

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/10/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739
Name: SEK Energy, LLC.
Address: P.O. Box 55
City/State/Zip: Benedict, Kansas 66714
Purchaser: KCC
Operator Contact Person: Kerry King
Phone: (620) 698-2150
Contractor: Name: L&S Well Services
License: 33374

Wellsite Geologist: Julie Shaffer
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/28/06 12/29/06 NA
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-24141-0000
County: Labette
SW SW NW Sec. 11 Twp. 32 S. R. 18 East West
2280 feet from S (circle one) Line of Section
360 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Closs, Arthur A. Well #: 1-11
Field Name: Cherokee Basin CBM

Producing Formation: Pennsylvanian Coals
Elevation: Ground: 935' Kelly Bushing: _____
Total Depth: 987' Plug Back Total Depth: 976'
Amount of Surface Pipe Set and Cemented at 21.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 976'
feet depth to 0 w/ 4 sx cmt.

Drilling Fluid Management Plan AK II NH 10-06-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: RECEIVED
Lease Name: _____ License No.: _____
Quarter APR 13 2007 Sec. _____ Twp. _____ S. R. _____ East West
County: KCC WICHITA Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
Title: GEOLOGIST Date: 4-9-07
Subscribed and sworn to before me this 9th day of April,
2007.
Notary Public: George E. Slaughter
Date Commission Expires: 4-1-2010

GEORGE SLAUGHTER
Notary Public - State of Kansas
My Appt. Expires _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: SEK Energy, LLC. Lease Name: Closs, Almeda Well #: 1-11
 Sec. 11 Twp. 32 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample		
Name	Top	Datum
Lenapah Limestone	174'	+761'
Altamont Limestone	203'	+732'
Pawnee Limestone	352'	+583'
Oswego Limestone	442'	+493'
Verdigris Limestone	578'	+357'
Mississippi	952'	-17'

Density-Neutron, Dual Induction, Differential Temperature

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		21.5'	Portland	4	
Prod.	6 3/4"	4 1/2"	10.5	976'	Thickset	110	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED	
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		KCC WICHITA	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

CONSOLIDATED OIL WELL SERVICES, *Llc*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16687
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
1-2-07	7865	Class Arthur A. 1-11					Lebette
CUSTOMER				TRUCK #			
SEK Energy				446	Cliff		
MAILING ADDRESS				442	Jeff		
P.O. Box 55				436	J.P.		
CITY		STATE	ZIP CODE	DRIVER			
Benedict		Ks	66714				
JOB TYPE	Longstring	HOLE SIZE	6 3/4"	HOLE DEPTH	987'	CASING SIZE & WEIGHT 4 1/2" 10.5"	
CASING DEPTH	976'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	12.4"	SLURRY VOL	31.58bl	WATER gal/sk	8"	CEMENT LEFT in CASING 0'	
DISPLACEMENT	15.58bl	DISPLACEMENT PSI	400	MIX PSI	900lbmp Avg	RATE	

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Wash down 20' to PBTD 976'. Pump 4sk Gel-Flush, 58bl water spacer, 208bl Metasilicate Pre-Flush, 208bl Water. Rig up to Cement. Pump 68bl Dye water, Mixed 110sk Thick Set Cement w/ 4 1/2" Floccle @ 13.4" Ppt. Wash out pump & lines. Release Plug. Displace w/ 15.58bl Water. Final Pumping Pressure 400 PSI. Bump Plug to 900 PSI. Wait 2min. Release Pressure. Float Held. Good Cement to surface = 7861 slug to RT Job Complete

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	840.00	840.00
			3.30	132.00
1126A	110sk	Thick Set Cement	15.40	1694.00
1107	27"	Floccle 4 1/2" Ppt	1.90"	51.30
1118A	200"	Gel-Flush	.15"	
1111A	100"	Metasilicate	.15"	30.00
1102	80"	Cacl2	1.65"	165.00
			.67"	53.60
5407A	6.05 Ton	Ton-Mileage Bulk Truck	1.80	266.20
5502C	3hrs	808bl Vac Truck	90.00	270.00
1123	3000gal	City Water	12.80	38.40
		Thank You!		
		Sub Total		3540.50
		SALES TAX		133.13
		ESTIMATED TOTAL		3673.63

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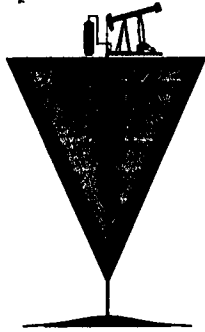
KCC WICHITA

AUTHORIZATION witnessed by George

TITLE

911332

DATE



4/10/09

SEK Energy, LLC.
P.O. Box 55
Benedict, Kansas 66714
(620) 698-2150

April 10, 2007

Kansas Corporation Commission
130 S. Market
Room 2078
Wichita, Kansas 67202

To whom it may concern,

Please hold the information provided in this Well Completion Form confidential for the extended period of time.

Sincerely,

Julie Shaffer
Petroleum Geologist

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