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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

4/15/09

Operator: License # 5086
Name: PINTAIL PETROLEUM,LTD
Address: 225 N. MARKET, STE.300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MURFIN DRILLING
License: 30606
Wellsite Geologist: FLIP PHILLIPS

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/20/2007 1/1/2008 2/20/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22,517-00-00
County: TREGO
SE NE SW NE Sec. 21 Twp. 14 S. R. 22 East West
1820 feet from S N (circle one) Line of Section
1340 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HONAS 'EF' Well #: 1-21
Field Name: WILDCAT
Producing Formation: CHEROKEE SAND
Elevation: Ground: 2231 Kelly Bushing: 2236
Total Depth: 4210 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1647 Feet
If Alternate II completion, cement circulated from 1647
feet depth to SURFACE w/ 170 sx cmt.

Drilling Fluid Management Plan Alt II NH 8-12-08
(Data must be collected from the Reserve Pit)
Chloride content 7,000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beit A. Jern
Title: GEOLOGIST Date: 4/15/2008
Subscribed and sworn to before me this 15th day of April,
20 08.
Notary Public: Susan Utterback
Date Commission Expires: 9/18/2010

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appt. Exp. 9/18/10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

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Operator Name: PINTAIL PETROLEUM,LTD Lease Name: HONAS 'EF' Well #: 1-21
 Sec. 21 Twp. 14 S. R. 22 East West County: TREGO

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DUAL COMPENSATED POROSITY LOG
DUAL INDUCTION
SONIC CEMENT BOND LOG

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
ANHYDRITE	1646	+ 590
HEEBNER	3609	-1373
LANSING KC	3642	-1406
BKC	3898	-1662
FORT SCOTT	4068	-1824
CHEROKEE SAND	4130	-1894
MISSISSIPPI	4167	-1931

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	219'	COMMON	160SX	2%GEL 3%CC
PRODUCTION	7-7/8"	4-1/2"	10.5#	4209'	SMD	185SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	SURFACE-1647	SMD	170	EA-2
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	4130-4135	SMD	75SX	COMMON

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	4130-4135		500 GALS 15% ACID	4135
4	RE PERF 4130-4135		300 GALS 15% ACID	4135

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3750		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
2/22/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	40		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 WICHITA, KS

PINTAIL PETROLEUM, LTD
225 N. MARKET, SUITE 300
WICHITA, KS 67202
316-263-2243

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April 15, 2008

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: Pintail Petroleum, Ltd.
Honas 'EF' #1-21
Trego County, KS

To Whom It May Concern:

Please keep the information confidential on the Honas 'EF' #1-21 for a period of one year.

Thank you,



Beth A. Isern
Geologist

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

31006

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend
~~Atchey~~

DATE <u>12-21-07</u>	SEC <u>21</u>	TWP. <u>14</u>	RANGE <u>22</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>2:00 PM</u>	<u>11:00 AM</u>	<u>12:00 PM</u>
LEASE <u>Hohnas</u>	WELL# <u>"EF"</u>	<u>1-21</u>	LOCATION <u>Brownell + 147 + H Hwy</u>	COUNTY <u>Trego</u>	STATE <u>Ks.</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>14N 1w 15 1w 25 45</u>			KCC	

CONTRACTOR Murfin Rig 24

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 222 ft

CASING SIZE 8 1/2 DEPTH 222 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 13.1 bbl

OWNER _____

CEMENT AMOUNT ORDERED 160M Common

38cc 28gal

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EQUIPMENT

PUMP TRUCK CEMENTER Mike M.

181 HELPER Wayne D.

BULK TRUCK

342 DRIVER Maiken D.

BULK TRUCK

_____ DRIVER _____

COMMON	<u>160net</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>3.04</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5.04</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168net</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168 net</u>	@	<u>09.38</u>	<u>574.56</u>
TOTAL				<u>2952.71</u>

REMARKS:

1:00 PM Rig ways Rigging up Rig

3:00 PM Rig start to Drilling

9:00 PM Rig start to run surface 8 1/2

10:15 PM Circulate the Hole with Rig mud pump

11:00 PM mix Cement + then Release the plug Displace plug Down with water

12:00 PM Cement did circulate to Surface

CHARGE TO: Pintail Petro

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>222 ft</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>38</u>	@	<u>6.00</u>	<u>228.00</u>
MANIFOLD		@		
<u>HEAD RENTAL</u>		@	<u>100.00</u>	<u>100.00</u>
		@		
TOTAL				<u>1143.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 wooden plug</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		
	@		
TOTAL			<u>60.00</u>

