

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/3/08	11/4/08	12/8/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24687-00-00
County: Anderson
nw ne ne sw Sec. 22 Twp. 20 S. R. 20 East West
2805 _____ feet from S / (N) (circle one) Line of Section
2065 _____ feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Kempnich South 13-T
Lease Name: _____ Well #: _____
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 967' Kelly Bushing: _____
Total Depth: 753' Plug Back Total Depth: 753'
Amount of Surface Pipe Set and Cemented at 25.1' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 743
feet depth to 25.1 w/ 5 120 sx cmt.
Alt 2 - Dig - 5/1/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christian L. Martin
Agent
Title: _____ Date: 4/8/09
Subscribed and sworn to before me this 8 day of April,
2009.
Notary Public: John Seter
Date Commission Expires: 9-01-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Tailwater, Inc. Lease Name: Kempnich South Well #: 13-T
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Driller's Log Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25.1'	Portland	6	
Completion	5 5/8"	2 7/8"		743.9'	Portland	107	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	640' - 649' (19 perms)	30 sx sand - 155 BBLS H2O	
2	679' - 686' (15 perms)	75 gal. - 15% HCL acid	

TUBING RECORD	Size 2 7/8"	Set At 743.9'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>11/24/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	10	0	0	n/a			

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify)
(If vented, Submit ACO-18.)		

Handwritten notes:
 Per 4/21/09
 4/21/09
 2



VANS
ENERGY
DEVELOPMENT
NC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Kempnich South #13-T
API #15-003-24,687
November 3 - November 4, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
3	gravel	3
102	shale	105
7	lime	112
75	shale	187
4	lime	191
6	shale	197
33	lime	230
8	shale	238
19	lime	257
19	shale	276
13	lime	289 base of the Kansas City
176	shale	465
4	lime	469
6	shale	475
6	lime	481
9	shale	490
8	grey sand	498
7	oil sand	505
9	shale	514
9	oil sand	523
3	broken sand	526
10	shale	536
9	lime	545
13	shale	558
6	lime	564
47	shale	611
4	lime	615
9	shale	624
8	lime	632
19	shale	651
5	sand	656 light oil show
8	shale	664
1	lime & shells	665
13	shale	678
1	lime & shells	679
7	oil sand	686

KANSAS COMMISSION
Handwritten notes and signatures

1	broken sand	687
3	silty shale	690
4	shale	694
8	grey sand	702 no oil show
51	shale	753 TD

Drilled a 9 7/8" hole to 25'
Drilled a 5 5/8" hole to 753'

Set 25.1' of 7" casing cemented with 6 sacks of cement.

Set 743.9' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

Handwritten notes:
KANSAS
VISION
...
...



CONSOLIDATED
Oil Well Services, L.L.C.

TICKET NUMBER 19838
LOCATION Ottawa
FOREMAN Alan Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11-4-08	7806	South Kempnich 13-T	22	3D	2D	AN	
CUSTOMER Tail water			TRUCK #				
MAILING ADDRESS 6421 Arondale Ste 212			DRIVER				
CITY Oklahoma City			THUCK #				
STATE OK			DRIVER				
ZIP CODE 73116			DRIVER				
JOB TYPE	long string	HOLE SIZE	3 5/8	HOLE DEPTH	753	CASING SIZE & WEIGHT	2 7/8
CASING DEPTH	743	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/ek		CEMENT LEFT IN CASING	yes
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE	46 bpm
REMARKS: Checked casing depth. Mixed & pumped 100# gal followed by 120 gal 50/50 pop 5# Kolseal 57% salt 57% gel by # Phenoseal. Circulated cement. Flushed pump. Pumped plug to casing TD. well held 800 PSI. Closed valve.							

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		920.00
5406	-	MILEAGE		-
5422	743	casing footage		-
5407A	Varia	town mileage		157.50
5502L	1 1/2	80VAC		150.00
1107A	30#	Phenoseal		34.50
1110A	600#	Kolseal		252.00
1111	252#	gal		63.16
1118B	302#	gal		51.34
1124	1075x	50/50 pop		1043.25
4402	1	2 1/2 plug		23.02
		Sub.		2719.27

16vln 0737
 AUTHORIZATION _____ TITLE _____ DATE 227224
 Chris Martin was there, thank God!
 SALES TAX 6.58 ESTIMATED TOTAL 2820.88