

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/20/09

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: FINNEY DRILLING COMPANY
License: 5989
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/5/2008 12/8/08 3/25/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31,825 -0000
County: MONTGOMERY
NW SE SW NE Sec. 32 Twp. 33 S. R. 17 East West
2200 feet from S / (N) (circle one) Line of Section
1660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: RANEY Well #: 7-32
Field Name: CHEROKEE BASIN COAL AREA

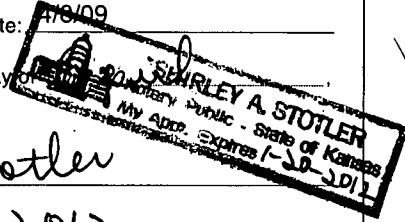
Producing Formation: PENN COALS
Elevation: Ground: 758 Kelly Bushing: ----
Total Depth: 984 Plug Back Total Depth: 972.60
Amount of Surface Pipe Set and Cemented at 243 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 984
feet depth to SURFACE w/ 110 ^{sq cmt.}
Alt I - Dlg - 5/1/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 80 bbls
Dewatering method used PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: WEBB License No.: 5150
Quarter SE Sec. 30 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D-30074

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 4/8/09
Subscribed and sworn to before me this 8th day of April
2009.
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION

APR 13 2009

RECEIVED

Operator Name: COLT ENERGY, INC Lease Name: RANEY Well #: 7-32
 Sec. 32 Twp. 33 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL, HIGH RESOLUTION COMPENSATED DENSITY, DUAL INDUCTION LOGS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: right;"> KANSAS CORPORATION COMMISSION APR 13 2009 RECEIVED </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	243	CLASS A	135	
PRODUCTION	6 3/4	4 1/2	10 1/2	972.6	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2"DML RTG	846-848, 911-914	250GAL HCL, 8600# 20/40 BRADY SAND	846-914
2"DML RTG	667-672, 712-714	250GAL HCL 9000# 0/40 BRADY SAND	667-714

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

DRILLERS LOG

API NO. 15-125-31825-00-00 **S. 32** **T. 33** **R. 17** **E. W.**
OPERATOR: COLT ENERGY, INC. **LOCATION:** NW.-SE.-SW.-NE.
ADDRESS: P.O. BOX 388, IOLA, KS 66749 **COUNTY:** MONTGOMERY KANSAS CORPORATION COMMISSION
WELL #: 7-32 **LEASE NAME:** RANEY APR 13 2009
FOOTAGE LOCATION: 2200 FEET FROM (N) (S) LINE 1660 FEET FROM (E) (W) LINE RECEIVED
CONTRACTOR: FINNEY DRILLING COMPANY **GEOLOGIST:** JIM STEGEMAN
SPUD DATE: 12/5/2008 **TOTAL DEPTH:** 984
DATE COMPLETED: 12/8/2008 **OIL PURCHASER:** COFFEYVILLE RESOURCES

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	8 5/8	23	243	I	87	SERVICE COMPANY
PRODUCTION:	6 3/4	4.5	10.5	875	50-50	143	SERVICE COMPANY

WELL LOG

CORES: _____ **RAN:** OPEN HOLE LOG
RECOVERED: _____

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	G.L.	4	OSWEGO LIME	411	440
CLAY	4	7	EYELLO COAL	440	445
SILT	7	21	BREEYW LIME	445	459
BLACK SHALE	21	52	SHALE	459	500
LIME	52	54	SAND	500	538
SHALE	54	96	SHALE	538	546
LIME	96	119	COAL	546	547
SHALE	119	136	LIME	554	555
LIME	136	147	SHALE	555	563
SHALE	147	149	LIME	563	564
LIME	149	162	SHALE	564	571
SHALE	162	190	COAL	571	572
SAND	190	237	SHALE	572	590
LIME	237	239	LIME	590	592
SHALE	239	253	SHALE	592	667
SHALE	253	289	WIER COAL	667	671
LIME	289	291	LIME	671	673
SHALE	291	300	SHALE	673	684
LIME	300	322	LIME	684	686
SHALE	322	326	SHALE	686	697
LEX COAL	326	328	LIME	697	700
LIME	328	330	SHALE	700	723
SHALE	330	363	SAND	723	747
SAND	363	374	SAND & SHALE	747	912
SAND & SHALE	374	378	RIVERTON COAL	912	915
OSWEGO LIME	378	409	SHALE	915	927
SUMMIT COAL	409	411	MISSISSIPPI LIME	927	984 T.D.



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 20669
LOCATION Euicka
FOREMAN Russell McRay

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-3-08	1828	RAN-4 7-32				06
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Colt Energy Inc.			485	Alan		
MAILING ADDRESS			502	Phillip		
P.O. Box 388						
CITY		STATE	ZIP CODE			
IOLA		KS				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 250 CASING SIZE & WEIGHT 8 7/8
 CASING DEPTH 243 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 14 1/2 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, Rig up to 8 7/8 casing, Break circulation w
10 bbl water mix 135 ski Regular cement w/ 2% CaCl2 2% gel
1/4 # Floccs at 15" per gallon Displace w/ 14 1/2 Bbl water. 6 Bbl
cement slurry to surface. Job complete. Tear down. Close 8 7/8 casing in.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	40	MILEAGE	3.65	146.00
1104s	135 ski	Class A cement	13.50	1822.50
1102	250 #	2% CaCl2	.75	187.50
1118A	250 #	2% gel	.17	42.50
1107	33 #	1/4 Floccs per gal	2.10	69.30
5407	6.35	Tow Mileage Bull TIC	mlc	315.00
				3,307.80
SALES TAX ESTIMATED				112.45
TOTAL				3420.25

KANSAS CORPORATION COMMISSION
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Revin 3737

207915

AUTHORIZATION CALL by Glen TITLE CO/REP DATE 12-3-08



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 20670
LOCATION Euclid
FOREMAN Russell McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-8-08	1928	Rowley 7-32				Mc
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Colt Energy Inc.			485	Alan		
MAILING ADDRESS			479	John		
P.O. Box 388						
CITY	STATE	ZIP CODE				
Toia	Ks					

JOB TYPE: Longstring HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 972 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL 34 Bbl WATER gal/sk 80 CEMENT LEFT In CASING 3'
 DISPLACEMENT 15.4 Bbl DISPLACEMENT PSI 500 MIX-POI Bump Plug 1000 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2 casing Break circulation w/ 5 Bbl water mix 20 Bbl preflush metasilicate w/ enclz Pump in Bbl Fresh water spacer mix 110 sk's T.S. cement w/ 8# Kalsent at 13.4 # shot down wash out pump + liner, Release 4 1/2 TOP Rubber Plug Displace w/ 15.4 Bbl water. Final Pump PSI 500# Bump Plug to 1000# check float, float held Good cement returns to surface. Job complete. Tear down.

Thanks
Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
112b A	110 sk's	Thick set cement	17.00	1,870.00
111b A	900 #	Kalsent 8# per/sk	.42	378.00
1118 A	400 #	gel-flush	.17	68.00
1102	80 #	enclz	.75	60.00
111 A	100 #	metasilicate pre-flush	1.80	180.00
5407	6.05	Tow mileage/Bulk Truck x 40	1.20	316.00
4404	1	4 1/2 TOP Rubber Plug	45.00	45.00
				3,987.00
SALES TAX ESTIMATED				131.95
TOTAL				4,118.95

KANSAS CORPORATION COMMISSION

APR 13 2009

PAID

Revin 3737

AUTHORIZATION called by Glenn

221977
TITLE col Rep

DATE 12-8-08