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TAX _____ CONSERVATION DIVISION WICHITA, KS

TOTAL CHARGE _____

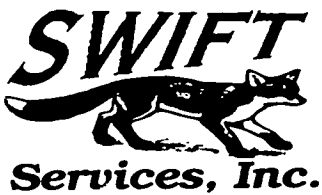
DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Anthony Martin

Great Job Guys

Anthony Martin
PRINTED NAME



CHARGE TO: PINTALL PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 WICHITA, KS

TICKET
 No: 13219
 PAGE 1 OF 2

1. <u>HAS</u>	WELL/PROJECT NO. <u>1-21</u>	LEASE <u>HONAS "EF"</u>	COUNTY/PARISH <u>TREGO</u>	STATE <u>KS</u>	CITY	DATE <u>01-01-08</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>MURFIN DRILL 24</u>	SHIPPED VIA <u>OT</u>	DELIVERED TO <u>2nd, 1st, 11th, SINT. CEDAR BLVD</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>LONGSTRING</u>	WELL PERMIT NO. <u>15-195-2257</u>	WELL LOCATION <u>S21.7 H.R 22</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE #105	30	mi	4	00	120 00
578		1			PUMP SERVICE	1	EA	1250	00	1250 00
221		1			LIQUID WCL	2	GAL	26	00	52 00
281		1			MUD FLUSH	500	GAL	75		375 00
290		1			DAIR	2	GAL	32	00	64 00
402		1			CENTRALIZER	12	EA	4 1/2	00	1020 00
403		1			CMT BAWET	2	EA	4 1/2	00	600 00
404		1			PORT COLLAR <u>1650 FT</u>	1	EA	4 1/2	00	2250 00
406		1			LARGE DOWN PLUG BATTLE	1	EA	4 1/2	00	210 00
407		1			INSERT FLOAT SHOE <u>1/2 AMU FILL</u>	1	EA	4 1/2	00	250 00
419		1			ROTATING HEAD RENTAL	1	EA	4 1/2	00	250 00

NOC
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Onekey Mart
 DATE SIGNED 01-01-08 TIME SIGNED 1600 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	Pg-1 PAGE TOTAL	6441	00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg-2	3844	40
WE UNDERSTOOD AND MET YOUR NEEDS?				SUB TOTAL	10285	40
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TREGO TAX 5.8%	484	79
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	10,770	19
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE ASH APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 01-01-08 PAGE NO. 1

CUSTOMER PINTAIL PET. WELL NO. 1-21 LEASE HOWAS EF JOB TYPE LONGSTRING TICKET NO. 13219

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600							ONLOCATION, DISCUSS JOB, LAYING DOWN, CMT LEAD 100 SMD, TAIL 100 EA-2 4 1/2 10S #1 USED, PORT COLLAR W/SP #66, 1652 FT RTD 420, SET PIPE @ 4208, SJ 11.67, FREE RT 4197 CMT 12, 3, 4, 5, 11, 17, 23, 65, 67, 77, 86, BASKET 6, 66
	1700							TRUCKS ONLOCATION
	1720							START CS60 FEATHER
	1900							TRC BOTTOM - DROP BALL HOUST UP
	1915							BREAK CIRC & ROTATE PIPE
	1935							PLUG RH
	1940	4.0	0		✓		300	START MUD FLUSH
			12		✓			" WCL "
			32		✓			END FLUSHES
		5.0	0		✓		300	START SMD CMT
			260		✓			" EA2 CMT
	2000		50.5		✓			END CMT
								DROP LATCH DOWN PLUG, WAS HOUST PL
	2005	4.5	0		✓		200	START DISP
		5.0	16.5		✓		200	CMT ON BOTTOM
			30.0		✓		200	
			40.0		✓		300	
			50.0		✓		400	
			60.0		✓		600	STOP ROTATING PIPE
			65.0		✓		700	
	2020	4.0	66.7		✓		1200	LAND PLUG
	2025							RELEASE - DRY!
								WASH UP RAMP UP TICKETS
	2115							JOB COMPLETE THANK YOU! DAVE, JOSE B, ROB

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