

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235  
Name: Chieftain Oil Co., Inc  
Address 1: PO Box 124  
Address 2: \_\_\_\_\_  
City: Kiowa State: KS Zip: 67070 + \_\_\_\_\_  
Contact Person: Ron Molz

Phone: (620) 825-4030  
CONTRACTOR: License # 33789  
Name: D & B Drilling, LLC  
Wellsite Geologist: Arden Ratzlaff  
Purchaser: American Pipeline

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
12-19-2008      1-4-2009      1-28-2009  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 007-23405-0000  
Spot Description: \_\_\_\_\_  
NW \_\_\_\_\_ SW \_\_\_\_\_ SE \_\_\_\_\_ NW \_\_\_\_\_ Sec. 21 Twp. 34 S. R. 11  East  West  
2120 Feet from  North /  South Line of Section  
1375 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Barber  
Lease Name: Jimmie Mack Well #: 4  
Field Name: \_\_\_\_\_  
Producing Formation: Mississippi  
Elevation: Ground: 1365 Kelly Bushing: 1377  
Total Depth: 4819 Plug Back Total Depth: 4788  
Amount of Surface Pipe Set and Cemented at: 340 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sq gmt.</sup> Alt-Log-51109

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 10000 ppm Fluid volume: 1200 bbls  
Dewatering method used: Haul Off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Molz Oil Co., Inc.  
Lease Name: Garner SWD License No.: 6006  
Quarter NE Sec. 11 Twp. 33S S. R. 10  East  West  
County: Barber Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Secretary Date: 4-16-2009

Subscribed and sworn to before me this 16 day of April,  
20 09.

Notary Public: Amanda Corr  
Date Commission Expires: 4/11/2011

NOTARY PUBLIC - State of Kansas  
AMANDA CORR  
My Appt. Expires 4/11/11

**KCC Office Use ONLY**  
AJ  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Chieftain Oil Co., Inc Lease Name: Jimmie Mack Well #: 4  
 Sec. 21 Twp. 34 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron Density Sonic Bond Geologic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3697</td> <td>-2320</td> </tr> <tr> <td>Lansing</td> <td>4226</td> <td>-2849</td> </tr> <tr> <td>Base Kansas City</td> <td>4439</td> <td>-3062</td> </tr> <tr> <td>Cherokee</td> <td>4602</td> <td>-3225</td> </tr> <tr> <td>Mississippian</td> <td>4657</td> <td>-3280</td> </tr> <tr> <td>Total Depth</td> <td>4819</td> <td>-3442</td> </tr> </table>	Name	Top	Datum	Heebner	3697	-2320	Lansing	4226	-2849	Base Kansas City	4439	-3062	Cherokee	4602	-3225	Mississippian	4657	-3280	Total Depth	4819	-3442
Name	Top	Datum																				
Heebner	3697	-2320																				
Lansing	4226	-2849																				
Base Kansas City	4439	-3062																				
Cherokee	4602	-3225																				
Mississippian	4657	-3280																				
Total Depth	4819	-3442																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	16	13-3/8	48#	340	Common	275	3%cc
Surface	10-3/4	8-5/8	24#	950	Common	400	3%cc
Production	7-7/8	5-1/2	15.5#	4816	AA2	175	2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4658-4688	1000 Gal 7-1/2% Acid	4658-88
		1500 Gal 15% Acid	
		Frac 216000# Sand	

TUBING RECORD:	Size: <u>2-7/8</u>	Set At: <u>4725</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------	--------------------	---------------------	------------	--

Date of First, Resumed Production, SWD or Enhr. <u>3-1-2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls. <u>210 bbls</u>	Gas Mcf <u>100 mcf</u>	Water Bbls. <u>100 bbls</u>	Gas-Oil Ratio	Gravity
-----------------------------------	------------------------------	---------------------------	--------------------------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 117615

Invoice Date: Dec 18, 2008

Page: 1

**ENTERED**  
 DEC 18 2008  
 9304 BC

Chieftain Oil Company Inc.  
 P O Box 124  
 Kiowa, KS 67070-0124

Well Name / Customer	Payment Terms		
Chieft Jimmie Mack #4	Net 30 Days		
Well Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Dec 18, 2008	1/17/09

