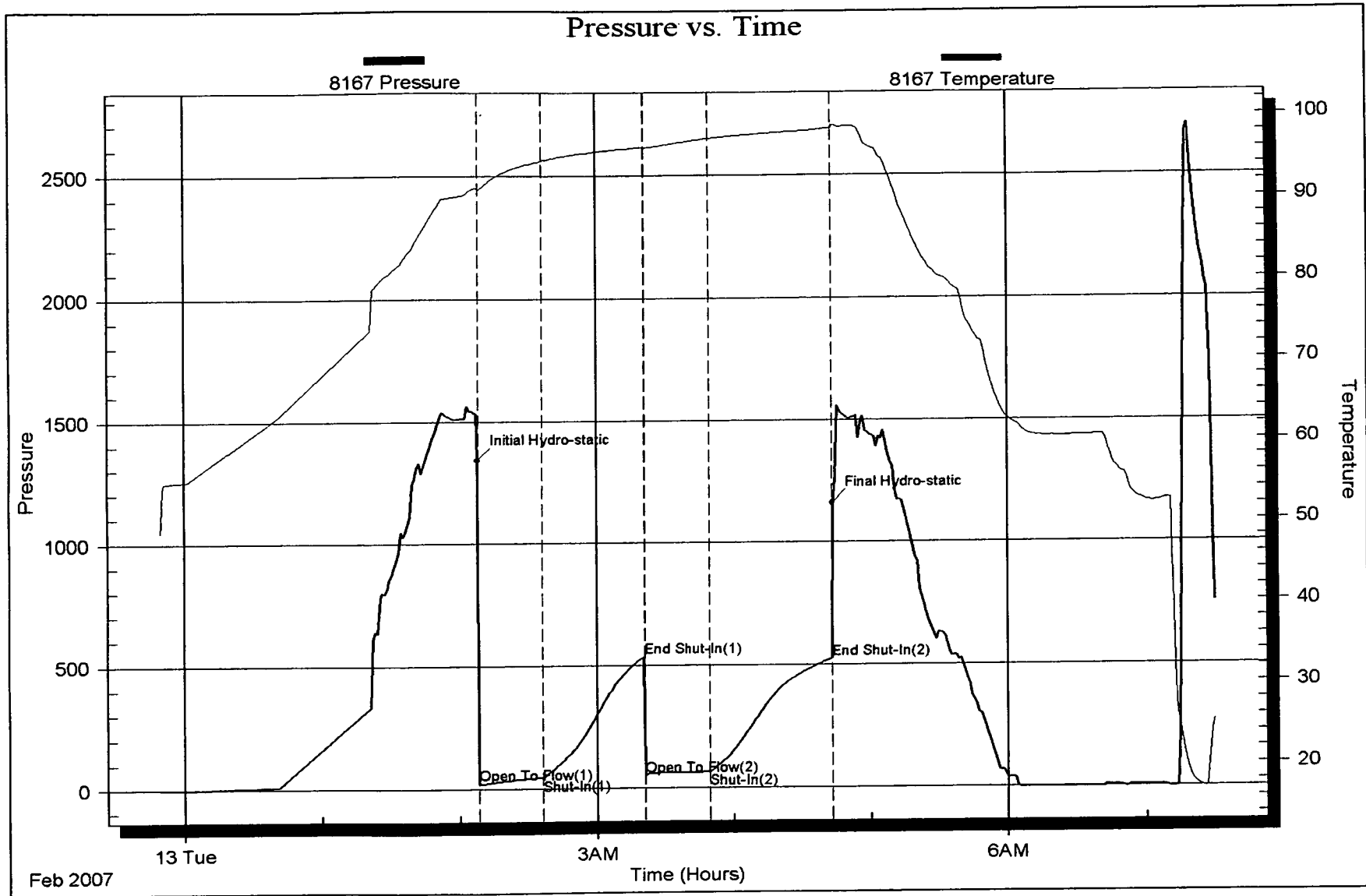
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:



4/2/09



Date: April 2, 2007

**KCC**  
APR 02 2007  
**CONFIDENTIAL**

Kansas Corporation Commission  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802

RE: Well Selle 1-10

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,

Nancy E. Davis  
Compliance Coordinator

NED

Enclosure

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 03 2007

CONSERVATION DIVISION  
WICHITA, KS

**American Warrior, Inc.**  
P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231