

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/17/09

OPERATOR: License # 33235
Name: Chieftain Oil Co., Inc
Address 1: PO Box 124
Address 2: _____
City: Kiowa State: KS Zip: 67070 + _____
Contact Person: Ron Molz
Phone: (620) 825-4030
CONTRACTOR: License # 33789
Name: D & B Drilling, LLC
Wellsite Geologist: Arden Ratzlaff
Purchaser: American Pipeline
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
4-2-2008 4-10-2008 4-25-2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23275-0000
Spot Description: _____
SW NE NE NW Sec. 21 Twp. 34 S. R. 11 East West
602 Feet from North / South Line of Section
2165 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Jimmie Mack Well #: 2
Field Name: _____
Producing Formation: Mississippi
Elevation: Ground: 1373 Kelly Bushing: 1385
Total Depth: 5223 Plug Back Total Depth: 5148
Amount of Surface Pipe Set and Cemented at: 330 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ ^{sq cmt.} Alt - Dig - 5/1/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 10000 ppm Fluid volume: 1200 bbls
Dewatering method used: Haul Off
Location of fluid disposal if hauled offsite: _____
Operator Name: Molz Oil Co., Inc.
Lease Name: Garner SWD License No.: 6006
Quarter NE Sec. 11 Twp. 33S S. R. 10 East West
County: Barber Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: *Krista May*
Title: Secretary Date: 4-16-2009
Subscribed and sworn to before me this 16 day of April,
20 09.
Notary Public: *Amanda Corr*
Date Commission Expires: 4/11/2011

NOTARY PUBLIC - State of Kansas
AMANDA CORR
My Appt. Expires 4/11/11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Chieftain Oil Co., Inc Lease Name: Jimmie Mack Well #: 2
 Sec. 21 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron Density Sonic Bond Geologic	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3689</td> <td>-2304</td> </tr> <tr> <td>Base Kansas City</td> <td>4432</td> <td>-3047</td> </tr> <tr> <td>Cherokee</td> <td>4587</td> <td>-3202</td> </tr> <tr> <td>Mississippian</td> <td>4626</td> <td>-3241</td> </tr> <tr> <td>Viola</td> <td>4984</td> <td>-3599</td> </tr> <tr> <td>Simpson</td> <td>5084</td> <td>-3699</td> </tr> <tr> <td>Total Depth</td> <td>5223</td> <td>-3898</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3689	-2304	Base Kansas City	4432	-3047	Cherokee	4587	-3202	Mississippian	4626	-3241	Viola	4984	-3599	Simpson	5084	-3699	Total Depth	5223	-3898
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																										
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Viola	4984	-3599																										
Simpson	5084	-3699																										
Total Depth	5223	-3898																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	330	60/40 Poz	275	3%cc
Production	7-7/8	5-1/2	15.5#	5219	AA2	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4630-4650	1000 Gal 7-1/2% Acid	4630-50
RECEIVED		1500 Gal 15% Acid	
APR 17 2009		Frac 11500 bbls Slick Water	
KCC WICHITA		216000# Sand	

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4700</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>6-1-2008</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>200 bbls</u>	Gas Mcf <u>100 mcf</u>
	Water Bbls. <u>100 bbls</u>	Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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energy services