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	15.45	2,317.50
3.00	MAT	Gel	20.80	62.40
10.00	MAT	Chloride	58.20	582.00
150.00	MAT	ALW Class A	14.80	2,220.00
38.00	MAT	Flo Seal	2.50	95.00
315.00	SER	Handling	2.40	756.00
20.00	SER	Mileage 315 sx @ .10 per sk per mi	31.50	630.00
1.00	SER	Surface	1,018.00	1,018.00
37.00	SER	Extra Footage	0.85	31.45
20.00	SER	Mileage Pump Truck	7.00	140.00

RECEIVED  
 APR 17 2009  
 KCC WICHITA

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

Subtotal	7,852.35
Sales Tax	332.44
Total Invoice Amount	8,184.79
Payment/Credit Applied	
<b>TOTAL</b>	<b>8,184.79</b>

ONLY IF PAID ON OR BEFORE

Jan 17, 2009

7399.56

# ALLIED CEMENTING CO., LLC. 34149

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS.*

DATE <i>12-18-08</i>	SEC. <i>21</i>	TWP. <i>34S</i>	RANGE <i>11W</i>	CALLED OUT <i>11:00 AM</i>	ON LOCATION <i>2:30 PM</i>	JOB START <i>8:30 PM</i>	JOB FINISH <i>9:30 PM</i>
Jimmie Mack LEASE		WELL # <i>4</i>	LOCATION <i>281 of Scott Canyon Rd.,</i>		COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)			<i>2E, 1/2S, E INTO</i>				

CONTRACTOR *D+B*

TYPE OF JOB *Surface*

HOLE SIZE *17 1/2"* T.D. *345'*

CASING SIZE: *13 3/4" 48#* DEPTH *337'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *400* MINIMUM *100*

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. *20' By Request*

PERFS. \_\_\_\_\_

DISPLACEMENT *50 Bbl Fresh water*

OWNER *Chieftain Oil Co., Inc.*

CEMENT  
AMOUNT ORDERED *150 5x 6.5:3.5:1.6 + 3% CC + 1/4 # Flo Seal, 150 5x class A + 3% CC + 2% GEL*

EQUIPMENT

PUMP TRUCK CEMENTER *Thomas D. Morrow*

# *414-302* HELPER *Raymond F.*

BULK TRUCK

# *363-249* DRIVER *Randy F.*

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON <i>150 A</i>	@ <i>15.45</i>	<i>2317.50</i>
POZMIX _____	@ _____	_____
GEL <i>3</i>	@ <i>20.80</i>	<i>62.40</i>
CHLORIDE <i>10</i>	@ <i>58.20</i>	<i>582.00</i>
ASC _____	@ _____	_____
<i>ALW 150</i>	@ <i>14.80</i>	<i>2220.00</i>
<i>Flo seal 38 #</i>	@ <i>2.50</i>	<i>95.00</i>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <i>315</i>	@ <i>2.40</i>	<i>756.00</i>
MILEAGE <i>20 x 315 x .10</i>		<i>630.00</i>
TOTAL		<i>6662.90</i>

REMARKS:

*Pipe on Bottom Break circulation,  
Pump 150 5x 6.5:3.5:1.6 + 3% CC + 1/4 # Flo Seal,  
150 5x class A + 3% CC + 2% GEL, ~~50 Bbl~~  
Switch to Displacement, Seal Lift,  
Slow Rate, stop Pumps + Shut In,  
Displace w/ 50 Bbl Fresh water, Cement  
Circulation to Surface  
  
*Thank you**

SERVICE

DEPTH OF JOB <i>337</i>		
PUMP TRUCK CHARGE <i>0-300'</i>		<i>1018.00</i>
EXTRA FOOTAGE <i>37'</i>	@ <i>.85</i>	<i>31.45</i>
MILEAGE <i>20</i>	@ <i>7.00</i>	<i>140.00</i>
MANIFOLD _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<i>1189.45</i>

CHARGE TO: *Chieftain Oil Co., Inc.*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED

APR 17 2009

KCC WICHITA

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		_____

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *X Scott Edwards*

SIGNATURE *X Scott Edwards*

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 117644  
 Invoice Date: Dec 19, 2008  
 Page: 1

**ENTERED**  
 DEC 30 2008  
9304 BC

**Bill To:**  
 Chieftain Oil Company Inc.  
 P O Box 124  
 Kiowa, KS 67070-0124

Customer ID	Well Name/Job/Client/PO	Payment Terms	
Chief	Jimme Max #4	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Dec 19, 2008	1/18/09

