

ORIGINAL

WELL COMPLETION FORM

MAY 01 2007

4/30/09

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5278

API NO. 15- 175-22074-01-00

Name: EOG Resources, Inc.

County SEWARD

Address 3817 NW Expressway, Suite 500

N/2 - SE - SE - NW Sec. 14 Twp. 34 S. R. 34 E W

City/State/Zip Oklahoma City, Oklahoma 73112

2220 Feet from S (circle one) Line of Section

Purchaser: DCP MIDSTREAM, LP

2310 Feet from E (circle one) Line of Section

Operator Contact Person: MINDY BLACK

Footages Calculated from Nearest Outside Section Corner:

Phone (405) 246-3130

(circle one) NE SE NW SW

Contractor: Name: ABERCROMBIE RTD, INC.

Lease Name CHARLES Well # 14 #1H

License: 30684

Field Name ADAMSON

Wellsite Geologist: _____

Producing Formation CHESTER

Designate Type of Completion Horizontal

Elevation: Ground 2911' Kelley Bushing 2923'

New Well Re-Entry Workover

Total Depth 8000' MD 6154' Plug Back Total Depth 7940'

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

Amount of Surface Pipe Set and Cemented at 1684' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Workover/Reentry: Old Well Info as follows:

If Alternate II completion, cement circulated from _____

Operator: _____

feet depth to _____ w/ _____ sx cmt.

Well Name: _____

Drilling Fluid Management Plan At INH 10' Dls '08
(Data must be collected from the Reserve Pit)

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

1/2/07 1/20/07 2/28/07

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title OPERATIONS ASSISTANT Date 4/27/07

Subscribed and sworn to before me this 27th day of April 20 07.

Notary Public Sheese Foster

Date Commission Expires 6-26-08 Commission # 00008022

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name EOG RESOURCES, INC. Lease Name CHARLES Well # 14 #1H

Sec. 14 Twp. 34 S.R. 34 East West County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|------------------------------|-----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datums | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | SEE ATTACHED SHEET | | |
| Electric Log Run (Submit Copy.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| List All E.Logs Run: NO LOGS RAN | | | | |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|------------------|--------------|----------------------------|
| SURFACE | 12 1/4" | 9 5/8" | 36# | 1684' | MIDCON PP | 230 | SEE CMT TIX |
| | | | | | PREM PLUS | 220 | |
| PRODUCTION | 6 1/4" | 4 1/2" | 11.6# | 7992' | ACID SOLU | 415 | SEE CMT TIX |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------------|---|---|------------------|
| PEAK ISO-PORT | 6890' - 7807' | 98703 GAL 15%HCL, 211680 GAL 2X KCL | 6890-7807 |
| SLEEVES | | SLICK WATER, 21100# 20/40 OTTAWA | |
| | | SAND | |

| | | | | |
|---------------|--------------------|---------------------|-----------|---|
| TUBING RECORD | Size 2 3/8" | Set At 6168' | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|--------------------|---------------------|-----------|---|

| | |
|---|---|
| Date of First, Resumed Production, SWD or Enhr. 2/28/07 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|---|

| | | | | | |
|-----------------------------------|-----------------------|-----------------------|---------------------------|------------------------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. 0 | Gas Mcf 181 | Water Bbls. 103 | Gas-Oil Ratio ---- | Gravity |
|-----------------------------------|-----------------------|-----------------------|---------------------------|------------------------------|---------|

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) PEAK ISO-PORT SLEEVES

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

| | | | |
|--|---------------------|---------------------------------|------------------------|
| Sold To #: 302122 | Ship To #: 2519753 | Quote #: | Sales Order #: 4839239 |
| Customer: EOG RESOURCES INC | | Customer Rep: Purser, Jim | |
| Well Name: Charles | | Well #: 14#1H | API/UWI #: |
| Field: | City (SAP): UNKNOWN | County/Parish: Seward | State: Kansas |
| Legal Description: Section 14 Township 34S Range 34W | | | |
| Contractor: ABERCROMBIE | | Rig/Platform Name/Num: 5 | |
| Job Purpose: Cement Surface Casing | | | |
| Well Type: Development Well | | Job Type: Cement Surface Casing | |
| Sales Person: BLAKEY, JOSEPH | | Srvc Supervisor: WILLE, DANIEL | MBU ID Emp #: 225409 |

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Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|------------------------|---------|--------|------------------|---------|--------|------------------|---------|--------|
| CHAVEZ, ISMAEL Gerardo | 8 | 340270 | GRAVES, JEREMY L | 8 | 399155 | TORRES, CLEMENTE | 8 | 344233 |
| WILLE, DANIEL C | 8 | 225409 | | | | | | |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10219237 | 50 mile | 10244148 | 50 mile | 10704310 | 50 mile | 54226 | 50 mile |
| 6610U | 50 mile | 6611U | 50 mile | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|--------------|-------------------|-----------------|--|-------------------|-----------------|------|-------------------|-----------------|
| 1/3/06 | 8 | 3.5 | | | | | | |
| TOTAL | | | Total is the sum of each column separately | | | | | |

| Formation Name | Formation Depth (MD) Top | Bottom | Called Out | Date | Time | Time Zone |
|-----------------------------|--------------------------|-------------------|---------------|-----------------|-------|-----------|
| | | | | 03 - Jan - 2007 | 03:00 | CST |
| Form Type | BHST | | On Location | 03 - Jan - 2007 | 05:30 | CST |
| Job depth MD | 1685. ft | Job Depth TVD | Job Started | 03 - Jan - 2007 | 12:32 | CST |
| Water Depth | | Wk Ht Above Floor | Job Completed | 03 - Jan - 2007 | 14:12 | CST |
| Perforation Depth (MD) From | | To | Departed Loc | 03 - Jan - 2007 | 15:28 | CST |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbf/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| Surface Open Hole | | | | 12.25 | | | | | 1700. | | |
| Surface Casing | New | | 9.625 | 8.921 | 36. | | | | 1685. | | |

| Description | Qty | Qty uom | Depth | Supplier |
|---|-----|---------|-------|----------|
| SHOE,CSG,TIGER TOOTH,9-5/8 8RD | 1 | EA | | |
| CLR,FLT,TROPHY SEAL, 9-5/8 8RD | 1 | EA | | |
| AUTOFILL KIT,TROPHY SEAL | 1 | EA | | |
| CENTRALIZER-9-5/8"-CSG-12 1/4"-HINGED | 1 | EA | | |
| COLLAR-STOP-9 5/8"-W/DOGS | 1 | EA | | |
| KIT,HALL WELD-A | 1 | EA | | |
| BASKET - CEMENT - 9-5/8 CSG X 12-1/4 | 1 | EA | | |
| PLUG,CMTG, TOP,9 5/8,HVE,8.16 MIN/9.06 MA | 1 | EA | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |

