

4/2/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Jason Alm

KCC
APR 02 2007
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-20-07</u>	<u>1-25-07</u>	<u>1-26-07 Plugged</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 065-23,275 -00-00^{MEC}
County: Graham
SW NE NW Sec. 13 Twp. 10 S. R. 21 East West
1020 FNL feet from S / N (circle one) Line of Section
1810 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CINDY-SUZANNE Well #: 2
Field Name: WILDCAT
Producing Formation: NONE
Elevation: Ground: 2273' Kelly Bushing: 2281'
Total Depth: 3920' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 212.35 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA JH 11-7-08
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Compliance Coordinator Date: 3-23-07

Subscribed and sworn to before me this 23rd day of March

20 07
Notary Public: Erica Kuhlmeier
Date Commission Expires: 09-12-09

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 04 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: CINDY-SUZANNE Well #: 2
 Sec. 13 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1753'	+528'
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BASE	1794'	+487'
List All E. Logs Run:		TOPEKA	3277'	-1018
		HEEBNER	3502'	-1221'
		TORNOTO	3527'	-1246
		LANSING	3545'	-1264
		BKC	3761'	-1490
		ARBUCKLE	3832'	-1551'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23 #	212.35	Common	150 SX	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	DRY HOLE		

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	
	<input checked="" type="checkbox"/> Other (Specify) <u>DRY HOLE</u>	

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KANSAS CORPORATION COMMISSION

APR 04 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

33144

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:

APR 02 2007

Russell

DATE <u>1-25-07</u>	SEC. <u>13</u>	TWP. <u>10</u>	RANGE <u>21</u>	CONFIDENTIAL	ON LOCATION	JOB START <u>4:30 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASEE <u>CINDY SUZANNE</u>	WELL # <u>2</u>	LOCATION <u>P100 2 S 3 W 2 S</u>				COUNTY <u>GRANHAM</u>	STATE <u>KANSAS</u>
OLD OR NEW (Circle one)				<u>1/4 E 1/4 S INTO</u>			

CONTRACTOR Discovery Rig #1

TYPE OF JOB ROTARY Plug

HOLE SIZE 7 7/8 TO 3920

CASING SIZE 8 7/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 X-11 DEPTH 3772'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 225 SK 60% 6 7/8 gel
1/4 # F10-SEAL
7 PER SK

COMMON	<u>135</u>	@	<u>1065</u>	<u>1437 75</u>
POZMIX	<u>90</u>	@	<u>580</u>	<u>522 00</u>
GEL	<u>11</u>	@	<u>1665</u>	<u>183 75</u>
CHLORIDE		@		
ASC		@		
<u>Flashed 56#</u>		@	<u>2 00</u>	<u>112 00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>236</u>	@	<u>190</u>	<u>449 40</u>
MILEAGE	<u>94/sk/mile</u>			<u>1274 40</u>
TOTAL				<u>3977 70</u>

EQUIPMENT

PUMP TRUCK CEMENTER John

398 HELPER Larry

BULK TRUCK

378 DRIVER Brian

BULK TRUCK

DRIVER

REMARKS:

<u>25</u>	<u>SK @</u>	<u>3772</u>
<u>35</u>	<u>SK @</u>	<u>1755</u>
<u>100</u>	<u>SK @</u>	<u>975</u>
<u>40</u>	<u>SK @</u>	<u>250</u>
<u>10</u>	<u>SK @</u>	<u>40</u>
<u>15</u>	<u>SK @</u>	<u>RAT Hole</u>
<u>10</u>	<u>SK @</u>	<u>mouse Hole</u>

THANKS

CHARGE TO: AMERICAN WARRIOR Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>455 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>60</u>	@	<u>6 00</u> <u>360 00</u>
MANIFOLD		@	
		@	
TOTAL <u>1315 00</u>			

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Chad Mayfield

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

32989

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>1-20-07</u>	SEC <u>13</u>	TWP. <u>10</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION <u>6:00 p.m.</u>	JOB START <u>7:00 p.m.</u>	JOB FINISH <u>7:30 p.m.</u>
LEASE <u>Cindy Suzanne</u>	WELL # <u>2</u>	LOCATION <u>S Pulco Yrd 3w 2s 1/4E</u>		COUNTY <u>Graham</u>		STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				Sinto			

CONTRACTOR D. Scovry Drilling #1

TYPE OF JOB Surface Job

HOLE SIZE _____ T.D. 213

CASING SIZE 8 7/8 23# DEPTH 212

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12.5 BL

EQUIPMENT _____

PUMP TRUCK # 409 CEMENTER Craig

BULK TRUCK # 328 HELPER Adrian

BULK TRUCK # _____ DRIVER Brian

BULK TRUCK # _____ DRIVER _____

REMARKS:

Cement Circulated!

Thanks!

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER _____

CEMENT AMOUNT ORDERED 150 com 3% CC

2906 FL

COMMON	<u>150</u>	@	<u>10.65</u>	<u>1597.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.90</u>	<u>300.20</u>
MILEAGE	<u>9 1/2 / SK / mile</u>			<u>924.00</u>
				TOTAL <u>3104.95</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE \$815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 65 @ 6.00 390.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1205.00

PLUG & FLOAT EQUIPMENT

<u>8 7/8 Wood Plug</u>	@	<u>60.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>\$60.00</u>		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Coffey

PRINTED NAME

Geological Report
Cindy-Suzanne #2
Sec. 13 T10S R21W

Jason Alm
Consulting Petroleum Geologist

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American Warrior, Inc.