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	15.45	2,317.50
3.00	MAT	Gel	20.80	62.40
13.00	MAT	Chloride	58.20	756.60
230.00	MAT	ALW Class A	14.80	3,404.00
58.00	MAT	Flo Seal	2.50	145.00
410.00	SER	Handling	2.40	984.00
20.00	SER	Mileage 410 sx @ .10 per sk per mi	41.00	820.00
1.00	SER	Surface	1,018.00	1,018.00
641.00	SER	Extra Footage	0.85	544.85
20.00	SER	Mileage Pump Truck	7.00	140.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Rubber Plug	113.00	113.00
1.00	EQP	AFU Insert	377.00	377.00
2.00	EQP	Baskets	248.00	496.00
3.00	EQP	Centralizers	62.00	186.00

**RECEIVED**  
**APR 17 2009**  
**KCC WICHITA**

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ [REDACTED]

ONLY IF PAID ON OR BEFORE

[REDACTED] Jan 18, 2009

Subtotal	11,477.35
Sales Tax	495.02
Total Invoice Amount	11,972.37
Payment/Credit Applied	
<b>TOTAL</b>	<b>11,972.37</b>

10,824.64



# BASIC

energy services

Pratt

PAGE 1 of 2	CUST NO 1970-CHI017	INVOICE DATE 01/07/2009
INVOICE NUMBER <b>1970002991</b>		

**B** CHIEFTAIN OIL COMPANY  
**I** PO BOX 124  
**L**  
**T** KIOWA KS 67070  
**O** ATTN:

**J** LEASE NAME Jimmie Mack  
**O** WELL NO. 4  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-02997	301		Net 30 DAYS	02/06/2009	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 01/06/2009 to 01/06/2009</b>					
<b>1970-02997</b>					
<b>1970-19208 Cement-New Well Casing 1/6/09</b>					
Pump Charge-Hourly		1.00	Hour	2520.000	2,520.00
Depth Charge; 4001'-5000'					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
Plug Container Utilization					
Charge					
Cement Float Equipment		1.00	EA	290.000	290.00
5 1/2" Basket					
Cement Float Equipment		1.00	EA	360.000	360.00
Auto Fill Float Shoe					
Cement Float Equipment		1.00	EA	400.000	400.00
Latch Down Plug and Baffle					
Cement Float Equipment		6.00	EA	110.000	660.00
Turbolizer					
Mileage		200.00	DH	1.400	280.00
Blending and Mixing Service					
Charge					
Mileage		90.00	DH	7.000	630.00
Heavy Equipment Mileage					
Mileage		421.00	DH	1.600	673.60
Proppant and Bulk Delivery					
Charges					
Pickup		45.00	Hour	4.250	191.25
Unit Mileage Charge(Pickups,					
Vans, or Cars)					
Additives		5.00	EA	44.000	220.00 T
CC-1, KCl Substitute					
Additives		33.00	EA	4.000	132.00 T
De-foamer					
Additives		131.00	EA	7.500	982.50 T
FLA-322					
Additives		165.00	EA	5.150	849.75 T
Gas-Blok					
Additives		875.00	EA	0.670	586.25 T
Gilsonite					
Additives		500.00	EA	0.860	430.00 T
Mud Flush					

**ENTERED**  
JAN 09 2009  
9121BC

**RECEIVED**  
APR 17 2009  
**KCC WICHITA**

10,227.49

# BASIC

energy services

Pratt

**B** CHIEFTAIN OIL COMPANY  
**I** PO BOX 124  
**L**  
**L**  
**T** KIOWA KS 67070  
**O** ATTN:

**J** LEASE NAME Jimmie Mack  
**O** WELL NO. 4  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

PAGE 2 of 2	CUST NO 1970-CHI017	INVOICE DATE 01/07/2009
INVOICE NUMBER <b>1970002991</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02997	301			Net 30 DAYS	02/06/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives		911.00	EA	0.500	455.50 T
Salt					
Additives		500.00	EA	1.530	765.00 T
Super Flush II					
Cement		25.00	EA	12.000	300.00 T
60/40 POZ					
Cement		175.00	EA	17.000	2,975.00 T
AA2 Cement					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

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APR 17 2009  
KCC WICHITA

<b>PLEASE REMIT TO:</b>	SEND OTHER CORRESPONDENCE TO:	<b>BID DISCOUNT</b>	-4,237.75
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>SUBTOTAL</b>	<b>9,888.10</b>
<b>PO BOX 841903</b>	<b>PO BOX 10460</b>	<b>TAX</b>	<b>339.39</b>
<b>DALLAS, TX 75284-1903</b>	<b>MIDLAND, TX 79702</b>	<b>INVOICE TOTAL</b>	<b>10,227.49</b>





Energy services, L.P.