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Summit Version: 7.10.386

Wednesday, January 03, 2007 14:32:00

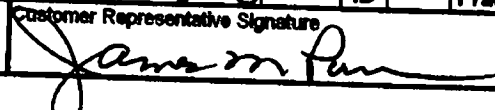
MAY 01 2007

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

KCC
APR 3 0 2007

Cementing Job Summary

| Gelling Agt | | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % | | |
|--|--------------|---|-----------------|--|-----------------|------------------------|---------------------------|------------------|--------------|------------------------|
| Treatment Fld | | Conc | Inhibitor | Conc | Sand Type | Size | Qty | % | | |
| Fluid # | Stage Type | Fluid Name | | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
| 1 | Water Spacer | | | 0.00 | bbl | 8.33 | .0 | .0 | .0 | |
| 2 | Lead Cement | MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079) | | 230.0 | sacks | 11.4 | 2.93 | 18.03 | | 18.03 |
| | 18.027 Gal | FRESH WATER | | | | | | | | |
| | 2 % | CALCIUM CHLORIDE - HI TEST PELLET (100005053) | | | | | | | | |
| | 0.25 lbm | POLY-E-FLAKE (101216940) | | | | | | | | |
| | 0.1 % | WG-17, 50 LB SK (100003623) | | | | | | | | |
| 3 | Tail Cement | CMT - PREMIUM PLUS CEMENT (100012205) | | 220.0 | sacks | 14.8 | 1.35 | 6.35 | | 6.35 |
| | 6.345 Gal | FRESH WATER | | | | | | | | |
| | 2 % | CALCIUM CHLORIDE - HI TEST PELLET (100005053) | | | | | | | | |
| | 0.125 lbm | POLY-E-FLAKE (101216940) | | | | | | | | |
| 4 | Displacement | | | 127.00 | bbl | 8.33 | .0 | .0 | .0 | |
| Displacement | | Shut In: Instant | | Lost Returns | | Cement Slurry | | Pad | | |
| Top Of Cement | | 5 Min | | Cement Returns | | Actual Displacement | | Treatment | | |
| Frac Gradient | | 15 Min | | Spacers | | Load and Breakdown | | Total Job | | |
| Circulating | | Mixing | | Displacement | | Avg. Job | | | | |
| Cement Left In Pipe | | Amount | 43.04 ft | Reason | Shoe Joint | | | | | |
| Frac Ring # 1 @ | | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | | |
| | | | |  | | | | | | |

Summit Version: 7.10.386

Wednesday, January 03, 2007 14:32:00

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HALLIBURTON

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Cementing Job Log

The Road to Excellence Starts with Safety

| | | | |
|--|---------------------------------|---|------------------------|
| Sold To #: 302122 | Ship To #: 2519753 | Quote #: | Sales Order #: 4839239 |
| Customer: EOG RESOURCES INC | Customer Rep: Purser, Jim | | |
| Well Name: Charles | Well #: 14#1H | | |
| Field: | City (SAP): UNKNOWN | County/Parish: Seward | API/UWI #: |
| Legal Description: Section 14 Township 34S Range 34W | | | |
| Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs. | | Long: E 0 deg. OR E 0 deg. 0 min. 0 secs. | |
| Contractor: ABERCROMBIE | Rig/Platform Name/Num: 5 | | |
| Job Purpose: Cement Surface Casing | | | |
| Well Type: Development Well | Job Type: Cement Surface Casing | Ticket Amount: | |
| Sales Person: BLAKEY, JOSEPH | Srv Supervisor: WILLE, DANIEL | MBU ID Emp #: 225409 | |

| | | | | | | | | |
|--|---------------------|--|-----|-------|--|--|-------|--|
| Call Out | 01/03/2007 03:00 | | | | | | | |
| Arrive At Loc | 01/03/2007 05:30 | | | | | | | RIG DRILLING |
| Assessment Of Location Safety Meeting | 01/03/2007 06:30 | | | | | | | |
| Rig-Up Equipment | 01/03/2007 06:30 | | | | | | | SPOT IN |
| Rig-Up Equipment | 01/03/2007 09:45 | | | | | | | PUT FLOAT EQUIPMENT ON CASING |
| Rig-Up Equipment | 01/03/2007 12:15 | | | | | | | STAB CEMENT HEAD RIG CIRCULATES |
| Safety Meeting - Pre Job | 01/03/2007 12:25 | | | | | | | |
| Rig-Up Completed | 01/03/2007 12:35 | | | | | | | SWITCH CASING OVER TO PUMP TRUCK |
| Test Lines | 01/03/2007 12:37 | | | | | | | 2000 PSI |
| Pump Lead Cement | 01/03/2007 12:40 | | 6 | 120 | | | 100.0 | 230SK OF 11.4# SLURRY |
| Pump Tail Cement | 01/03/2007 13:01 | | 3.5 | 52.9 | | | 50.0 | 220SK OF 14.8# SLURRY |
| Drop Top Plug | 01/03/2007 13:15 | | | | | | | SHUT DOWN |
| Pump Displacement | 01/03/2007 13:16 | | 6 | 128.9 | | | 75.0 | UP TO 500PSI: FRESH H2O |
| Cement Returns to Surface | 01/03/2007 13:36 | | 6 | 128.9 | | | 500.0 | BEGIN STAGING 5BBL @ 1BPM SHUT DOWN 5MIN: LAST 20BBL |
| Bump Plug | 01/03/2007 14:06 | | 1 | 128.9 | | | 500.0 | TO 1200PSI |
| Check Floats | 01/03/2007 14:09 | | | | | | | HELD |

