

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32461  
Tailwater, Inc.  
Name: \_\_\_\_\_  
Address: 6421 Avondale, Ste. 212  
City/State/Zip: Oklahoma City, OK 73116  
Purchaser: CMT  
Operator Contact Person: Christian L. Martin  
Phone: (405) 810-0900  
Contractor: Name: Evans Energy  
License: 8509  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
10/27/08    10/28/08    11/21/08  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 003-24653-00-00  
County: Anderson  
sw ne nw sw Sec. 22 Twp. 20 S. R. 20  East  West  
3185 \_\_\_\_\_ feet from S /  N (circle one) Line of Section  
925 \_\_\_\_\_ feet from E /  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Kempnich South 9-T  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
Field Name: Garnett Shoestring  
Producing Formation: Bartlesville  
Elevation: Ground: 968' Kelly Bushing: \_\_\_\_\_  
Total Depth: 767' Plug Back Total Depth: 767'  
Amount of Surface Pipe Set and Cemented at 21.2 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0 757  
feet depth to 21.2 w/ 118 sx cmt.  
Alt 2 - Dlg - 5/1/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christian L. Martin  
Title: \_\_\_\_\_ Date: 4-8-09  
Subscribed and sworn to before me this 8 day of April,  
Notary Public: Steve Setzer  
Date Commission Expires: 9-01-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_  
 Geologist Report Received  
\_\_\_\_\_  
 UIC Distribution

Operator Name: Tailwater, Inc. Lease Name: Kempnich South Well #: 9-T  
 Sec. 22 Twp. 20 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller's Log Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		21.2'	Portland	6	
Completion	5 5/8"	2 7/8"		767'	Portland	105	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	650' - 659' (19 perms)	41.5 sx sand - 150 BBLS H2O	
2	690.5' - 698' (16 perms)	50 gal. - 15% HCL acid	

TUBING RECORD	Size 2 7/8"	Set At 767"	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>11/21/08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio n/a	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

*Per 4/21/09*



**VANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Tailwater, Inc.

Kempnich South #9-T

API #15-003-24,653

October 27 - October 28, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
89	shale	96
29	lime	125
71	shale	196
8	lime	204
6	shale	210
38	lime	248
6	shale	254
18	lime	272
4	shale	276
2	lime	278
5	shale	283
10	lime	293
175	shale	468
4	lime	472
2	shale	474
5	lime	479
6	shale	485
2	lime	487
2	brown lime	489 light oil odor
6	lime	495
15	shale	510
6	grey sand	516 light oil show
1	coal	517
9	shale	526
9	grey sand	535 light oil show
11	shale	546
8	lime	554
14	shale	568
4	lime	572
22	shale	594
16	lime	610
15	shale	625
2	lime	627
23	shale	650
5	oil sand	655

KAN...  
SON

3	broken sand	658 good bleeding
20	shale	678
1	lime & shells	679
9	shale	688
7	oil sand	695
72	shale	767 TD

Drilled a 9 7/8" hole to 21'  
Drilled a 5 5/8" hole to 767'

Set 21.2' of 7" coupled and plain end surface casing cemented with 6 sacks of cement.

Set 757' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

KAS  
10/10/01



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 68720  
820-431-8210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TICKET NUMBER 19798

LOCATION 2274w 9

FOREMAN Alan Maden

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-28-08	7806	South Kempnich 9-T	22	20	20	AN
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Tail water			576	Alan M		
MAILING ADDRESS			368	Bill Z		
6421 Avondale Dr Ste 212			369	Gary A		
CITY	STATE	ZIP CODE	510	Chuck L		
Oklahoma City	OK	73116				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Long string	5 7/8	767	2 1/2			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
757						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING			
			yes			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
			4 bpm			
REMARKS: checked casing depth. Mixed + pumped 100 # gel followed by 118 5x 50/150 ppz, 5th Kol seal, 50# salt, 29# gel, 1/4# 50/150 ppz. Circulated cement. Flushed pump. Pumped 2 1/2 plug to casing TD. Well held 800 psi. Closed valves.						

*Alan Maden*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406		MILEAGE		
5402	757	casing footage		
5407A	1/2 min	for mileage		157.50
5502C	1 1/2	80 var		150.00
1107A	30 #	Pheno seal		39.00
1110A	590 #	Kol seal		247.80
1111	248 #	gel		81.84
1118.B	298 #	gel		50.66
1124	103 5x	50/150 ppz		1623.75
4402	1	2 1/2 plug		23.00
		Sub		2694.05

Rev'n 0787

6.370

SALES TAX 99.39  
ESTIMATED TOTAL 2793.44

AUTHORIZATION Hunt

TITLE 227004

DATE