

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1
October 2008

APR 15 2009

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 34162
Name: New Gulf Operating, LLC
Address 1: 6100 S. Yale
Address 2: Suite 2010
City: Tulsa State: OK Zip: 74136 + _____
Contact Person: Wink Kopczynski
Phone: (918) 728-3020
CONTRACTOR: License # 34190
Name: Warren Drilling Rig #2
Wellsite Geologist: Joe Baker
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

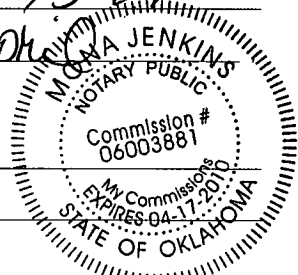
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
6/18/08 6/24/08 10/20/09 08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 155-21537-0000
Spot Description: _____
W2 SE SE Sec. 22 Twp. 23 S. R. 10 East West
660 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Reno
Lease Name: Halle Well #: 1
Field Name: EBGB
Producing Formation: Mississippian
Elevation: Ground: 1768 Kelly Bushing: 1776
Total Depth: 3770 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 216.41 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ 141 - Dig - 5/1/09 ^{5x cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 15000 ppm Fluid volume: 1000 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Vice President Date: 4-13-09
Subscribed and sworn to before me this 13th day of April
20 09
Notary Public: [Signature]
Date Commission Expires: 4/17/2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes No Date: 4/29/09
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION
APR 29 2009
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Operator Name: New Gulf Operating, LLC Lease Name: Halle Well #: 1
 Sec. 22 Twp. 23 S. R. 10 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Sonic, Microsensitivity Log, Gamma Ray Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3117</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3568</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>3630</td> <td></td> </tr> <tr> <td>Kinderhook</td> <td>3674</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner	3117		Lansing	3568		Mississippi	3630		Kinderhook	3674	
Name	Top	Datum														
Heebner	3117															
Lansing	3568															
Mississippi	3630															
Kinderhook	3674															

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 & 1/4	10 & 3/4	21 Lbs./ft	216.41	H	280 sx	3% cct 2% gel
Production	7 & 7/8	5 & 1/2	15.50 Lbs./ft	3717	H	400 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	2-20ft guns -3635'-3675'	2000 gal. 10% MCA	
	Set Bridge Plug 3595'	240,000 gal. Slickwater Frac	
6spf	7 & 1/2 ft 3518.5'-3526'	No Acid	

TUBING RECORD:	Size: <u>2 & 7/8</u>	Set At: <u>3612</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>0</u>	Water Bbls. <u>60 bbls</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., INC. 25680

PO. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Greer Bend

DATE <u>6-17-08</u>	SEC. <u>22</u>	TWP. <u>23S</u>	RANGE <u>10W</u>	CALLED OUT <u>9:30 PM</u>	ON LOCATION <u>12:30 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12: PM</u>
LEASE <u>HALL</u>	WELL# <u>1</u>	LOCATION <u>28 1/2 4TH STREET RD. 19E</u>			COUNTY <u>RENO</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		TO <u>NETHERLAND RD. 25 TO BLANCHARD RD & W/INTO</u>					

CONTRACTOR Wayne Rig 2 OWNER TIGER OIL

TYPE OF JOB SURFACE

HOLE SIZE 12 3/4 T.D. 217' CEMENT

CASING SIZE 10 3/4 DEPTH 217' AMOUNT ORDERED 280 SX COMMON

TUBING SIZE DEPTH + 3% CCT 2% GEL

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX 700 MINIMUM 50 COMMON 280 @ 12.15 3402.00

MEAS. LINE SHOE JOINT 15' POZ MIX @

CEMENT LEFT IN CSG. 15' GEL 644 @ 18.25 109.50

PERFS. CHLORIDE 944 @ 51.00 482.00

DISPLACEMENT FRESH WATER 200BBL ASC @

EQUIPMENT

PUMP TRUCK CEMENTER DWAYNE W.