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

| | | | |
|--|------------------------------------|---------------------------|------------------------|
| Sold To #: 302122 | Ship To #: 2519753 | Quote #: | Sales Order #: 4872271 |
| Customer: EOG RESOURCES INC | | Customer Rep: Purser, Jim | |
| Well Name: Charles | Well #: 14#1H | API/UWI #: | |
| Field: | City (SAP): UNKNOWN | County/Parish: Seward | State: Kansas |
| Legal Description: Section 14 Township 34S Range 34W | | | |
| Contractor: ABERCROMBIE | Rig/Platform Name/Num: 5 | | |
| Job Purpose: Cement Production Casing | | | |
| Well Type: Development Well | Job Type: Cement Production Casing | | |
| Sales Person: BLAKEY, JOSEPH | Srvc Supervisor: HUMPHRIES, GARRY | MBU ID Emp #: 106085 | |

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Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|---------------------|---------|--------|------------------------|---------|--------|-------------------------|---------|--------|
| BROWN, TOMMY | 3.8 | 403627 | CHAVEZ, ISMAEL Gerardo | 7.0 | 340270 | HUMPHRIES, GARRY Dwayne | 7.0 | 106085 |
| LOPEZ, JUAN Rosales | 3.8 | 198514 | OLDS, ROYCE E | 3.8 | 306196 | | | |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10010921C | 50 mile | 10243558 | 50 mile | 10547695 | 50 mile | 53778 | 50 mile |
| 54029 | 50 mile | 54219 | 50 mile | 6611U | 50 mile | 6612 | 50 mile |
| 75821 | 50 mile | | | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| | | | | | | | | |

TOTAL Total is the sum of each column separately

Job

Job Times

| Formation Name | Top | Bottom | Called Out | Date | Time | Time Zone |
|------------------------|----------|-------------------|---------------|-----------------|-------|-----------|
| Formation Depth (MD) | | | On Location | 20 - Jan - 2007 | 01:15 | CST |
| Form Type | | BHST | On Location | 20 - Jan - 2007 | 03:00 | CST |
| Job depth MD | 7996. ft | Job Depth TVD | Job Started | 20 - Jan - 2007 | 06:30 | CST |
| Water Depth | | Wk Ht Above Floor | Job Completed | 20 - Jan - 2007 | 08:30 | CST |
| Perforation Depth (MD) | From | To | Departed Loc | 20 - Jan - 2007 | 10:00 | CST |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|----------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| Production Open Hole | | | | 6.125 | | | | 5444. | 8000. | . | 5444. |
| Production Casing | New | | 4.5 | 4. | 11.6 | | N-80 | . | 8000. | . | 5444. |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|---|-----|---------|-------|----------|
| SHOE-FLT- 4 1/2 8RD - HI-PORT | 1 | EA | | HES |
| CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4 | 1 | EA | | HES |
| KIT,HALL WELD-A | 2 | EA | | HES |
| PLUG,CMTG, TOP,4 1/2,HWE,3.65 MIN/4.14 MA | 1 | EA | | HES |
| PLUG,CMTG,BOT,4 1/2,HWE,3.65 MIN/4.14 MA | 2 | EA | | HES |

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CONSERVATION DIVISION
WICHITA, KS

| Tools and Accessories | | | | | | | | | | | | |
|-----------------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|------|
| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Make |
| Guide Shoe | | | | | Packer | | | | | Top Plug | | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | |
| Insert Float | | | | | | | | | | Plug Container | | |
| Stage Tool | | | | | | | | | | Centralizers | | |

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| Miscellaneous Materials | | | | | | | | | |
|-------------------------|------|------------|------|-----------|-----|------|---|---------------|------|
| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % | Treatment Fld | Conc |
| Inhibitor | Conc | Sand Type | Size | Qty | | | | | |

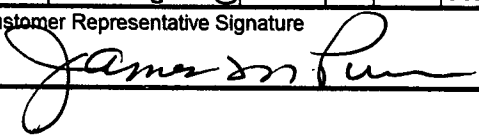
Fluid Data

| Stage/Plug #: 1 | | | | | | | | | |
|-----------------|--------------------------------|--|-------|---------|------------------------|--------------|------------------|--------------|------------------------|
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft3/sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
| 1 | MUD FLUSH | MUD FLUSH - ZI - SBM (13383) | 50.00 | bbl | 8.4 | .0 | .0 | .0 | |
| 2 | Acid Soluable Cement | ACID SOLUBLE CEMENT, CMT - SBM (420899) | 415.0 | sacks | 15. | 2.5 | 10.32 | | 10.32 |
| | 10.316 Gal | FRESH WATER | | | | | | | |
| | 0.7 % | ECONOLITE (100001580) | | | | | | | |
| | 0.6 % | HALAD(R)-344, 50 LB (100003670) | | | | | | | |
| | 0.2 % | SCR-100 (100003749) | | | | | | | |
| | 5 lbm | GILSONITE, BULK (100003700) | | | | | | | |
| | 0.2 % | HR-25, 50 LB BAG (100003756) | | | | | | | |
| 3 | Displacement with 1# sugar/bbl | | 50.00 | bbl | 8.33 | .0 | .0 | .0 | |
| | 1 lbm/bbl | SUGAR, GRANULATED, 25 LB BAG, IMPERIAL (101379248) | | | | | | | |
| 4 | Displacement | | 0.00 | bbl | 8.33 | .0 | .0 | .0 | |
| 5 | Plug Rat and Mouse Hole | ACID SOLUBLE CEMENT, CMT - SBM (420899) | 25.0 | sacks | 15. | 2.5 | 10.32 | | 10.32 |
| | 10.316 Gal | FRESH WATER | | | | | | | |
| | 0.7 % | ECONOLITE (100001580) | | | | | | | |
| | 0.6 % | HALAD(R)-344, 50 LB (100003670) | | | | | | | |
| | 5 lbm | GILSONITE, BULK (100003700) | | | | | | | |
| | 0.2 % | HR-25, 50 LB BAG (100003756) | | | | | | | |
| | 0.2 % | SCR-100 (100003749) | | | | | | | |