Pratt

PAGE 1 of 2	CUST NO 1970-CHI017	INVOICE DATE 04/14/2008
INVOICE NUMBER 1970001754		

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Jimmie Mack
O WELL NO. 2
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01760	301		Net 30 DAYS	05/14/2008
For Service Dates: 04/11/2008 to 04/11/2008				
1970-01760				
1970-18517	Cement-New Well Casing	4/11/08		
Pump Charge-Hourly	1.00	Hour	2880.000	2,880.00
Depth Charge; 5001'-6000'				
Cementing Head w/Manifold	1.00	EA	250.000	250.00
Plug Container Utilization Charge				
Cement Float Equipment Basket 5 1/2"	2.00	EA	290.000	580.00
Cement Float Equipment Flapper Type Insert Float Valves	1.00	EA	215.000	215.00
Cement Float Equipment Guide Shoe-Regular	1.00	EA	250.000	250.00
Cement Float Equipment Top Rubber Cement Plug	1.00	EA	105.000	105.00
Cement Float Equipment Turbolizer	7.00	EA	110.000	770.00
Mileage Blending and Mixing Service Charge	225.00	DH	1.400	315.00
Mileage Heavy Equipment Mileage	90.00	DH	7.000	630.00
Mileage Proppant and Bulk Delivery Charges	473.00	DH	1.600	756.80
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)	45.00	Hour	4.250	191.25
Additives CC-1, KCI Substitute	5.00	EA	44.000	220.00 T
Additives De-foamer	38.00	EA	4.000	152.00 T
Additives FLA-322	151.00	EA	7.500	1,132.50 T
Additives Gas-Blok	188.00	EA	5.150	968.20 T
Additives Gilsonite	1,000.00	EA	0.670	670.00 T

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12,076.66



PAGE 2 of 2	CUST NO 1970-CHI017	INVOICE DATE 04/14/2008
INVOICE NUMBER 1970001754		

Pratt

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Jimmie Mack
O WELL NO. 2
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01760	301		Net 30 DAYS	05/14/2008
			UNIT PRICE	INVOICE AMOUNT
Additives			500.00 EA	430.00 T
<i>Mud Flush</i>				
Additives			1,038.00 EA	519.00 T
Salt				
Additives			500.00 EA	765.00 T
<i>Super Flush II</i>				
Cement			25.00 EA	275.00 T
60/40 POZ				
Cement			200.00 EA	3,320.00 T
AA2 Cement				
Supervisor			1.00 Hour	175.00
Service Supervisor Charge				

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PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-3,892.44
SUBTOTAL	11,677.31
TAX	399.35
INVOICE TOTAL	12,076.66

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FIELD ORDER 18517

Subject to Correction

Date 4-11-08	Customer ID	Lease Jimmie Mack	Well # 2	Legal 21-34s-HW
Chertain 0.1		County Barber	State Ks.	Station Pratt
CHARGE	Depth	Formation	Shoe Joint 42.40	
	Casing 5219	Casing Depth	TD 5223	Job Type P/W-L.S.
	Customer Representative Ron Moke		Treater Bobby Drake	

AFE Number _____ PO Number _____ Materials Received by **X**  DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	200sk.	AA 2		3320 ⁰⁰
P	CP103	25sk.	60/40 P12		275 ⁰⁰
P	CC105	381lb.	De-Framer (Power)		152 ⁰⁰
P	CC111	10381lb.	Salt (Fine)		519 ⁰⁰
P	CC115	1881lb.	Gas-Block		968 ⁵⁰
P	CC129	1511lb.	FLA-327		1132 ⁵⁰
P	CC201	1000lb.	Gilsonite		670 ⁰⁰
P	C706	5gal	CC-1, KCL Substitute		220 ⁰⁰
P	CC151	500gal	Alud Flush		430 ⁰⁰
P	CC155	500gal	Super Flush II		765 ⁰⁰
P	CF103	1ea.	Top Rubber (Cement Plug, 5 1/2" (Blue)		105 ⁰⁰
P	CF251	1ea.	Guide Shoe - Regular, 5 1/2" (Blue)		250 ⁰⁰
P	CF1451	1ea.	Flapper Type Inset Float Valve, 5 1/2" (Blue)		215 ⁰⁰
P	CF1651	7ea.	Turbolizer, 5 1/2" (Blue)		770 ⁰⁰
P	CF1901	2ea.	Be " , 5 1/2" (Blue)		580 ⁰⁰
P	E101	90mi.	Heavy Equipment Mileage		630 ⁰⁰
P	E113	473km.	Bulk Delivery		756 ⁸⁰
P	E100	45mi.	Pick up Mileage		191 ²⁵
P	CE240	225sk.	Blending + Mixing Service Charge		315 ⁰⁰
P	S003	1ea.	Service Supervisor		175 ⁰⁰
P	CE206	1ea.	Depth Charge, 5001'-6000'	RECEIVED	2880 ⁰⁰
P	CE504	1ea.	Plug Container	APR 17 2008	250 ⁰⁰
			RECEIVED	KCC WICHITA	
			APR 17 2009		
			KCC WICHITA Discounted Price -		\$11,677 ³¹

