

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

ORIGINAL Form ACO-1  
September 1999  
Form Must Be Typed

4/30/09

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825  
 Name: Pioneer Exploration, LTD.  
 Address: 15603 Kuykendahl Suite 200  
 City/State/Zip: Houston, Texas 77090  
 Purchaser: Oil-SemCrude Gas-Kansas Gas Services  
 Operator Contact Person: John Houghton  
 Phone: (281) 893-9400 ext 256  
 Contractor: Name: Warren Drilling  
 License: 33724  
 Wellsite Geologist: Patrick J. Deenihan  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>01/11/07</u>	<u>01/22/07</u>	<u>02/02/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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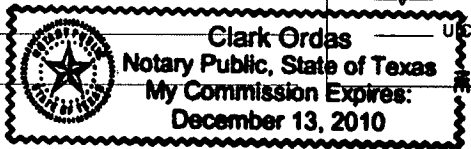
API No. 15 - 095-22065-00-00  
 County: Kingman  
SW - SE - SW Sec. 17 Twp. 30 S. R. 8  East  West  
400 feet from S N (circle one) Line of Section  
1650 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Lloyd Wells Unit Well #: 4-17  
 Field Name: Spivey-Grabs-Basil  
 Producing Formation: Mississippian Chat  
 Elevation: Ground: 1523' Kelly Bushing: 1532'  
 Total Depth: 4324' Plug Back Total Depth: 4294'  
 Amount of Surface Pipe Set and Cemented at 250 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH J NH 11-07-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume 240 bbls  
 Dewatering method used Trucked/Evaporation  
 Location of fluid disposal if hauled offsite:  
 Operator Name: T & C Manufacturing  
 Lease Name: Trenton SWD License No.: 31826  
 Quarter \_\_\_\_\_ Sec. 2 Twp. 30S S. R. 7  East  West  
 County: Kingman Docket No.: D-7122

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C Houghton  
 Title: Production Engineer Date: 4/30/07  
 Subscribed and sworn to before me this 30 day of APRIL,  
 20 07.  
 Notary Public: Clark Ordas  
 Date Commission Expires: 12-13-10



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 MAY 01 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Pioneer Exploration, LTD. Lease Name: Lloyd Wells Unit Well #: 4-17  
 Sec. 17 Twp. 30 S. R. 8  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Heebner Shale	3229' -1697'
	Lansing	3437' -1905'
	Stark Shale	3851' -2319'
	Hertha Limestone	3865' -2333'
	Cherokee Shale	4091' -2559'
	Mississippian	4162' -2630'

CNL/CDL, Micro-R, DIL, & CBL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	250'	60/40 Poz	225	2%cc
Production	7-7/8"	4-1/2"	10.5	4323'	AA2	220	10% Salt 5%Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

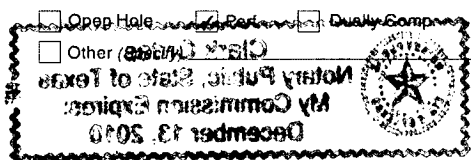
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4163'-4167'	600 gal 15% NeFe Acid w/ 23 Balls	4163-4167'
		Fracture 893 bbls gel & 49,500 lbs. Sand	4163-4167'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4204'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
02/22/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3.5	100	83	28500	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perforated  Quality Comp  Other (Explain)  
 Production Interval  Commingled 4163-4167'





**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita, Ks. 67202  
 316-262-3699  
 316-262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hwy 61  
 P.O. Box 8613  
 Pratt, Ks. 67124-8613  
 620-672-1201  
 620-672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Gal, Ks. 67905-0129  
 620-624-2277  
 620-624-2280 FAX