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CONSERVATION DIVISION
WICHITA, KS

General Data

Drilling Contractor: Discovery Drilling, Inc. Rig #1

Spud Date: January 20, 2007

Completion Date: January 26, 2007

Elevation: 2273' Ground Level
2281' Kelly Bushing

Casing: 202' 8 5/8" Surface Casing 150 sks common

Samples: 10' wet and dry, 3200' to RTD

Drilling Time: 3200' to RTD

Electric Logs: Wedge - Log Tech "Butch Drylie"
Dual Induction, Compensated Neutron Density,
Microlog

Drillstem Tests: None

Problems: Frequent decrease in circulation and loss of
circulation

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WICHITA, KS

Structural Comparison

Formation	American Warrior Cindy-		American Warrior Cindy-		Petroleum Inc. #1 Clary
	Suzanne #2	D&A	Suzanne #1	Oil	Oil
Anhydrite		528		534	531
Topeka		-1018		-1004	NA
Heebner		-1221		-1206	-1208
Toronto		-1246		-1231	-1231
Lansing		-1264		-1247	-1250
BKc		-1480		-1467	NA
Arbuckle		-1551		-1527	-1523

Sample Zone Descriptions

Oread (3360', -1079):

Ls – Fine crystalline with poor pinpoint vuggy porosity, Slight Oil stain and saturation in porosity, **Slight Show of Free Oil** was found. Mostly Barren.

Plattsmouth (3450', -1169):

Ls – Fine crystalline with poor pinpoint vuggy porosity, Slight Oil stain and saturation in porosity, No Show of Free Oil.

LKc A-zone (3545', -1264):

Ls – Fine crystalline, Fossil oolites with poor oolitic and pinpoint vuggy porosity. Slight oil stain found in porosity, Light odor, Possible fracture porosity.

LKc B-zone (3558', -1277):

Ls – Fine crystalline, Fossil oolites, Dense, Fracture porosity with **Show of Free Oil**, Bright Yellow Fluorescents.

LKc C-zone (3582', -1301):

Ls – Fine crystalline, Dense, with poor to fair fracture porosity, **Slight Show of Free Oil**, Light odor, Fair Yellow Fluorescents.

LKc D-zone (3602', -1321):

Ls – Fine crystalline, Fossil oolites with poor to fair oolitic porosity, Oil stain and saturation in porosity, No Show of Free Oil, Slight Yellow Fluorescents.

LKc J-zone (3712', -1431):

Ls – Fine to Microcrystalline with poor pinpoint vuggy and inter-crystalline porosity, Slight oil stain and saturation in porosity. **Very Slight Show of Free Oil**, Fair Odor, Light Yellow Fluorescents.

LKc K-zone (3734', -1453):

Ls – Fine to Microcrystalline with poor pinpoint vuggy and inter-crystalline porosity, Slight Oil stain and saturation in porosity, **Very Slight Show of Free Oil**, Good Odor.

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Arbuckle (3832', -1551):

Dolo – Fine to Medium crystalline with fair to good inter-crystalline and vuggy porosity, large vugular cavities, Good Oil stain and saturation, **Good Show of Free Oil**, Fair Odor, Good oil cut Yellow Fluorescents, some rocks are tite,

Summary

The Cindy-Suzanne #2 well ran lower structurally than was expected via 3-D seismic survey. When compared to wells in the area the Cindy-Suzanne #2 was low to most producers and some dry holes on the Arbuckle datum. No drill stem tests could be ran due to problems with loss of circulation. Electric Logs were run indicating poor development in the Lansing-Kansas City and they also showed the Arbuckle Formation to be unproductive in all three zones. With the electric log examinations along with the lack of structural position the decision was made to plug abandon the Cindy-Suzanne #2 well.

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CONSERVATION DIVISION
WICHITA, KS

Jason Alm
Consulting Petroleum Geologist

Operator: American Warrior, Inc.

Contractor: Discovery Drilling Co., Inc.

Well: Cindy-Suzanne #2

Legal: Sec. 13 T10S R21W 1020' FNL 1810' FWL

Elevation: 2281' K.B. 2273' G.L.

Drilling Time Anh: From: 1700' To: 1800'

Drilling Time: From: 3200' To: RTD

Samples: From: 3200' To: RTD 10' Wet & Dry

Displace: 3350'

Mud: 46-50+ Vis. 8.8-9.4 Wt. 9.0 or less WL.

Call Point: 3200'

Stop Point: 3600'

First DST: 3600'

Geologist: Jason Alm Cell # 785-635-5586

Tops: Anh: 1740' Topeka: 3280' Heeb. Sh: 3485'
Toronto: 3510' Lansing: 3525' BKc: 3745'
Simpson: 3785' Arbuckle: 3805' RTD: 3885'

Instructions: Call Daily drilling reports to operator and geologist. Call Anhydrite top and bottom to operator and geologist when drilled. Keep hole full on trips. Run a straight hole survey and strap pipe on first trip out of hole.

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CONSERVATION DIVISION
WICHITA, KS

4/2/09



Date: April 2, 2007

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Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Cindy Suzanne Z

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

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CONSERVATION DIVISION
WICHITA, KS

American Warrior, Inc.
P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231