| Calculated Values | | Pressures | | Volumes | | | |
|-------------------|--|------------------|--|----------------|--|---------------------|-----------|
| Displacement | | Shut In: Instant | | Lost Returns | | Cement Slurry | Pad |
| Top Of Cement | | 5 Min | | Cement Returns | | Actual Displacement | Treatment |
| Frac Gradient | | 15 Min | | Spacers | | Load and Breakdown | Total Job |

| Rates | | | | | | | | | |
|---------------------|--------|-----------------|----------|-----------------|----|-----------------|----|--|--|
| Circulating | Mixing | Displacement | Avg. Job | | | | | | |
| Cement Left In Pipe | Amount | 40 ft | Reason | Shoe Joint | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | |

The Information Stated Herein Is Correct

Customer Representative Signature


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 MAY 01 2007
 CONSERVATION DIVISION
 WICHITA, KS

The Road to Excellence Starts with Safety

| | | | |
|--|--------------------------|---|------------------------|
| Sold To #: 302122 | Ship To #: 2519753 | Quote #: | Sales Order #: 4872271 |
| Customer: EOG RESOURCES INC | | Customer Rep: Purser, Jim | |
| Well Name: Charles | Well #: 14#1H | API/UWI #: | |
| Field: | City (SAP): UNKNOWN | County/Parish: Seward | State: Kansas |
| Legal Description: Section 14 Township 34S Range 34W | | | |
| Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs. | | Long: E 0 deg. OR E 0 deg. 0 min. 0 secs. | |
| Contractor: ABERCROMBIE | Rig/Platform Name/Num: 5 | APR 30 2007 | |
| Job Purpose: Cement Production Casing | | | Ticket Amount: |
| Well Type: Development Well | | Job Type: Cement Production Casing | |
| Sales Person: BLAKEY, JOSEPH | | Srv Supervisor: HUMPHRIES, GARRY MBU ID Emp #: 106085 | |

KCC

CONFIDENTIAL

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|---------------------------------------|---------------------|-------|--------------|------------|-------|---------------|--------|---|
| | | | | Stage | Total | Tubing | Casing | |
| Casing on Bottom | 01/20/2007 01:00 | | | | | | | 4 1/2" PRODUCTION CASING |
| Circulate Well | 01/20/2007 01:15 | | | | | | | |
| Call Out | 01/20/2007 01:16 | | | | | | | |
| Crew Leave Yard | 01/20/2007 02:30 | | | | | | | RECEIVED KANSAS CORPORATION COMMISSION |
| Arrive At Loc | 01/20/2007 03:00 | | | | | | | MAY 01 2007 |
| Assessment Of Location Safety Meeting | 01/20/2007 03:15 | | | | | | | CONSERVATION DIVISION WICHITA, KS |
| Rig-Up Equipment | 01/20/2007 03:30 | | | | | | | |
| Pre-Job Safety Meeting | 01/20/2007 06:00 | | | | | | | |
| Other | 01/20/2007 06:30 | | | | | | | PLUG RAT & MOUSE HOLES W/ 25sks |
| Test Lines | 01/20/2007 07:22 | | 0 | 0 | | 4000.0 | .0 | |
| Pump Spacer 1 | 01/20/2007 07:23 | | 6 | 50 | | 800.0 | 800.0 | MUD-FLUSH |
| Drop Bottom Plug | 01/20/2007 07:30 | | 0 | 0 | | .0 | .0 | |
| Pump Cement | 01/20/2007 07:32 | | 6 | 185 | | 1000.0 | 1000.0 | MIXED @ 15# |
| Drop Top Plug | 01/20/2007 08:07 | | 0 | 0 | | .0 | .0 | |
| Clean Lines | 01/20/2007 08:09 | | 0 | 0 | | .0 | .0 | |
| Pump Displacement | 01/20/2007 08:14 | | 6 | 123 | | 400.0 | 400.0 | RIG WATER |
| Displ Reached Cmnt | 01/20/2007 08:18 | | 6 | 20 | | 1000.0 | 1000.0 | |

HALLIBURTON

Cementing Job Log

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|--|---------------------|-------|--------------|------------|-------|---------------|------------|------------|
| | | | | Stage | Total | Tubing | Casing | |
| Bump Plug | 01/20/2007 08:38 | | 2 | 123 | | 2000. 0 | 2000. 0 | |
| Check Floats | 01/20/2007 08:39 | | 0 | 0 | | .0 | .0 | FLOAT HELD |
| Post-Job Safety Meeting (Pre Rig-Down) | 01/20/2007 08:45 | | | | | | | |
| Rig-Down Equipment | 01/20/2007 08:50 | | | | | | | |
| Rig-Down Completed | 01/20/2007 09:30 | | | | | | | |
| Crew Leave Location | 01/20/2007 10:00 | | | | | | | |

KCC
APR 30 2007
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KANSAS CORPORATION COMMISSION

MAY 01 2007

CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 2519753

Quote #:

Sales Order #:

