

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: Plains Marketing LP (Oil); One OK (Gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: H2 Drilling

License: 33793

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: SAME AS ABOVE

Well Name: SAME AS ABOVE

Original Comp. Date 6/28/2007 Original Total Depth 5,700'

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. D-30_069

6/28/07 6/18/07 5/06/2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 187-21101-0000

County Stanton

NW - SE - NW - SW Sec. 21 Twp. 29 S. R. 39 E W

1857 1900 Feet from S (circle one) Line of Section

665 4612 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Williams SWD Well # 4

Field Name Wildcat

Producing Formation Morrow

Elevation: Ground 3,214' Kelley Bushing 3,226'

Total Depth 5,700' Plug Back Total Depth 5,647'

Amount of Surface Pipe Set and Cemented at 1,810 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan WO=UG-5/1/09
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 1,500 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Regulatory Assistant Date 4/24/2009

Subscribed and sworn to before me this 24th day of April

20 09

Notary Public [Signature]

Date Commission Expires 01/29/2013

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

4/28/09
ka

Side Two

WILLIAMS

Operator Name Presco Western, LLC

Lease Name Williams SWD Well # 4

Sec. 21 Twp. 29 S.R. 39 East West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
 Borehole Compensated Sonic/ ITT;
 Compensated Neutron/ SSD & Dual Induction

Name	Formation (Top), Depth and Datums	
	Top	Datum
Heebner	3,789'	-575'
Lansing	3,884'	-670'
Muncie Creek	4,130'	-916'
Marmaton	4,450'	-1,236'
Morrow	5,184'	-1,970'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,810'	Common	150	3%CC
					Lite	600	3% 1/4 Flo
Production	7-7/8"	4-1/2"	10.5	5,697'	ASC	300	2%Gel/.5%FL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,506' - 5,522' (Morrow)	1,500 gals. 15% NEFE	
4	5,534' - 5,540' (Morrow)	1,500 gals. 15% NEFE	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>5,583'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>5/06/2008 SWD</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours <u>N/A</u>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 25936

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Dakley

DATE <u>6-9-07</u>	SEC. <u>21</u>	TWP. <u>29</u>	RANGE <u>39 W</u>	CALLED OUT	ON LOCATION <u>8:00 AM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>SWD</u>		WELL # <u>4-21-90</u>	LOCATION <u>Big Bow</u>			COUNTY <u>Stanton</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR H2 Drilling OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1810

CASING SIZE 8 5/8 DEPTH 1810

TUBING SIZE DEPTH

DRILL PIPE DEPTH 150 sks com 3 3/8 cc

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 40.53

CEMENT LEFT IN CSG. 40.53

PERFS.

DISPLACEMENT 112.71 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Alan

BULK TRUCK

399 DRIVER Rex

BULK TRUCK

386 DRIVER Allin

CEMENT

AMOUNT ORDERED 600 sks Lite 3 3/8 cc

1/4" Flo-seal

150 sks com 3 3/8 cc

COMMON 150 sks @ 12.60 1890.00

POZMIX @

GEL @

CHLORIDE 25 sks @ 46.60 1165.00

ASC @

@

Lite 600 sks @ 11.85 7110.00

@

Flo-seal 150 @ 2.00 300.00

@

@

@

HANDLING 781 sks @ 1.90 1493.90

MILEAGE 94 sk/mile 5482.62

TOTAL 17471.52

REMARKS:

