

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235
Name: Chieftain Oil Co., Inc
Address 1: PO Box 124
Address 2: _____
City: Kiowa State: KS Zip: 67070 + _____
Contact Person: Ron Molz
Phone: (620) 825-4030
CONTRACTOR: License # 33789
Name: D & B Drilling, LLC
Wellsite Geologist: Arden Ratzlaff
Purchaser: Central Kansas Crude / West Wichita Gas Gathering
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

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KCC WICHITA

API No. 15 - 007-23120-0000
Spot Description: _____
NE SE NW Sec. 3 Twp. 32 S. R. 10 East West
3852 Feet from North / South Line of Section
3012 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Rowe Well #: 2
Field Name: _____
Producing Formation: Viola
Elevation: Ground: 1527 Kelly Bushing: 1539
Total Depth: 4838 Plug Back Total Depth: 4780
Amount of Surface Pipe Set and Cemented at: 307 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

AH-1-Dg-KCC

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 10000 ppm Fluid volume: 1200 bbls
Dewatering method used: Haul Off
Location of fluid disposal if hauled offsite:
Operator Name: Molz Oil Co., Inc.
Lease Name: Garner SWD License No.: 6006
Quarter NE Sec. 11 Twp. 33S S. R. 10 East West
County: Barber Docket No.: _____

- If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
1-7-2008 1-16-2008 2-12-2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Secretary Date: 4-15-2009

Subscribed and sworn to before me this 15 day of April,
20 09.

Notary Public: Amanda Corr
Date Commission Expires: 4/11/2011

NOTARY PUBLIC - State of Kansas
AMANDA CORR
My Appt. Expires 4/11/11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Chieftain Oil Co., Inc Lease Name: Rowe Well #: 2
 Sec. 3 Twp. 32 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Dual Induction <input checked="" type="checkbox"/> Compensated Neutron Density <input checked="" type="checkbox"/> Geological <input checked="" type="checkbox"/> Sonic Bond <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3530</td> <td>-1991</td> </tr> <tr> <td>Stark</td> <td>4113</td> <td>-2574</td> </tr> <tr> <td>Cherokee</td> <td>4344</td> <td>-2805</td> </tr> <tr> <td>Mississippian</td> <td>4374</td> <td>-2835</td> </tr> <tr> <td>Viola</td> <td>4664</td> <td>-3125</td> </tr> <tr> <td>Simpson</td> <td>4752</td> <td>-3213</td> </tr> <tr> <td>Total Depth</td> <td>4838</td> <td>-3299</td> </tr> </table>	Name	Top	Datum	Heebner	3530	-1991	Stark	4113	-2574	Cherokee	4344	-2805	Mississippian	4374	-2835	Viola	4664	-3125	Simpson	4752	-3213	Total Depth	4838	-3299
Name	Top	Datum																							
Heebner	3530	-1991																							
Stark	4113	-2574																							
Cherokee	4344	-2805																							
Mississippian	4374	-2835																							
Viola	4664	-3125																							
Simpson	4752	-3213																							
Total Depth	4838	-3299																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	307	60/40 Poz	325	2% Salt
Production	8-5/8	5-1/2	15.5#	4830	Common	200	2% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4664-4672	500 Gal 7-1/2% Acid	4664-72

TUBING RECORD:	Size: <u>2-7/8</u>	Set At: <u>4700</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>4-1-2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>25 bbls</u>	Gas Mcf <u>10 mcf</u>	Water Bbls. <u>5 bbls</u>	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BASIC

energy services

Pratt

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Rowe
O WELL NO. 2
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