4872271

SUMMIT Version: 7.10.386

Saturday, January 20, 2007 08:49:00

Scientific Drilling International Survey Report

| | | | |
|------------------------------|--|--|------------|
| Company: E.O.G. RESOURCES | Date: 1/24/2007 | Time: 09:00:09 | Page: 1 |
| Field: Seward County Kansas | Co-ordinate(NE) Reference: Well: Charles 14 1H, True North | Vertical (TVD) Reference: SITE 0.0 | |
| Site: Section 14 - 34S - 34W | Section (VS) Reference: Well (0.00N,0.00E,357.00Azi) | Survey Calculation Method: Minimum Curvature | Db: Sybase |
| Well: Charles 14 1H | Wellpath: Original Wellpath | | |

| | |
|--|---------------------------------|
| Field: Seward County Kansas Seward County Kanasa | Map Zone: Kansas, Southern Zone |
| Map System: US State Plane Coordinate System 1927 | Coordinate System: Well Centre |
| Geo Datum: NAD27 (Clarke 1866) | Geomagnetic Model: igrf2005 |
| Sys Datum: Mean Sea Level | |

| | | |
|--|--------------|------------------------------------|
| Site: Section 14 - 34S - 34W Seward County Kansas Section 14 - 34S - 34W | | KCC APR 30 2007 CONFIDENTIAL |
| Site Position: From: Lease Line | Northing: ft | Latitude: |
| Position Uncertainty: 0.0 ft | Easting: ft | Longitude: |
| Ground Level: 0.0 ft | | North Reference: True |
| | | Grid Convergence: -1.53 deg |

| | | |
|--------------------------------------|------------------------|---------------------------|
| Well: Charles 14 1H Charles 14 1H | Slot Name: | |
| Well Position: +N/-S 0.0 ft | Northing: 132276.05 ft | Latitude: 37 0 12.210 N |
| +E/-W 0.0 ft | Easting: 1274496.61 ft | Longitude: 100 59 4.250 W |
| Position Uncertainty: 0.0 ft | | |

| | | |
|---|------------------------------------|-------------|
| Wellpath: Original Wellpath Original Wellpath of Charles 14 1H | Drilled From: Surface | |
| Current Datum: SITE | Tie-on Depth: 0.0 ft | |
| Magnetic Data: 7/31/2006 | Above System Datum: Mean Sea Level | |
| Field Strength: 52238 nT | Declination: 7.14 deg | |
| Vertical Section: Depth From (TVD) | Mag Dip Angle: 65.02 deg | |
| ft | +N/-S ft | +E/-W ft |
| 0.0 | 0.0 | 0.0 |
| | | 357.00 |
| | | deg |

| | | |
|--|-----------------------|--|
| Survey: Survey #1 Survey #1 Charles 14 1H | Start Date: 1/9/2007 | |
| Company: Scientific Drilling Internatio | Engineer: R Marsh | |
| Tool: | Tied-to: User Defined | |

Survey: Survey #1

| MD ft | Incl deg | Azim deg | TVD ft | +N/-S ft | +E/-W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | Tool/Comment |
|----------|-------------|-------------|-----------|-------------|-------------|----------|------------------|--------------------|-------------------|-------------------|
| 5545.0 | 1.10 | 193.60 | 5544.4 | -32.9 | -38.0 | -30.9 | 0.00 | 0.00 | 0.00 | Gyro Tie In Point |
| 5591.0 | 1.22 | 294.74 | 5590.4 | -33.1 | -38.5 | -31.1 | 3.90 | 0.26 | 219.87 | |
| 5623.0 | 4.87 | 326.93 | 5622.4 | -31.8 | -39.6 | -29.7 | 12.16 | 11.41 | 100.59 | |
| 5654.0 | 9.00 | 331.34 | 5653.1 | -28.6 | -41.5 | -26.4 | 13.42 | 13.32 | 14.23 | |
| 5685.0 | 13.04 | 334.57 | 5683.6 | -23.3 | -44.1 | -21.0 | 13.18 | 13.03 | 10.42 | |
| 5717.0 | 16.95 | 339.15 | 5714.5 | -15.7 | -47.3 | -13.2 | 12.76 | 12.22 | 14.31 | |
| 5748.0 | 20.67 | 341.03 | 5743.8 | -6.3 | -50.7 | -3.6 | 12.16 | 12.00 | 6.06 | |
| 5779.0 | 24.41 | 342.47 | 5772.4 | 5.0 | -54.4 | 7.8 | 12.19 | 12.06 | 4.65 | |
| 5810.0 | 27.61 | 343.78 | 5800.3 | 18.0 | -58.4 | 21.0 | 10.49 | 10.32 | 4.23 | |
| 5839.0 | 31.02 | 344.35 | 5825.6 | 31.6 | -62.3 | 34.9 | 11.80 | 11.76 | 1.97 | |
| 5871.0 | 33.33 | 345.62 | 5852.7 | 48.1 | -66.7 | 51.5 | 7.52 | 7.22 | 3.97 | |
| 5903.0 | 36.10 | 347.22 | 5879.0 | 65.8 | -71.0 | 69.4 | 9.11 | 8.66 | 5.00 | |
| 5934.0 | 38.30 | 347.84 | 5903.7 | 84.1 | -75.0 | 87.9 | 7.20 | 7.10 | 2.00 | |
| 5965.0 | 41.16 | 349.90 | 5927.5 | 103.6 | -78.8 | 107.5 | 10.16 | 9.23 | 6.65 | |
| 5996.0 | 44.13 | 352.82 | 5950.3 | 124.3 | -82.0 | 128.4 | 11.51 | 9.58 | 9.42 | |
| 6027.0 | 47.21 | 355.77 | 5972.0 | 146.4 | -84.1 | 150.6 | 12.04 | 9.94 | 9.52 | |
| 6058.0 | 50.22 | 358.00 | 5992.4 | 169.6 | -85.4 | 173.9 | 11.11 | 9.71 | 7.19 | |
| 6090.0 | 52.35 | 359.13 | 6012.4 | 194.6 | -86.0 | 198.8 | 7.20 | 6.66 | 3.53 | |
| 6121.0 | 54.53 | 0.25 | 6030.9 | 219.5 | -86.1 | 223.7 | 7.61 | 7.03 | 3.61 | |
| 6152.0 | 58.16 | 0.22 | 6048.1 | 245.3 | -86.0 | 249.5 | 11.71 | 11.71 | -0.10 | |
| 6184.0 | 61.43 | 358.61 | 6064.2 | 272.9 | -86.3 | 277.1 | 11.10 | 10.22 | -5.03 | |
| 6215.0 | 64.41 | 358.17 | 6078.3 | 300.5 | -87.1 | 304.7 | 9.70 | 9.61 | -1.42 | |
| 6247.0 | 67.81 | 357.27 | 6091.2 | 329.8 | -88.3 | 333.9 | 10.93 | 10.62 | -2.81 | |
| 6278.0 | 70.43 | 357.46 | 6102.3 | 358.7 | -89.6 | 362.9 | 8.47 | 8.45 | 0.61 | |