Mix 600 sks lite 3 3/8 cc 1/4" Flo-seal

150 sks com 3 3/8 cc

Place plug

600' Lift

1200' Land

Float held plug land

Cement did circulate

Thank you

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1610.00

EXTRA FOOTAGE @

MILEAGE 78 miles @ 6.00 468.00

MANIFOLD & head rental @ 100.00

@

@

TOTAL 2178.00

CHARGE TO: Preso western

STREET

CITY Williams 4-21-24-37 STATE KS ZIP 67665

0706745

160

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PLUG & FLOAT EQUIPMENT

8 5/8

1 Guide shoe @ 250.00

1 Sure seal float collar @ 580.00

1 Basket @ 220.00

4 Centralizers @ 55.00 220.00

1 Box thread Lock @ 30.00

1 Rubber plug 100.00

TOTAL 1400.00

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

KANSAS CORPORATION COMMISSION

APR 27 2009

RECEIVED

ALLIED CEMENTING CO., INC. 25943

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Trucks 11:00 A.M. Oakley

DATE <u>6-18-07</u>	SEC. <u>21</u>	TWP. <u>29</u>	RANGE <u>39W</u>	CALLED OUT	ON LOCATION <u>6:00 A.M.</u>	JOB START <u>12:00 P.M.</u>	JOB FINISH <u>1:00 P.M.</u>
LEASE <u>Williams SWD</u>		WELL # <u>4-21-29</u>		LOCATION <u>Big Bow 43 261 N E into</u>		COUNTY <u>Stanton</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR <u>H₂ Drilling</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>5200'</u>
CASING SIZE <u>4 1/2"</u>	DEPTH <u>5696.54'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>Port collar</u>	DEPTH <u>3109'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>40.44'</u>
CEMENT LEFT IN CSG. <u>40.44'</u>	
PERFS.	
DISPLACEMENT <u>89.93 BBL</u>	

EQUIPMENT			
PUMP TRUCK # <u>423-281</u>	CEMENTER <u>Andrew</u>		
	HELPER <u>Alan</u>		
BULK TRUCK # <u>399</u>	DRIVER <u>Alvin</u>		
BULK TRUCK #	DRIVER		

COMMON	@		
POZMIX	@		
GEL <u>5 SKS</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	@		
ASC <u>300 SKS</u>	@	<u>14.90</u>	<u>4470.00</u>
	@		
<u>SALT 28 SKS</u>	@	<u>19.20</u>	<u>537.60</u>
	@		
<u>GILSONITE 1500</u>	@	<u>.70</u>	<u>1050.00</u>
	@		
<u>FLUID 150 #</u>	@	<u>10.65</u>	<u>1597.50</u>
	@		
<u>WFR 2 500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
HANDLING <u>400 SKS</u>	@	<u>1.90</u>	<u>760.00</u>
MILEAGE <u>9 @ SK/mile</u>			<u>2800.00</u>
			TOTAL <u>11789.35</u>

REMARKS:
Pump 500 gal WFR-2 plug mouse hole
10 SKS plug rat hole 15 SKS mix
275 SKS sic down casing wash
pump line clean 11.30 89.93 BBL
1000 # LIFT pressure
when plug landed 11:00 # lost all
pressure. shut manifold in
Thank you

CHARGE TO: Prasco western

STREET _____

CITY _____ STATE KS ZIP _____

SERVICE			
DEPTH OF JOB <u>5696.54'</u>			
PUMP TRUCK CHARGE			<u>1965.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>78 miles</u>	@	<u>6.00</u>	<u>468.00</u>
MANIFOLD <u>head rental</u>	@		<u>100.00</u>
	@		
	@		
	@		
			TOTAL <u>2533.00</u>

PLUG & FLOAT EQUIPMENT			
<u>4 1/2"</u>			
<u>1 Guide shoe</u>	@		<u>150.00</u>
<u>1 ALU INSERT</u>	@		<u>225.00</u>
<u>1 Basket</u>	@		<u>150.00</u>
<u>1 Port collar</u>	@	<u>1600.00</u>	<u>1600.00</u>
<u>7 Centralizers</u>	@	<u>45.00</u>	<u>315.00</u>
<u>1 Rubber plug</u>			<u>55.00</u>
			TOTAL <u>2495.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME _____

KANSAS CORPORATION COMMISSION

APR 27 2009
RECEIVED