120 HELPER GALEN D

BULK TRUCK

344 DRIVER ALVIN R

BULK TRUCK

DRIVER

POZ MIX @

GEL @

CHLORIDE @

ASC @

@

@

@

@

@

@

@

@

@

HANDLING 295 @ 2.05 604.75

MILEAGE 295 @ 42 115.10

TOTAL 5690.35

REMARKS:

PIPE ON BOTTOM BREAK CIRCULATION
PUMP 280 SX COMMON + 3% CCT
2% GEL SHUT DOWN RELEASED
PLUG AND DISP WITH 200BBL OF
FRESH WATER SHUT IN CEMENT
RIP CIRCULATE

SERVICE

DEPTH OF JOB 217'

PUMP TRUCK CHARGE 893.00

EXTRA FOOTAGE @

MILEAGE 42 @ 7.00 294.00

MANIFOLD HEAD BENT @ 110.00 110.00

WAITING TIME TO @

DO JCB 2 1/2 HRS @ 219.00 547.50

TOTAL 1804.50

CHARGE TO: Tiger oil

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 5/8 Wooden plug @ 66.00 66.00

@

@

@

@

TOTAL 66.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT

IF PAID IN 30 DAYS

SIGNATURE TULLIS EID

TULLIS EP
PRINTED NAME

RECEIVED
KANSAS
COMMISSION
APR 15 2009
WICHITA, KS

Superior Casing
2525 5th Street
Great Bend, Kansas 67530
1-800-792-4003

BIA

COMPANY Tiger Oil + Gas LLC
ADDRESS 2402 Woodward Ave 200
CITY Wichita STATE Ks ZIP 67220
LEASE & WELL NO. Halle #1 COUNTY Leno
DRILLING CONTRACTOR Warren #2

POSITION	EMPLOYEE NAME	TOTAL HOURS
OPERATOR	<u>Jim Kothman</u>	
STABBER	<u>TB Brown</u>	
FLOOR HAND	<u>John Brown</u>	
FLOOR HAND	<u>IAN</u>	

JOINTS	RUN	JOINTS	PULLED
<u>92</u>	<u>3770</u>		

DESCRIPTION OF WORK BEING DONE

TRUCK NO. 5505 ARRIVED ON LOCATION AT 11:30 AM 12:40 pm to 4:20 pm
4:30 pm to 6:30 pm riggle down, Rig up 7:40 pm to 9:30 pm Run Gas in

TONG OPERATOR.....	Hours @ \$	Per Hour.....	AMOUNT \$
CREW CHARGES.....	Hours @ \$	Per Hour.....	AMOUNT \$
WAITING TIME.....	Hours @ \$ <u>100.00</u>	Per Hour.....	AMOUNT \$ <u>200.00</u>
ROUSTABOUT CHARGES.....	Hours @ \$	Per Hour.....	AMOUNT \$
TRANSPORTATION CHARGE.....	Miles @ \$ <u>1.00</u>	Per Mile.....	AMOUNT \$ <u>210.00</u>
TOOL RENTAL.....			AMOUNT \$
RODS.....			AMOUNT \$
TUBING.....			AMOUNT \$
CASING <u>Run 3770' of 5 1/2 casing @ 52° a ft</u>			AMOUNT \$ <u>1940.40</u>
POWER TONGS <u>Foster</u>			AMOUNT \$
SLIPS <u>55 out</u>			AMOUNT \$ <u>125.00</u>
ELEVATORS <u>55 \$15 out</u>			AMOUNT \$ <u>125.00</u>
THREAD PROTECTORS <u>55</u>			AMOUNT \$ <u>108.00</u>
SOLVENT.....			AMOUNT \$
THREAD COMPOUND <u>1 bucket</u>			AMOUNT \$ <u>37.00</u>
DRIFT..... JOINTS OF 4 1/2 <input type="checkbox"/> 5 1/2 <input type="checkbox"/> CASING.....			AMOUNT \$
MISC. CHARGES.....			AMOUNT \$
ESTIMATED FIELD COST \$.....	JOB TYPE <u>55 casing</u>	SUB TOTAL \$	
DATE WORK STARTED <u>6/25/08</u>		TAX \$	
DATE WORK ENDED <u>6/25/08</u>		TOTAL \$	<u>2713.40</u>

W. J. ...
COMPANY REPRESENTATIVE
TICKET NO. 1231

DATE 6/25/08

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KANSAS OIL & GAS COMMISSION

APR 15 2008

CONSULTATION
WICHITA, KS



NEW GULF OPERATING, LLC

RECEIVED
KANSAS CORPORATION COMMISSION

APR 15 2009

GENERAL DIVISION
WICHITA, KS

April 14, 2009

BY FEDERAL EXPRESS

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: Confidentiality Request
Well Completion Form ACO-1
Halle #1 Well, API No. 15-155-21537-0000

Dear Sir or Madam:

Enclosed is an original and two (2) copies of the Well Completion form (ACO-1) for our Halle #1 well located in Reno County, along with the wireline log(s), geologist well report and all cementing tickets relating to the well.

Please let this letter serve as New Gulf Operating, LLC's request that the information contained be held confidential for twelve (12) months. Thank you.

Sincerely,

Mona S. Jenkins
Contracts Manager