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MAY 01 2007
CONSERVATION DIVISION
WICHITA, KS

Scientific Drilling International

Survey Report

| | | | |
|-------------------------------------|-----------------------------------|--|-------------------|
| Company: E.O.G. RESOURCES | Date: 1/24/2007 | Time: 09:00:09 | Page: 2 |
| Field: Seward County Kansas | Co-ordinate(NE) Reference: | Well: Charles 14 1H, True North | |
| Site: Section 14 - 34S - 34W | Vertical (TVD) Reference: | SITE 0.0 | |
| Well: Charles 14 1H | Section (VS) Reference: | Well (0.00N,0.00E,357.00Azi) | |
| Wellpath: Original Wellpath | Survey Calculation Method: | Minimum Curvature | Db: Sybase |

Survey: Survey #1

| MD ft | Incl deg | Azim deg | TVD ft | +N/-S ft | +E/-W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | Tool/Comment |
|----------|-------------|-------------|-----------|-------------|-------------|----------|------------------|--------------------|-------------------|--------------|
| 6310.0 | 73.01 | 357.45 | 6112.3 | 389.0 | -91.0 | 393.3 | 8.06 | 8.06 | -0.03 | |
| 6341.0 | 75.42 | 357.27 | 6120.7 | 418.8 | -92.3 | 423.1 | 7.79 | 7.77 | -0.58 | |
| 6373.0 | 77.66 | 357.54 | 6128.2 | 449.9 | -93.7 | 454.2 | 7.05 | 7.00 | 0.84 | |
| 6405.0 | 79.62 | 357.60 | 6134.5 | 481.3 | -95.1 | 485.6 | 6.13 | 6.12 | 0.19 | |
| 6436.0 | 82.05 | 358.28 | 6139.4 | 511.8 | -96.2 | 516.2 | 8.13 | 7.84 | 2.19 | |
| 6467.0 | 84.38 | 358.61 | 6143.1 | 542.6 | -97.0 | 546.9 | 7.59 | 7.52 | 1.06 | |
| 6497.0 | 86.94 | 359.02 | 6145.4 | 572.5 | -97.6 | 576.8 | 8.64 | 8.53 | 1.37 | |
| 6528.0 | 87.48 | 358.98 | 6146.9 | 603.5 | -98.2 | 607.8 | 1.75 | 1.74 | -0.13 | |
| 6560.0 | 87.71 | 358.31 | 6148.2 | 635.4 | -98.9 | 639.7 | 2.21 | 0.72 | -2.09 | |
| 6591.0 | 87.38 | 357.91 | 6149.5 | 666.4 | -99.9 | 670.7 | 1.67 | -1.06 | -1.29 | |
| 6623.0 | 86.54 | 357.60 | 6151.2 | 698.3 | -101.2 | 702.7 | 2.80 | -2.62 | -0.97 | |
| 6654.0 | 88.39 | 357.51 | 6152.6 | 729.3 | -102.5 | 733.6 | 5.97 | 5.97 | -0.29 | |
| 6686.0 | 89.90 | 357.70 | 6153.1 | 761.2 | -103.8 | 765.6 | 4.76 | 4.72 | 0.59 | |
| 6717.0 | 90.50 | 357.31 | 6153.0 | 792.2 | -105.2 | 796.6 | 2.31 | 1.94 | -1.26 | |
| 6748.0 | 88.66 | 356.74 | 6153.2 | 823.2 | -106.8 | 827.6 | 6.21 | -5.94 | -1.84 | |
| 6779.0 | 89.46 | 356.50 | 6153.7 | 854.1 | -108.6 | 858.6 | 2.69 | 2.58 | -0.77 | |
| 6811.0 | 91.81 | 356.24 | 6153.4 | 886.0 | -110.7 | 890.6 | 7.39 | 7.34 | -0.81 | |
| 6842.0 | 93.39 | 355.69 | 6152.0 | 916.9 | -112.8 | 921.6 | 5.40 | 5.10 | -1.77 | |
| 6851.0 | 93.33 | 355.86 | 6151.4 | 925.9 | -113.5 | 930.6 | 2.00 | -0.67 | 1.89 | |
| 6883.0 | 93.56 | 355.57 | 6149.5 | 957.7 | -115.9 | 962.5 | 1.16 | 0.72 | -0.91 | |
| 6914.0 | 93.70 | 355.65 | 6147.5 | 988.6 | -118.3 | 993.4 | 0.52 | 0.45 | 0.26 | |
| 6945.0 | 93.66 | 355.57 | 6145.6 | 1019.4 | -120.6 | 1024.3 | 0.29 | -0.13 | -0.26 | |
| 6977.0 | 93.60 | 356.02 | 6143.5 | 1051.3 | -123.0 | 1056.3 | 1.42 | -0.19 | 1.41 | |
| 7006.0 | 93.39 | 356.32 | 6141.8 | 1080.2 | -124.9 | 1085.2 | 1.26 | -0.72 | 1.03 | |
| 7037.0 | 93.22 | 356.22 | 6140.0 | 1111.0 | -126.9 | 1116.2 | 0.64 | -0.55 | -0.32 | |
| 7068.0 | 93.16 | 356.35 | 6138.3 | 1141.9 | -128.9 | 1147.1 | 0.46 | -0.19 | 0.42 | |
| 7100.0 | 93.06 | 356.96 | 6136.5 | 1173.8 | -130.8 | 1179.1 | 1.93 | -0.31 | 1.91 | |
| 7131.0 | 92.56 | 356.85 | 6135.0 | 1204.7 | -132.5 | 1210.0 | 1.65 | -1.61 | -0.35 | |
| 7163.0 | 92.22 | 356.47 | 6133.7 | 1236.7 | -134.3 | 1242.0 | 1.59 | -1.06 | -1.19 | |
| 7195.0 | 90.67 | 357.29 | 6132.9 | 1268.6 | -136.1 | 1274.0 | 5.48 | -4.84 | 2.56 | |
| 7225.0 | 88.69 | 357.63 | 6133.0 | 1298.6 | -137.4 | 1304.0 | 6.70 | -6.60 | 1.13 | |
| 7257.0 | 87.72 | 358.01 | 6134.0 | 1330.5 | -138.6 | 1336.0 | 3.26 | -3.03 | 1.19 | |
| 7289.0 | 87.58 | 358.28 | 6135.3 | 1362.5 | -139.6 | 1367.9 | 0.95 | -0.44 | 0.84 | |
| 7320.0 | 88.25 | 358.91 | 6136.5 | 1393.5 | -140.4 | 1398.9 | 2.97 | 2.16 | 2.03 | |
| 7351.0 | 88.62 | 359.20 | 6137.3 | 1424.4 | -140.9 | 1429.9 | 1.52 | 1.19 | 0.94 | |
| 7383.0 | 88.72 | 359.22 | 6138.1 | 1456.4 | -141.4 | 1461.8 | 0.32 | 0.31 | 0.06 | |
| 7414.0 | 88.49 | 359.08 | 6138.8 | 1487.4 | -141.8 | 1492.8 | 0.87 | -0.74 | -0.45 | |
| 7446.0 | 88.42 | 359.62 | 6139.7 | 1519.4 | -142.2 | 1524.8 | 1.70 | -0.22 | 1.69 | |
| 7477.0 | 88.22 | 359.37 | 6140.6 | 1550.4 | -142.4 | 1555.7 | 1.03 | -0.65 | -0.81 | |
| 7509.0 | 88.25 | 359.59 | 6141.6 | 1582.4 | -142.7 | 1587.7 | 0.69 | 0.09 | 0.69 | |
| 7540.0 | 88.09 | 359.58 | 6142.6 | 1613.4 | -143.0 | 1618.6 | 0.52 | -0.52 | -0.03 | |
| 7572.0 | 87.95 | 359.67 | 6143.7 | 1645.3 | -143.2 | 1650.6 | 0.52 | -0.44 | 0.28 | |
| 7603.0 | 87.95 | 0.27 | 6144.8 | 1676.3 | -143.2 | 1681.5 | 1.93 | 0.00 | 1.94 | |
| 7635.0 | 88.25 | 0.32 | 6145.8 | 1708.3 | -143.0 | 1713.4 | 0.95 | 0.94 | 0.16 | |
| 7667.0 | 88.66 | 0.42 | 6146.7 | 1740.3 | -142.8 | 1745.4 | 1.32 | 1.28 | 0.31 | |
| 7699.0 | 88.72 | 0.45 | 6147.4 | 1772.3 | -142.6 | 1777.3 | 0.21 | 0.19 | 0.09 | |
| 7730.0 | 88.89 | 0.53 | 6148.1 | 1803.3 | -142.3 | 1808.2 | 0.61 | 0.55 | 0.26 | |
| 7762.0 | 88.89 | 0.66 | 6148.7 | 1835.3 | -142.0 | 1840.2 | 0.41 | 0.00 | 0.41 | |
| 7793.0 | 88.76 | 0.50 | 6149.3 | 1866.3 | -141.7 | 1871.1 | 0.66 | -0.42 | -0.52 | |
| 7825.0 | 88.66 | 0.34 | 6150.0 | 1898.2 | -141.4 | 1903.0 | 0.59 | -0.31 | -0.50 | |
| 7854.0 | 88.72 | 0.75 | 6150.7 | 1927.2 | -141.2 | 1932.0 | 1.43 | 0.21 | 1.41 | |
| 7886.0 | 88.42 | 0.58 | 6151.5 | 1959.2 | -140.8 | 1963.9 | 1.08 | -0.94 | -0.53 | |
| 7917.0 | 88.39 | 0.85 | 6152.4 | 1990.2 | -140.4 | 1994.8 | 0.88 | -0.10 | 0.87 | |