PAGE 1 of 1	CUST NO 1970-CHI017	INVOICE DATE 01/09/2008
INVOICE NUMBER 1970001332		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01338	301		Net 30 DAYS	02/08/2008
For Service Dates: 01/07/2008 to 01/07/2008				
1970-01338				
1970-17536	Cement-New Well Casing	1/7/08		
Pump Charge-Hourly			1.00 Hour	924.000 924.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	88.900 88.90
Cement Head Rental			275.00 DH	1.500 412.50
Cement Float Equipment			80.00 DH	5.000 400.00
Wooden Cement Plug			474.00 DH	1.600 758.40
Mileage			40.00 Hour	3.000 120.00
Cement Service Charge			67.00 EA	3.700 247.90 T
Mileage			50.00 EA	2.000 100.00 T
Heavy Vehicle Mileage			711.00 EA	1.000 711.00 T
Mileage			275.00 EA	10.710 2,945.25 T
Proppant and Bulk Delivery			1.00 Hour	150.000 150.00
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cellflake				
Additives				
Sugar				
Calcium Chloride				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor				

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9121 BC

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PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT	-1,137.27
SUBTOTAL	5,970.68
TAX	211.90
INVOICE TOTAL	6,182.58

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FIELD ORDER 17536

Subject to Correction

Date 1-7-08	Customer ID	Lease XXXX	Well # 2	Legal 3-325-10W
		County Barber	State Ks.	Station Pratt
CHARGE Chicklain Oil Co.		Depth	Formation	Shoe Joint 15'
		Casing 4 1/8	Casing Depth 307	TD 310
		Customer Representative LTC	Treater Bobby Drake	Job Type MW-S.P.

AFE Number	PO Number	Materials Received by [Signature]	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	275sk.	100/40 102	-	2745.25
P	C310	711lb.	Calcium Chloride	-	711.00
P	C194	67lb.	Cellulose	-	247.00
P	F163	1ea.	Waxhead Cement Plug, 8 1/8	-	88.00
P	E100	40ml.	Heavy Vehicle Milage	-	400.00
P	E101	40ml.	Mix up Milage	-	130.00
P	E104	474hr.	Bulk Delivery	-	758.00
P	E107	275sk.	Cement Service Charge	-	412.50
P	E891	1ea.	Service Supervisor	-	150.00
P	R201	1ea.	Cement Pump, 301-500'	-	924.00
P	R701	1ea.	Cement Head Rental	-	250.00
P	C228	50lbs.	Sugar	-	100.00
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KCC WICHITA					
Discounted Price -					\$ 5770.68

Customer <i>Ch. Hill Oil</i>	Lease No.	Date <i>1-7-08</i>
Lease <i>Rouse</i>	Well # <i>2</i>	
Field Order # <i>17336</i>	Station <i>Pit #</i>	Casing <i>8 1/8</i>
		Depth <i>307</i>
Type Job <i>C/W - S.P.</i>	Formation	County <i>Barber</i>
		State <i>Ks.</i>
		Legal Description <i>S-32S-10W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 1/8</i>				<i>75 gal. L/40 Ppt</i>			Max	5 Min.
Depth <i>310</i>	Depth	From	To	Pre Pad <i>1.25 Ppt</i>	Min		10 Min.	
Volume <i>19.6</i>	Volume	From	To	Pad	Avg		15 Min.	
Max Press <i>320</i>	Max Press	From	To	Frac	HHP Used		Annulus Pressure	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush <i>17 Ppt.</i>	Gas Volume		Total Load	
Plug Depth <i>275</i>	Packer Depth	From	To					

Customer Representative <i>Cylo</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby Drake</i>
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Service Units	<i>19860</i>	<i>17340</i>	<i>19432</i>	<i>19860</i>						
Driver Names	<i>Drake</i>	<i>Paul</i>	<i>James</i>	<i>Bates</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1200</i>					<i>On location - Safety meeting</i>
<i>1415</i>					<i>Run 100' 7 1/2" 8 1/2"</i>
<i>1505</i>					<i>Log in bottom</i>
<i>1510</i>					<i>Head up to log - Back over w/ rig</i>
<i>1520</i>	<i>150</i>		<i>5</i>	<i>5.0</i>	<i>1120 stand</i>
<i>1521</i>	<i>250</i>		<i>70</i>	<i>6.0</i>	<i>mix cont. @ 14.7 gal.</i>
<i>1537</i>					<i>Release Plug</i>
<i>1539</i>	<i>150</i>			<i>8.0</i>	<i>Start Disp.</i>
<i>1543</i>	<i>150</i>		<i>17</i>		<i>Plug Down</i>
					<i>Circulation This Job</i>
					<i>Circulated cont. to Pit</i>
					<i>Job Complete</i>
					<i>Thanking Bobby</i>