Customer <i>Chilton Oil Co.</i>	Lease No.	Date <i>4-11-08</i>	
Lease <i>Jimmy Mack</i>	Well # <i>2</i>		
Field Order # <i>18517</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth <i>5220</i>
Type Job <i>CNW - L.S.</i>	Formation	County <i>Barber</i>	State <i>KS</i>
		Legal Description <i>21-34s-11w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>5 1/2</i>			<i>Cont.</i>	<i>200sK. AA2</i>				5 Min.
Depth <i>5219</i>	Depth	From	To	Pre Pad <i>144FT³</i>	Max			10 Min.
Volume <i>124</i>	Volume	From	To	Pad	Min			15 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg			HHP Used
Well Connection <i>P.I.</i>	Annulus Vol.	From	To					Annulus Pressure
Plug Depth <i>2177</i>	Packer Depth	From	To	Flush <i>123 Bbl.</i>	Gas Volume			Total Load

Customer Representative <i>Don Malz</i>	Station Manager <i>Scotchy</i>	Treater <i>Bobby</i>
--	-----------------------------------	-------------------------

Service Units	<i>19866</i>	<i>19840</i>	<i>19826</i>	<i>19860</i>					
Driver Names	<i>Diak</i>	<i>Shanice</i>	<i>Neil</i>	<i>Freeman</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1115</i>					<i>On Location - Safety Meeting</i>
<i>1205</i>					<i>Run Csg - 124 jts. 13.5# Cont, 5-9-12-14-15-17-18</i>
					<i>Bskt. - 2-10</i>
<i>1610</i>					<i>Csg on bottom</i>
<i>1630</i>					<i>Hook up to Csg - Break Circ. w/ Rig</i>
<i>1730</i>	<i>400</i>		<i>12</i>	<i>5.0</i>	<i>Mud Flush</i>
<i>1733</i>	<i>400</i>		<i>3</i>	<i>5.0</i>	<i>H₂O Spacer</i>
<i>1734</i>	<i>400</i>		<i>12</i>	<i>5.0</i>	<i>Spacer Fluid II</i>
<i>1737</i>	<i>400</i>		<i>3</i>	<i>5.0</i>	<i>H₂O Spacer</i>
<i>1740</i>	<i>200</i>		<i>55</i>	<i>5.5</i>	<i>Mix Cont. @ 13.0# gal</i>
<i>1405</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>1407</i>	<i>100</i>			<i>5.5</i>	<i>start Disp.</i>
<i>1423</i>	<i>400</i>		<i>45</i>	<i>4.5</i>	<i>Lift Pressure</i>
<i>1430</i>	<i>1500</i>		<i>123</i>		<i>Plug Draw</i>
<i>1435</i>			<i>7</i>		<i>Plug Rt @ Manna Holes</i>
					<i>Circulation Thin Job</i>
					<i>Job Complete</i>