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KANSAS CORPORATION COMMISSION

MAY 1 2007
CONSERVATION DIVISION
WICHITA, KS

Scientific Drilling International Survey Report

| | | | |
|------------------------------|--|----------------|---------|
| Company: E.O.G. RESOURCES | Date: 1/24/2007 | Time: 09:00:09 | Page: 3 |
| Field: Seward County Kansas | Co-ordinate(NE) Reference: Well: Charles 14 1H, True North | | |
| Site: Section 14 - 34S - 34W | Vertical (TVD) Reference: SITE 0.0 | | |
| Well: Charles 14 1H | Section (VS) Reference: Well (0.00N,0.00E,357.00Azi) | | |
| Wellpath: Original Wellpath | Survey Calculation Method: Minimum Curvature | Db: Sybase | |

Survey: Survey #1

| MD ft | Incl deg | Azim deg | TVD ft | +N/-S ft | +E/-W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | Tool/Comment |
|----------|-------------|-------------|-----------|-------------|-------------|----------|------------------|--------------------|-------------------|--------------------------|
| 7936.0 | 88.52 | 0.99 | 6152.9 | 2009.2 | -140.1 | 2013.8 | 1.01 | 0.68 | 0.74 | |
| 8000.0 | 88.96 | 1.46 | 6154.3 | 2073.2 | -138.7 | 2077.6 | 1.01 | 0.69 | 0.73 | 8000' MD 2077.6 feet @ 3 |

