

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/24/08	10/27/08	11/21/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24655-00-00
County: Anderson
se nw ne sw Sec. 22 Twp. 20 S. R. 20 East West
3185 _____ feet from S / (circle one) Line of Section
1685 _____ feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Kempnich South 11-T
Lease Name: _____ Well #: _____
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 975' Kelly Bushing: _____
Total Depth: 760' Plug Back Total Depth: 760'
Amount of Surface Pipe Set and Cemented at 25.2 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 8 748
feet depth to 25.2' 0 w/ 8 120 sx cmt.
Alt 2 - Dlg - 5/1/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy B Martin
Title: _____ Date: 4-8-09
Subscribed and sworn to before me this 8 day of April
Notary Public: R. Setu
Date Commission Expires: 9-01-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Tailwater, Inc. Lease Name: Kempnich South Well #: 11-T
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Driller's Log Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25.2'	Portland	6	
Completion	5 5/8"	2 7/8"		748.2'	Portland	107	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	640' - 650' (21 perfs)	41.5 sx sand - 180 BBLs H2O	
2	677.5' - 687.5' (21 perfs)	50 gal. - 15% HCL acid	

TUBING RECORD	Size 2 7/8"	Set At 748.2'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 11/24/08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio n/a	Gravity
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Disposition of Gas vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Per on 11/24/08



VANS
ENERGY
DEVELOPMENT
NC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
 Tailwater, Inc.
 Kempnich South #11-T
 API #15-003-24,655
 October 24 - October 27, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
95	shale	102
10	lime	112
69	shale	181
3	lime	184
5	shale	189
3	lime	192
9	shale	201
30	lime	231
8	shale	239
19	lime	258
11	shale	269
16	lime	285 base of the Kansas City
158	shale	443
3	lime	446
5	shale	451
15	lime	466
9	grey sand	475 light oil show
14	shale	489
5	oil sand	494
5	broken sand	499
14	shale	513
7	lime	520
14	shale	534
2	lime	536
20	shale	556
12	lime	568
20	shale	588
2	lime	590
29	shale	619
5	oil sand	624
5	broken sand	629 good bleeding
16	shale	645
1	lime & shells	646
12	shale	658
7	oil sand	665

KANSAS COMMISSION

AS A RESULT
 OF THE
 COMMISSION

5
90

gray sand
shale

670
760 TD

Drilled a 9 7/8" hole to 25'
Drilled a 5 5/8" hole to 760'

Set 25.2' of 7" surface casing cemented with 6 sacks of cement.

Set 748.2' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

KAR

SION

Handwritten notes and signatures at the bottom right of the page.

PO Box 884, Chanute, KS 68720
820-431-9210 or 800-467-8678

FIELD TICKET & TREATMENT REPORT
CEMENT

LOCATION Ottawa
FOREMAN Alan Mader

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-28-08	7806	South Research 11-T	22	20	20	AN
CUSTOMER <u>Fullwater</u>			TRUCK #			
MAILING ADDRESS <u>6421 Avondale Dr Ste 212</u>			DRIVER			
CITY <u>Oklahoma City</u>			TRUCK #			
STATE <u>OK</u>			DRIVER			
ZIP CODE <u>73116</u>			TRUCK #			
			DRIVER			

JOB TYPE <u>long string</u>	HOLE SIZE <u>5 1/2"</u>	HOLE DEPTH <u>760</u>	CASING SIZE & WEIGHT <u>2 7/8"</u>
CASING DEPTH <u>748'</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING <u>yes</u>
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE <u>4 bpm</u>

REMARKS: Checked casing depth. Mixed & pumped 100 gal followed by 122 gal 50/50 pot, 5 gal 150/50 seal, 5 gal salt, 2 gal gel w/ phenoseal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	25	MILEAGE		925.00
5402	748'	casing footage		96.25
5407A	1/2 min	tan mileage		
5502C	1 1/2	80 wac		157.50
				150
1107A	30 #	Phenoseal		34.50
1110A	600 gal	Kol-seal		252.00
1111	252 #	salt		83.16
1118B	302 #	gel		51.34
4124	10.19 x	50/50 pot		1643.20
4402	1	2 1/2 plug		23.80
				945
				2811.00
				6.375
			SALES TAX	101.13
			ESTIMATED TOTAL	2912.13

Ravin 3737

AUTHORIZATION Hubs

TITLE 227001

DATE

OK

80P

Alan Mader