

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| 11/3/08 | 11/4/08 | 12/8/08 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 003-24687-00-00
County: Anderson

nw ne ne sw Sec. 22 Twp. 20 S. R. 20 East West
2805 _____ feet from S / (N) (circle one) Line of Section
2065 _____ feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Kempnich South 13-T
Lease Name: _____ Well #: _____
Field Name: Garnett Shoestring

Producing Formation: Bartlesville

Elevation: Ground: 967' Kelly Bushing: _____

Total Depth: 753' Plug Back Total Depth: 753'

Amount of Surface Pipe Set and Cemented at 25.1' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 743

feet depth to 25' 0 w/ 8 120 sx cmt.

Alt - Dig - 5/1/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christian L. Martin
Agent
Date: 4/8/09
Subscribed and sworn to before me this 8 day of April
09
Notary Public: J.P. Seter
Date Commission Expires: 9-01-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

APR 16 2009
KANSAS CORPORATION COMMISSION
WICHITA, KS



VANS
ENERGY
DEVELOPMENT
INC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Kempnich South #12-T

API #15-003-24,656

October 23 - October 24, 2008

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u> |
|----------------------------|------------------|---------------|
| 1 | soil & clay | 1 |
| 6 | gravel | 7 |
| 86 | shale | 93 |
| 16 | lime | 119 |
| 80 | shale | 189 |
| 9 | lime | 198 |
| 9 | shale | 207 |
| 12 | lime | 219 |
| 14 | shale | 233 |
| 8 | lime | 241 |
| 6 | shale | 247 |
| 24 | lime | 271 |
| 12 | shale | 283 |
| 11 | lime | 294 |
| 171 | shale | 465 |
| 3 | lime | 468 |
| 3 | shale | 471 |
| 5 | lime | 476 |
| 4 | shale | 480 |
| 4 | lime | 484 |
| 2 | brown lime | 486 lite odor |
| 13 | shale | 499 |
| 4 | grey sand | 503 |
| 2 | oil sand | 505 |
| 3 | grey sand | 508 |
| 7 | shale | 515 |
| 3 | lime | 518 |
| 10 | oil sand | 528 |
| 14 | shale | 342 |
| 10 | lime | 552 |
| 11 | shale | 563 |
| 5 | lime | 568 |
| 21 | shale | 589 |
| 3 | lime | 592 |
| 25 | shale | 617 |
| 8 | lime | 625 |
| 3 | shale | 628 |

KANSAS COMMISSION

NOV 10 2008

| | | |
|----|---------------|-----------------------|
| 2 | lime | 630 |
| 13 | shale | 643 |
| 7 | oil sand | 650 |
| 2 | broken sand | 652 |
| 31 | shale | 683 |
| 1 | lime & shells | 684 |
| 5 | oil sand | 689 20% bleeding sand |
| 2 | broken sand | 691 |
| 3 | grey sand | 694 |
| 72 | shale | 766 TD |

Drilled a 9 7/8" hole to 21'

Drilled a 5 5/8" hole to 766'

Set 21.1' of new 7" plain end and coupled surface casing cemented with 6 sacks of cement.

Set 756.3' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

[Handwritten notes and signatures]



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8876
FAX 620/431-0012

INVOICE

Invoice # 226938

Invoice Date: 10/29/2008 Terms: 0/30,n/30

Page 1

TAILWATER, INC.
6421 AVONDALE DRIVE, SUITE 212
OKLAHOMA CITY OK 73116
(405)810-0900

S KEMPNICH 12-T
22-20-20
19824
10/27/08

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-------------------------|--------|------------|--------|
| 1107A | PHENOSEAL (M) 40# BAG) | 27.00 | 1.1500 | 31.05 |
| 1110A | KOL SEAL (50# BAG) | 545.00 | .4200 | 228.90 |
| 1111 | GRANULATED SALT (50 #) | 229.00 | .3300 | 75.57 |
| 1118B | PREMIUM GEL / BENTONITE | 283.00 | .1700 | 48.11 |
| 1124 | 50/50 POZ CEMENT MIX | 97.00 | 9.7500 | 945.75 |
| 4402 | 2 1/2" RUBBER PLUG | 1.00 | 23.0000 | 23.00 |

| Description | Hours | Unit Price | Total |
|----------------------------------|--------|------------|--------|
| 368 CEMENT PUMP | 1.00 | 925.00 | 925.00 |
| 368 EQUIPMENT MILEAGE (ONE WAY) | 25.00 | 3.65 | 91.25 |
| 368 CASING FOOTAGE | 756.00 | .00 | .00 |
| 369 80 BBL VACUUM TRUCK (CEMENT) | 1.50 | 100.00 | 150.00 |
| 503 TON MILEAGE DELIVERY | 1.00 | 157.50 | 157.50 |

KANG...
...
...
...

Parts: 1352.38 Freight: .00 Tax: 91.96 AR 2768.09
 Labor: .00 Misc: .00 Total: 2768.09
 Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
918/330-0008

EL DORADO, KS
816/322-7022

EUREKA, KS
620/583-7884

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/428-7887

OTTAWA, KS
785/242-4044

THAYER, KS
620/638-6289

WORLAND, WY
307/347-4577



TICKET NUMBER 19824
 LOCATION Ottawa
 FOREMAN Alan Madey

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|------------------|----------------------|-----------------------|----------|---------|--------|
| 10-27-08 | 7806 | South Kemperich 12-T | 22 | 20 | 20 | AN |
| CUSTOMER Tailwater | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS 6421 Arondale Ste 212 | | | 516 | Alan M | | |
| CITY STATE ZIP CODE Oklahoma City OK 73116 | | | 368 | Bill Z | | |
| | | | 369 | Gary A | | |
| | | | 503 | Chuck L | | |
| JOB TYPE | HOLE SIZE | HOLE DEPTH | CASING SIZE & WEIGHT | | | |
| long string | 5 7/8 | 766 | 2 1/8 | | | |
| CASING DEPTH | DRILL PIPE | TUBING | OTHER | | | |
| | | | | | | |
| SLURRY WEIGHT | SLURRY VOL | WATER gal/sk | CEMENT LEFT in CASING | | | |
| | | | yes | | | |
| DISPLACEMENT | DISPLACEMENT PSI | MIX PSI | RATE | | | |
| | | | 4 bpm | | | |
| REMARKS: Checked casing depth. Mixed + pumped 100# gel followed by 109 gal 50/150 per 5# Kol-seal, 5% salt, 270 gal 1/4# Phenoseal, Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Closed valve. | | | | | | |

Alan Madey

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE | | 925.00 |
| 5406 | 25 | MILEAGE | | 91.25 |
| 5402 | 756' | casing footage | | |
| 5402A | 1/2 Min | Ton mileage | | 157.50 |
| 5122C | 1/2 | RD use | | 150.00 |
| 1107A | 27 # | Phenoseal | | 31.05 |
| 110A | 545 # | Kol seal | | 222.90 |
| 1111 | 229 # | salt | | 75.57 |
| 1118B | 283 # | gel | | 48.11 |
| 11251 | 972x | 50/150 | | 945.75 |
| 4402 | 1 | 2 1/2 plug | | 23.00 |
| | | | 545 | 2676.13 |
| | | | 6.370 | 91.96 |

POVIN 3727
 Dan Hutchison was there
 AUTHORIZATION _____

TITLE 226938

SALES TAX
 ESTIMATED TOTAL 2768.00
 DATE _____