Targets

| Name | Description Dip. Dir. | TVD ft | +N/-S ft | +E/-W ft | Map Northing ft | Map Easting ft | ← Latitude → Deg Min Sec | | ← Longitude → Deg Min Sec | |
|-------------------|--------------------------|-----------|-------------|-------------|-----------------------|----------------------|-----------------------------|---|------------------------------|------------------|
| TGT Charles 14 1H | | 6148.0 | 1870.0 | -98.0 | 134148.00 | 1274448.47 | 37 | 0 | 30.699 | N 100 59 5.458 W |

Annotation

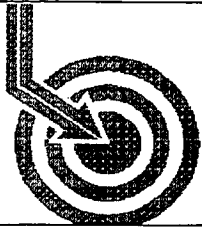
| MD ft | TVD ft | |
|----------|-----------|---------------------------------------|
| 5545.0 | 5544.4 | Gyro Tie In Point |
| 8000.0 | 6154.3 | 6154.3' TVD 2073.2' North 138.7' West |
| 8000.0 | 6154.3 | 8000' MD 2077.6 feet @ 357 Az. |

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CONSERVATION DIVISION
WICHITA, KS



**Scientific
Drilling**

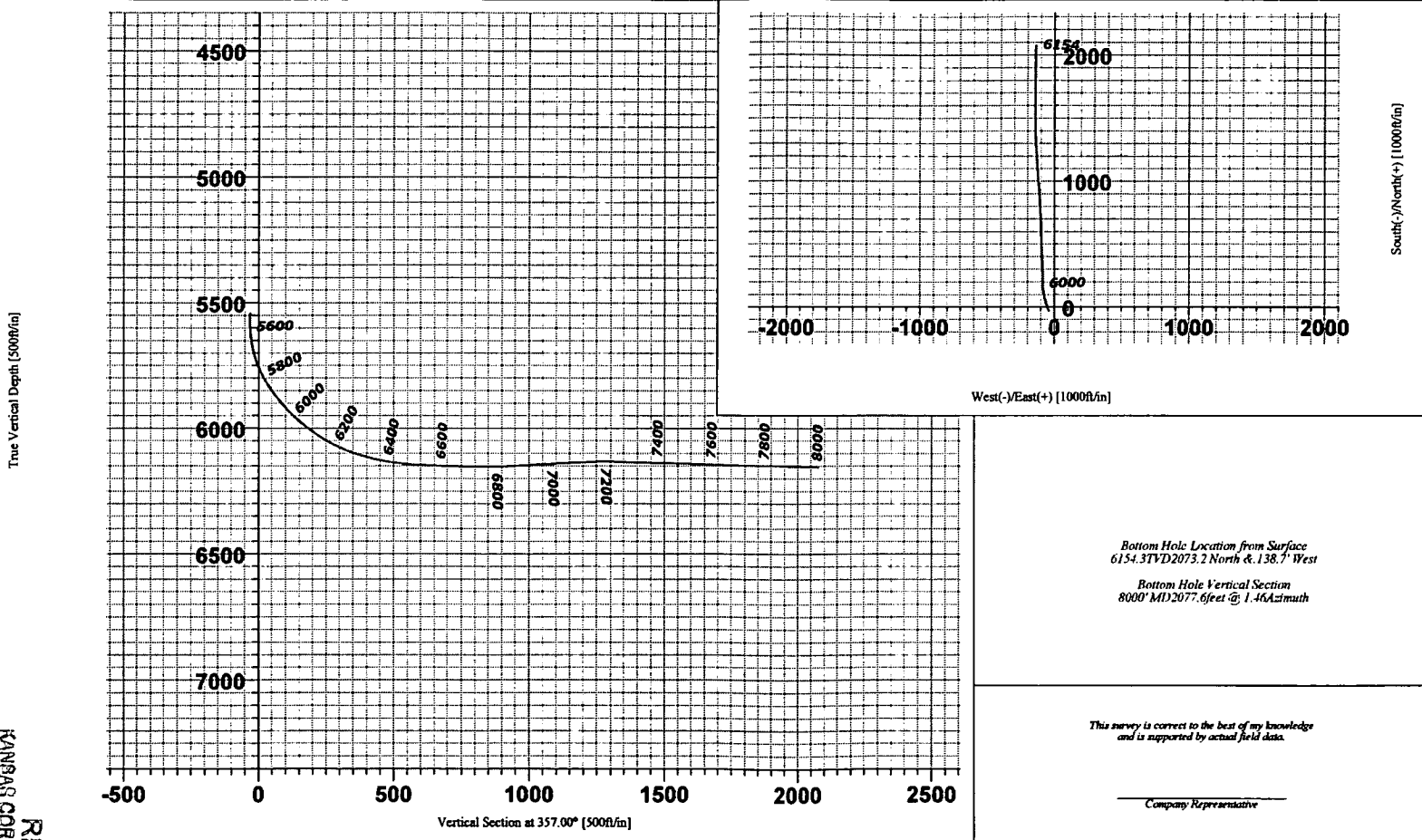
E.O.G. RESOURCES

Field: Seward County Kansas
Site: Section 14 - 34S - 34W
Well: Charles 14 1H
Wellpath: Original Wellpath
Survey: Survey #1



Azimuths to True North
Magnetic North: 7.14°

Magnetic Field
Strength: 52238nT
Dip Angle: 65.02°
Date: 7/31/2006
Model: igrf2005



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MAY 01 2007
CONSERVATION DIVISION
WICHITA, KS

KCC
APR 30 2007
CONFIDENTIAL



4/30/09

3817 NW Expressway, Suite 500
Oklahoma City, OK 73112
(405) 246-3130

April 30, 2007

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

Re: All Applicable Information
Charles 14 #1H
API No. 15-176-22074-01-00

KCC
APR 30 2007
CONFIDENTIAL

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electric Logs and Applicable Information pertaining to the Charles 14 #1H lease are held confidential for the 2 year maximum time period allowed by the Kansas Corporation Commission.

Regards,

Mindy Black

Mindy Black
Regulatory Operations Assistant

energy opportunity growth

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MAY 01 2007

CONSERVATION DIVISION
WICHITA, KS