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PAGE 1 of 2	CUST NO 1970-CHI017	INVOICE DATE 01/18/2008
INVOICE NUMBER 1970001379		

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Rowe
O WELL NO. 2
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-01385	301		Net 30 DAYS	02/17/2008	
For Service Dates: 01/17/2008 to 01/17/2008					
1970-01385					
1970-17987	Cement-New Well Casing	1/17/08			
Pump Charge-Hourly		1.00	Hour	1827.000	1,827.00
Casing Cement Pumper		1.00	EA	250.000	250.00
Cementing Head w/Manifold		2.00	EA	268.500	537.00
Cement Head Rental		1.00	EA	175.000	175.00
Cement Float Equipment		1.00	EA	186.650	186.65
Basket		1.00	EA	75.000	75.00
Cement Float Equipment		7.00	EA	74.200	519.40
Flapper Type Insert Float		225.00	DH	1.500	337.50
Valve		90.00	DH	5.000	450.00
Cement Float Equipment		473.00	DH	1.600	756.80
Guide Shoe-Regular		45.00	Hour	3.000	135.00
Cement Float Equipment		47.00	EA	3.450	162.15 T
Top Rubber Cement Plug		151.00	EA	8.250	1,245.75 T
Turbolizer		188.00	EA	5.150	968.20 T
Mileage		1,000.00	EA	0.670	670.00 T
Cement Service Charge		5.00	EA	44.000	220.00 T
Mileage		500.00	EA	0.860	430.00 T
Heavy Vehicle Mileage		1,038.00	EA	0.250	259.50 T
Mileage					
Proppant and Bulk Delivery					
Pickup					
Car, Pickup or Van Mileage					
Additives					
Defoamer					
Additives					
FLA-322					
Additives					
Gas Blok					
Additives					
Gilsonite					
Additives					
JSCC-1					
Additives					
Mud Flush					
Additives					
Salt					

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9121 BC

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KCC WICHITA

11,941.05



PAGE 2 of 2	CUST NO 1970-CHI017	INVOICE DATE 01/18/2008
INVOICE NUMBER 1970001379		

Pratt

B I L L T O
 CHIEFTAIN OIL COMPANY
 PO BOX 124
 KIOWA KS 67070
 ATTN:

J O B S I T E
 LEASE NAME Rowe
 WELL NO. 2
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1970-01385	301			Net 30 DAYS	02/17/2008	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives <i>Super Flush II</i>			500.00	EA	1.530	765.00 T
Cement <i>60/40 POZ</i>			25.00	EA	10.710	267.75 T
Cement <i>AA2</i>			200.00	EA	16.530	3,306.00 T
Supervisor <i>Service Supervisor</i>			1.00	Hour	150.000	150.00

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PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-2,190.99
SUBTOTAL	11,502.71
TAX	438.94
INVOICE TOTAL	11,941.65

BASIC

energy services, L.P.