**Invoice**

<b>Bill to:</b> Pioneer Exploration LTD PO Box 38 Spivey, KS 67142	2006045	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		701132	01/22/07	15052	Pratt
	<b>Service Description</b>				
	<b>Cement</b>				
<b>CustomerRep</b>		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
Larry		Lloyd Wells	4-17	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	
		<b>Treater</b>			
		Kevin Gordley			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2	SK	240	\$16.53	\$3,967.20 (T)
C221	SALT (Fine)	GAL	1632	\$0.25	\$408.00 (T)
C243	DEFOAMER	LB	46	\$3.45	\$158.70 (T)
C244	CEMENT FRICTION REDUCER	LB	68	\$6.00	\$408.00 (T)
C312	GAS BLOCK	LB	170	\$5.15	\$875.50 (T)
C321	GILSONITE	LB	1203	\$0.67	\$806.01 (T)
C141	JSCC-1	GAL	5	\$44.00	\$220.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	509	\$1.60	\$814.40
E107	CEMENT SERVICE CHARGE	SK	240	\$1.50	\$360.00
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R404	DERRICK CHARGE, ABOVE 10'	EA	1	\$250.00	\$250.00

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I don't have a well # or AFE# for this one yet. Shannon

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Kingman County & State Tax Rate: 5.30%

Sub Total: \$12,040.76  
 Discount: \$1,927.19  
 Discount Sub Total: \$10,113.57  
 Taxes: \$356.91  
 Total: \$10,470.48

MAY 01 2007

CONSERVATION DIVISION  
 WICHITA, KS

APPROVED: \_\_\_\_\_

**PLEASE READ TO AVOID THE PENALTY OF 15% PER ANNUM**

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

ZENDA-4E-1S-1W thru C.G. - W & N into



Subject to Correction

**FIELD ORDER** 15052

Date <b>1-22-07</b>	Customer ID	Lease <b>LLOYD WELLS</b>	Well # <b>4-17</b>	Legal <b>17-30-8</b>
C H A R G E <b>PIONEER EXPLORATION CO</b>		County <b>KINGMAN</b>	State <b>KS.</b>	Station <b>Pratt, KS.</b>
		Depth	Formation	Shoe Joint <b>21'</b>
		Casing <b>4 1/2</b>	Casing Depth <b>4323</b>	TD <b>4324</b>
		Customer Representative <b>LARRY</b>		Treater <b>GOROLEY</b>
		Job Type <b>LOWCOST RING-RUN</b>		

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by **X Tony Smith**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	240 sk	AAZ CEMENT		
P	C221	1232 lb	SAET		
P	C243	46 lb	DEFORMER		
P	C244	68 lb	CFR		
P	C312	170 lb	GAS BLOK		
P	C321	1203 lb	GILSONITE		
P	C141	5 gal	JSCC-1		
P	C221	400 lb	SAET		
P	C302	500 gal	MUD FLUSH		
P	F100	6 EA.	4 1/2 TURBOLIZER		
P	F142	1 EA.	4 1/2 TOP RUBBER PLUG		
P	F190	1 EA.	4 1/2 GUIDE SHOE		
P	F230	1 EA.	4 1/2 INSERT FLOAT		
P	E100	90 mile	TRUCK MILEAGE		
P	E101	45 mile	PICKUP MILEAGE		
P	E104	5097M	BULK DELIVERY		
P	E107	240 sk	CEMENT SERVICE CHARGE		
P	R209	1 EA.	PUMP CHARGE		
P	R701	1 EA.	CEMENT HEAD		
P	R404	1 EA.	DERRICK CHARGE		

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CONSERVATION DIVISION  
WICHITA, KS