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Thanks, Bobby



PAGE 1 of 1	CUST NO 1970-CHI017	INVOICE DATE 04/04/2008
INVOICE NUMBER 1970001717		

Pratt

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Jimmie Mack
O WELL NO. 2
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01723	301		Net 30 DAYS	05/04/2008
For Service Dates: 04/03/2008 to 04/03/2008				
1970-01723				
1970-18165 Cement-New Well Casing 4/3/08				
Pump Charge-Hourly Depth Charge; 0-500'		1.00 Hour	1000.000	1,000.00
Cementing Head w/Manifold Plug Container Utilization Charge		1.00 EA	250.000	250.00
Cement Float Equipment Wooden Cement Plug		1.00 EA	160.000	160.00
Mileage Blending and Mixing Service Charge		275.00 DH	1.400	385.00
Mileage Heavy Equipment Mileage		90.00 DH	7.000	630.00
Mileage Proppant and Bulk Delivery Charges		533.00 DH	1.600	852.80
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)		45.00 Hour	4.250	191.25
Additives Cello-flake		68.00 EA	3.700	251.60 T
Calcium Chloride		711.00 EA	1.050	746.55 T
Cement 60/40 POZ		275.00 EA	11.000	3,025.00 T
Supervisor Service Supervisor Charge		1.00 Hour	175.000	175.00

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT	-1,610.11
		SUBTOTAL	6,057.09
		TAX	200.23
		INVOICE TOTAL	6,257.32

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energy services, L.P.

FIELD ORDER 18165

Subject to Correction

30 - South on 781 to mm 11 (South Canyon rd) - DE - 1 5 - E Int'l

Date 4-3-08	Customer ID	Lease Summit Mack	Well # 7	Legal 21-34-11
Chicklin Oil Co.		County Barber	State KS	Station Plant
		Depth 330	Formation	Shoe Joint 36
		Casing 23"	Casing Depth 330	TD 330
		Customer Representative Lyle Casper	Treater Steve Orman	
AFE Number		PO Number		Materials Received by X [Signature]

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	275 sk	60/40 Poz	-	3075.00
P	CC102	68 Lb	Collo-Flav	-	251.61
P	CC109	711 Lb	Calcium Chloride	-	746.50
P	CE153	1 ea	Wooden Cement plug 8 1/8	-	100.00
P	E101	70 mi.	Heavy Equipment mileage		630.00
P	E113	533.12	Bulk Delivery		850.80
P	E100	45 mi.	Pickup Mileage		171.25
P	CE240	275 sk	Cement Service Charge		375.00
P	5003	1 ea	Service Supervisor		175.00
P	CE200	1 ea	Display Charge 0-500		1000.00
P	CE504	1 ea	Plug Fee		250.00
Discounted price plus tax					6057.07

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TREATMENT REPORT

Customer Ch. Main Oil Co.	Lease No.	Date 11-3-08
Lease Tim's Mark	Well # 2	
Field Order # 18165	Station	Casing 8 7/8" 20'
Type Job CNU - 2008	Formation	Depth 330
		County Pawnee
		State OK
		Legal Description 21-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	RATE	PRESS	ISIP
8 7/8"	3 1/2"	275	0	1.77	60/40 per 1.07 yield			5 Min.
Depth 330	Depth	From	To	1.77	Pre Pad	Max		10 Min.
Volume 9.1	Volume	From	To	1/4" / sl	Pad	Min		15 Min.
Max Press	Max Press	From	To		Frac	Avg		
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 315	Packer Depth	From	To		Flush 20 bbl	Gas Volume		Total Load

Customer Representative Lyle Cason	Station Manager Dave Scott	Treater Steve (D) ...
Service Units 15861 / 15885 / 1584 / 11832 / 21010		
Driver Names Dale Lashby / Lach...		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					On location - Safety check. Run 850s 3 1/8 casing 2 1/4" Casing on bottom. Hook up to casing - Break Circ. with Rig
2:30	250		5	5	H2O in Head
2:31	200		60	2	Mix 275 sks 60/40 per @ 14.8 Shot down - Release plug
2:41	0		0	5	Start Displacement
2:45	200		20	5	Plug Down - Displacement complete
					Job complete - Thanking Steve
					Calculated 5 bbl cement weight

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