FIELD ORDER 17987

Subject to Correction

Date 4-17-08		Customer ID		Lease <u>Rowe</u>	Well # <u>2</u>	Legal <u>3-32-10</u>	
CHARGE		Chieftain Oil Company		County <u>BARBER</u>	State <u>KS</u>	Station <u>PRATH</u>	
		Depth	Formation	Shoe Joint <u>26'60</u>			
		Casing <u>5 1/2</u>	Casing Depth <u>4830'</u>	TD <u>4835'</u>	Job Type <u>CNW 5 1/2 Long string</u>		
		Customer Representative			Treater <u>Robert Fullin</u>		

AFE Number _____ PO Number _____ Materials Received by **X** [Signature] DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D 205	200 SK	AA-2		3,300.00
P	D 203	25 SK	60/40 POZ		267.75
P	C 195	15116	71A-322		1,245.75
P	C 221	1,03816	Salt (Five)		259.50
P	C 243	4716	Deformer		162.15
P	C 312	18616	gas Blok		968.20
P	C 321	1,00016	gikonite		670.00
P	C 141	5 GAL	JSCC-1		220.00
P	C 302	500 GAL	MUD FLUSH		430.00
P	C 304	500 GAL	Super Flush II		765.00
P	7101	7 EA	Turboiler 5 1/2		519.40
P	7121	2 EA	BASKET 5 1/2		537.00
P	7143	1 EA	TOP RUBBER CEMENT PLUG 5 1/2		75.00
P	7191	1 EA	Slide Shoe Reg 5 1/2		186.65
P	7231	1 EA	Flapper Type Insert Float 5 1/2		175.00
P	E 100	90 mi	Heavy Vehicle Mileage		450.00
P	E 101	45 mi	Pickup mileage		135.00
P	E 104	4737m	Bulk Delivery		756.80
P	E 107	225 sk	Service Service charge		337.50
P	E 891	1 EA	Service Supervisor		150.00
P	R 210	1 EA	Casing Cement Pump 4501-5000'		1,827.00
P	R 701	1 EA	Cement Head Rental		250.00

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KGC WICHITA

Thank you

11,502.71

Customer <i>Chiy...</i>	Lease No.	Date <i>1-17-08</i>	
Lease <i>Rowe</i>	Well # <i>P-2</i>		
Field Order # <i>17987</i>	Station <i>1211H</i>	Casing <i>5"</i>	Depth
Type Job <i>CNW 5" long string</i>	Formation	County <i>LAKE</i>	State <i>KS</i>
		Legal Description <i>3-32-10</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2"</i>				<i>200 lb 114-2</i>			5 Min.	
Depth <i>4830'</i>	Depth	From	To	Pre Pad	Max		10 Min.	
Volume <i>114.5</i>	Volume	From	To	Pad	Min		15 Min.	
Max Press <i>300</i>	Max Press	From	To	Frab	Avg			
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4807'</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Miller</i>
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Service Units	<i>19807</i>	<i>19811</i>	<i>19826</i>	<i>19860</i>					
Driver Names	<i>Sullivan</i>	<i>Melso</i>	<i>Lockyer</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0830 AM</i>					<i>on to saltys meter</i>
					<i>Call P. 114 50 - 1/2" 15' casing</i>
					<i>Baskets 2. U. Cont. 4, 5, 7, 9, 10, 11, 12</i>
					<i>Show Joint 20' to 5" C 4830</i>
<i>01230 PM</i>					<i>Casing at bottom</i>
<i>1245 AM</i>					<i>Hook up to fluid cell</i>
<i>0155</i>	<i>300</i>		<i>12</i>	<i>5</i>	<i>Start meter flow</i>
			<i>12</i>		<i>500 flow</i>
			<i>5</i>		<i>400 flow</i>
			<i>51</i>	<i>15</i>	<i>1200 cont 200 lb 114-2 @ 15</i>
<i>0215</i>					<i>Stop down, wait 20 min, lower</i>
<i>0220</i>	<i>200</i>			<i>2.5</i>	<i>Release plug @ Start D.</i>
	<i>300</i>		<i>83</i>		<i>Start P.</i>
				<i>3.5</i>	<i>slow Rate</i>
<i>0240 PM 1300</i>			<i>114.5</i>	<i>3.5</i>	<i>Plug down Flow Hold</i>
			<i>7</i>		<i>Plug P.H. mfl 11.11</i>
<i>0330</i>					<i>Job complete</i>

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Thank you