**TREATMENT REPORT**

Customer <b>FINNELL EXP. LTD</b>	Lease No.	Date <b>1-22-07</b>
Lease <b>ULLOYD WELLS</b>	Well # <b>4-17</b>	
Field Order # <b>15052</b>	Station <b>PRATT, KS</b>	Casing <b>4 1/2</b>
Type Job <b>LONG STRANG - NW</b>	Depth <b>4323</b>	County <b>LENGHMAN</b>
	Formation <b>TD 4324</b>	State <b>KS</b>
		Legal Description <b>17-30-8</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>4 1/2</b>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <b>4323</b>	Depth	From	To	Pre Pad	Max			5 Min. <b>KCC</b>
Volume	Volume	From	To	Pad	Min			10 Min. <b>APR 30 2007</b>
Max Press	Max Press	From	To	Frac	Avg			15 Min. <b>CONFIDENTIAL</b>
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <b>4302</b>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <b>LARRY</b>	Station Manager <b>SCOTTY</b>	Treater <b>GORDLEY</b>
Service Units <b>120 226 347 501</b>		
Driver Names <b>KG ROSE BOLES</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>0930</b>					<b>ON LOCATION</b>
					<b>RUN 4336' 4 1/2" CSG. - 102 JTS.</b>
					<b>GUIDE SHOES, INSERT FLOK 1 1/2" COLLAR</b>
					<b>CONT. - 1-2-3-5-6-8</b>
<b>1445</b>					<b>TRIP BOTTOM - DROP BALL - CORE</b>
					<b>RECIPROCATING CASING</b>
<b>1500</b>	<b>200</b>		<b>20</b>	<b>5</b>	<b>PUMP 20 bbl. SPT FLUSH</b>
	<b>200</b>		<b>12</b>	<b>5</b>	<b>PUMP 12 bbl. MUD FLUSH</b>
	<b>200</b>		<b>3</b>	<b>5</b>	<b>PUMP 3 bbl. H<sub>2</sub>O</b>
	<b>200</b>		<b>55</b>	<b>5</b>	<b>MIX 200 SK AAZ 3% CFR 2%</b>
					<b>DEFORMER 10% STN, 75% CATS BOK,</b>
					<b>5 #/in CATSOMITE 15.0 # 1.43 #</b>
					<b>SPT - UNB H CONE - DROP PLUG</b>
	<b>0</b>		<b>0</b>	<b>6 1/2</b>	<b>START DISP. w/ 2% RECEIVED</b>
	<b>300</b>		<b>40</b>	<b>6 1/2</b>	<b>W-DPT CEMENT</b>
	<b>700</b>		<b>60</b>	<b>4</b>	<b>SLOW RATE</b>
<b>1630</b>	<b>1200</b>		<b>68 1/2</b>	<b>3</b>	<b>PULL DOWN - HOLD</b>
					<b>PLUG RT 4 # - 20 SK AAZ</b>
<b>1700</b>					<b>JOB COMPLETE - THANKS - KEVIN</b>



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita, Ks. 67202  
 316-262-3699  
 316-262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE. Hwy 61  
 P.O. Box 8613  
 Pratt, Ks. 67124-8613  
 620-672-1201  
 620-672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, Ks. 67905-0129  
 620-624-2277  
 620-624-2280 FAX

## Invoice

<b>Bill to:</b> Pioneer Exploration LTD PO Box 38 Spivey, KS 67142	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
	701059	01/11/07	14277	Pratt
	<b>Service Description</b>			
	Cement			
	<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
	Lloyd Wells	4-17	New Well	
	<b>AFE</b>	<b>PU</b>	<b>Terms</b>	
			Net 30	
<b>CustomerRep</b>	<b>Treater</b>			
Larry Priest	Clarence Messick			

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ	SK	225	\$10.71	\$2,409.75 (T)
C194	CELLFLAKE	LB	49	\$3.70	\$181.30 (T)
C310	CALCIUM CHLORIDE	LBS	582	\$1.00	\$582.00 (T)
C228	SUGAR	LB	100	\$2.00	\$200.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	437	\$1.60	\$699.20
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$6,257.65

**Discount:** \$1,017.74

**Discount Sub Total:** \$5,239.91

**Kingman County & State Tax Rate: 5.30% Taxes:** \$153.64

**(T) Taxable Item Total:** \$5,393.55

AFE#?  
KS?  
1600-15

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I don't have a well # or  
AFE# for this one yet.  
Thanks, Shannon

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KANSAS CORPORATION COMMISSION

MAY 01 2007

CONSERVATION DIVISION  
WICHITA, KS

APPROVED: \_\_\_\_\_

**PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182**

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



**FIELD ORDER** 14277

Subject to Correction

Date 1-11-07 Customer ID \_\_\_\_\_ Lease Lloyd Wells Unit Well # 4-17 Legal 17-30S-8W  
 County Kingman State KS Station Pratt  
 Pioneer Exploration, Limited Depth 254 Formation 255 Shoe Joint 15 Ft.  
 8 7/8" casing 23 lb. 55 FT. TD 550 Ft. Job Type Surface-New Well  
 Customer Representative Larry Priest Operator Clarence R. Messick