FIELD ORDER

19208

Subject to Correction

Date: 01-06-09      Customer ID: \_\_\_\_\_  
 Lease: Jimmie MACK      Well # 4      Legal: 21-34-11  
 County: \_\_\_\_\_      State: KS      Station: PRA H  
 Depth: 4819      Formation: \_\_\_\_\_      Shoe Joint: 20' 69  
 Client: Chittam Oil Co      Casing: 5 1/2"      Casing Depth: 4818'      TD: \_\_\_\_\_      Job Type: ENW 5 1/2 L.S.  
 Customer Representative: \_\_\_\_\_      Treater: Robert Sullivan

AFE Number: \_\_\_\_\_      PO Number: \_\_\_\_\_  
 Materials Received by: X [Signature]      DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	175 sk	AA-2 cmt	/	2,975.00
	CP103	25 sk	60/40 pol	/	300.00
	CL105	33 lb	Defoamer	/	132.00
	CC111	911 lb	Salt	/	455.50
	CC115	165 lb	gms-blok	/	849.75
	CC129	131 lb	FLA-322	/	982.50
	CC201	875 lb	gilsonite	/	586.25
	C 706	5 gal	CC-1	/	270.00
	CC151	500 gal	MUD flush	/	430.00
	CL155	500 gal	Super Flush II	/	765.00
	CF607	1 SA	Latch Down Plug & Baffle 5 1/2"	/	400.00
	CF1251	1 SA	Auto Fill Float shoe	/	360.00
	CF1651	6 SA	Turbolizer	/	660.00
	CF1901	1 SA	Basket	/	290.00
	E 101	20 mi	Heavy Eqt milage	/	620.00
	E 113	4217m	Butk Delivery	/	637.60
	E 100	43 mi	Puker milage	/	191.25
	CE 240	200 SK	Blending & mixing charge	/	280.00
	S003	1 SA	Service Supervisor	/	175.00
	CE 205	1 SA	4 hr Depth charge 4001-5000'	/	2,520.00
P	CE 504	1 SA	ply container Rental	/	280.00

RECEIVED

APR 17 2009

KCC WICHITA

Discount price

9,889.10

Thank you



ASIC Energy Services, L.P.

TREATMENT REPORT

2110 11/2 - 2K INCH 17 1/2" 3 1/2" L INTO

Client: <b>Chertain Oil Co.</b>	Lease No.:	Date: <b>01-06-09</b>
Lease: <b>Frankie Mack</b>	Well #: <b>4</b>	
Field Order #: <b>19208</b>	Station: <b>PRN-H</b>	Casing: <b>5 1/2</b>
	Depth: <b>7819'</b>	County: <b>BARBER</b>
Type Job: <b>CNW 5 1/2 L.S.</b>	Formation:	Legal Description: <b>21-34-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2							5 Min.	
Depth 7819'	Depth	From	To	Pre Pad	Max		10 Min.	
Volume 114	Volume	From	To	Pad	Min		15 Min.	
Max Press 2,000	Max Press	From	To	Frac	Avg		Annulus Pressure	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth 4777'	Packer Depth	From	To	Flush	Gas Volume			

Customer Representative: Station Manager **DAVE SCOTT** Treater **Robert Sullivan**

Service Units	19867	19959	20920	19824	19860				
Driver Names	Sullivan	Melison		Bolton					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0800	Pin				ON loc. Softy meety
					RECEIVED APR 17 2009 KCC WICHITA
1200 AM					Run 116 ST. 5 1/2 15.5 CASING
1205 AM					cont. 3, 4, 5, 6, 7, 8. Bashed 2
0115	250		12	4	CASING ON BOTTOM
			3		Hook Rig To Break Circ
			12	4.5	Start MUD Flow
			3		1 1/2" SPACER
			45	5.5	At Super Flush
			4	3	Mix 175 sk AA-2 cont @ 15 1/2 gal
0132					Shut down @ wash pump. Live or
					Release Plug
0135				6	Start Disp.
	300		78	5.5	1 1/2" P.S.
	500			45	Slow Rate
0200	2000		114		Plug down Heat Hold
0205			7	2	Plug R.H. M.4
					Job complete
					Thank you