

4/16/09
Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Jim Dilts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-1-07	2-16-07	3-12-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21,399-00-00
County: Clark
SE SE SE Sec. 18 Twp. 30 S. R. 23 East West
600 FSL feet from S / N (circle one) Line of Section
379 FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gary Well #: 1-18
Field Name: Wildcat
Producing Formation: MARM
Elevation: Ground: 2508' Kelly Bushing: 2519'
Total Depth: 5651' Plug Back Total Depth: 5464'
Amount of Surface Pipe Set and Cemented at 600' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I UH 1-18-08
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 320 bbls
Dewatering method used Hauled Off Site
Location of fluid disposal if hauled offsite:
Operator Name: American Warrior, Inc.
Lease Name: Taylor (B) 2 SWD License No.: 4058
Quarter SW Sec. 17 Twp. 30 S. R. 23 East West
County: Clark Docket No.: D-19,490

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Compliance Coordinator Date: 4-16-07

Subscribed and sworn to before me this 16th day of April, 2007.

Notary Public: Erica Kuhlmeier
Date Commission Expires: 09/20/09

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09/20/09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: American Warrior, Inc. Lease Name: Gary Well #: 1-18
 Sec. 18 Twp. 30 S. R. 23 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log; Microresistivity Log, Borehole
 Compensated Sonic Log/ITT LOG; Sector Bond/Gamma
 Ray CCL Log; Compensated Neutron/SSD Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	24#	600'	Common	250 sx	
Production Pipe	8-5/8"	5-1/2"	15.5#	5522'	SMD	175 SX	
Conductor	16-7/8"	13-3/8"	32#	124'	common	150 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5122' TO 5130'		
4	5166' TO 5176'		

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5280'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

Customer American Warrior	Lease No.	Date 2-3-07	
Lease Gary	Well # 1-18		
Field Order # 14245	Station Pratt	Casing 8 5/8	Depth 609
Type Job Surface New Well	Formation	County Clark	State KS
		Legal Description 18-305-23	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Cement	Acid		RATE	PRESS	ISIP
8 5/8			1255 sks	Acid Blend 2.56				
Depth 609	Depth	From	To 1255 sks	Pre Pad Lommon 1.36	Max			5 Min.
Volume 32.8	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 609	Packer Depth	From	To	Flush 38	Gas Volume			Total Load

Customer Representative Jeremy	Station Manager Dave Scott	Treater Steve Orlando
--	--------------------------------------	---------------------------------

Service Units 117	309/457	346/570							
Driver Names Steve Keever	LaChene	Wilks							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					On location - Safety meeting
					Run 14 pts 8 5/8 24"
					Csg on Bottom
					Hook up to casing - Break circ w/ rig
6:07	50		5	5	H2O Ahead
6:08	250		57	5	mix 125 sks Lead cement @ 12"
6:20	200		30	5	mix 125 sks Tail cement @ 15"
					Release Plug
6:58	150		0	6	Start Displacement
6:45	200		38	6	Plug Down
					Circulation thru Job
					Circulated NO bbl cement to Pt
					Job Complete
					Thanks, Steve
					Cement in Cellar

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CHARGE TO: <i>AMERICAN WARRIOR</i>
ADDRESS
CITY, STATE, ZIP CODE

TICKET
No 11248
PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>HAYS</i>	WELL/PROJECT NO. <i>1-18</i>	LEASE <i>GARY</i>	COUNTY/PARISH <i>CLARK</i>	STATE <i>KS</i>	CITY	DATE <i>02-15-07</i>	OWNER
2. <i>NESS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>MULFIN DRILL RIG 2</i>	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>KESS, WINTO BLOOMING</i>	ORDER NO.	
3.	WELL TYPE <i>OIL</i>	WELL CATEGORY <i>DEVELOP</i>	JOB PURPOSE <i>LONGSTRING</i>	WELL PERMIT NO. <i>15-025-21399</i>	WELL LOCATION <i>S18, T30, R230</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #105	130	MI	4.00		520.00
578		1			PUMP SERVICE	1	EA	1250.00		1250.00
280		1			FLOCHECK 21	750	GAL	2.75		2062.50
290		1			D-AIR	2	GAL	32.00		64.00
402		1			CENTRALIZER	8	EA	80.00	5 1/2 IN	640.00
403		1			CMT BASKET	1	EA	280.00	5 1/2 IN	280.00
406	KCC WICHITA RECEIVED APR 17 2007	1			LATCH DOWN PLUG & BAFFLE	1	EA	235.00	5 1/2 IN	235.00
407		1			INSERT FRONT SHOE w/AUTO FILL	1	EA	310.00	5 1/2 IN	310.00
580		1			ADDITIONAL HOUR WAIT ON RIG	6	HRS	150.00		900.00
										6261.50

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *02-15-07* TIME SIGNED *2:30*
 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg-1 PAGE TOTAL	5561 50
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg-2	6650 20
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub TOTAL	12911 70
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Clark TAX 5.3%	485 03
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	13,396 73
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *DAVE ASH* APPROVAL

Thank You!

JOB LOG

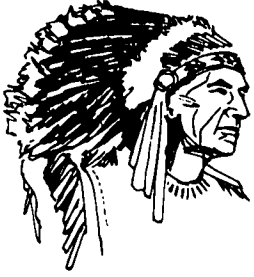
SWIFT Services, Inc.

DATE 02.15.07 PAGE NO.

CUSTOMER **AWI** WELL NO. **F-18** LEASE **GARY** JOB TYPE **LOGGING** TICKET NO. **11248**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBU) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2130							ONLOCATION, DISCUSS JOB, LAYING DOWN D.P. 175 SMD 1/4" ROPE, 2" CASING, 1/2" CCR, 1/4" AALAD 5/8 155# ATCSG, 5522 RTD 5651, SET 5522 , SJ 19.30, TRAIL 5522 5503 CENT 2, 5, 8, 11, 13, 17, 20, 22, BASIN #6 TRUCKS ONLOCATION, LAYED DOWN
	0000							START CSG & FLUTEQU - CSG TR. DOWN, 0310
	0445							DROP BALL STCSG 0605
	1000							HOOHUP
	1005							BREAK CIRC PLUG RH20, MH 10
	1115	5.0	0				200	START H2O
			5					START FLOCHECH 21
			23					START H2O
			28					END FLUSH
		50	0				200	START CMT 150
			48					END CMT
								DROP PLUG. WASH P.L.
	1140	6.0	0				200	START DISP
		6.0	83				200	CMT ON BOTTOM
		6.0	90				400	
		6.0	100				500	
		6.0	110				600	
		5.0	115				600	SLOW RATE DOWN SHORT ON WATER
		5.0	120				700	
		6.0	125				800	
	1205	4.0	1309				1500	LAND PLUG RELEASE - DRY
								RECEIVED APR 17 2007
								WASHUP RACHUP TICKETS
								KCC WICHITA
	1300							JOB COMPLETE THANK YOU! DAVE, BLAINE, SEAN

4/16/09



Date: 4-16-07

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

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RE: Well Sandy 1-18

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Also, we have not yet received the Geological Report from our Geologist, James Dilts, yet. As soon as we receive it, I will send to you.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

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