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_  
 Materials Received by X *Jerry [Signature]*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT
P	D-203	225 sk	60/40 Poz		
P	C-194	49 Lb.	Cellflake		
P	C-310	582 Lb.	Calcium Chloride		
P	C-228	100 Lb.	Sugar		
P	F-163	1 ea.	Wooden Cement Plug, 8 5/8"		
P	E-100	90 mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	45 mi.	Pickup Mileage, 1-Way		
P	E-104	437 tm	Bulk Delivery		
P	E-107	225 sk	Cement Service Charge		
P	R-200	1 ea.	Cement Pumper: 0'-300'		
P	R-701	1 ea.	Cement Head Rental		
Discounted Price =					
Plus taxes					

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RECEIVED \$ 5,239.91  
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 WICHITA, KS

**TOTAL**


Customer <b>Loneer Exploration, Limited</b>		Lease No. <b>Lloyd Wells Unit</b>		Date <b>1-11-07</b>	
Lease <b>Lloyd Wells Unit</b>		Well # <b>4-17</b>			
Field Order # <b>14277</b>	Station <b>Pratt</b>	Casing <b>8 7/8" 23Lb</b>	Depth <b>254Ft</b>	County <b>Kingman</b>	State <b>KS.</b>
Type Job <b>Surface - New Well</b>			Formation	Legal Description <b>17-30S-8W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>8 7/8"</b>	Tubing Size <b>23Lb./Ft.</b>	Shots/Ft		Cement <b>225 sacks 60/40 Poz with 2 1/2 Gal, 3 1/2 C.C.,</b>		RATE	PRESS
Depth <b>254Ft.</b>	Depth	From	To	<b>25Lb./sh. Cellflake</b>		Max	5 Min.
Volume <b>16.3 Bbl.</b>	Volume	From	To	<b>14.70Lb./Gal., 5.74Gal./sh.</b>		Min	10 Min
Max Press <b>100P.S.I.</b>	Max Press	From	To			Avg	15 Min.
Well Connection <b>Plug Container</b>	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth <b>24Ft.</b>	Packer Depth	From	To	Flush <b>15.5 Bbl. Fresh H<sub>2</sub>O</b>	Gas Volume	Total Load	

Customer Representative <b>Larry Priest</b>	Station Manager <b>David Scott</b>	Operator <b>Clarence R. Messick</b>
--	---------------------------------------	--

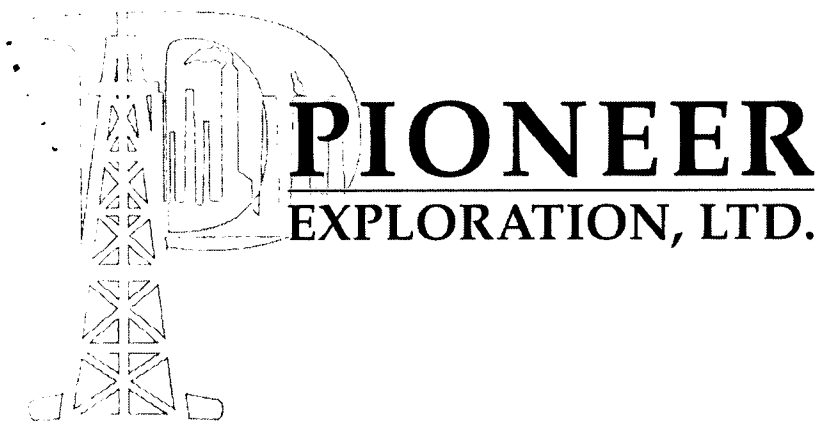
Service Units <b>119</b>	<b>228</b>	<b>346</b>	<b>570</b>						
Driver Names <b>Messick</b>	<b>Rose</b>	<b>Willis</b>	<b>LaChance</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					Trucks on location and hold safety meeting.
4:15					Warren Drilling start to run bits. new 23Lb./Ft. 8 7/8" casing
5:20					Casing in well. Circulate 10 minutes.
5:40	100			5	Start Fresh H <sub>2</sub> O Pre-Flush.
	100		15	5	Start mixing 225 sacks 60/40 Poz cement.
			65		Stop pumping. Shut in well. Release plug.
	-0-				Open well.
5:55	50			4	Start Fresh H <sub>2</sub> O Displacement
6:00	100		15.5		Plug down.
					Shut in well.
					Circulated 15 sks cement to pit.
					Wash up pump truck.
6:30					Job Complete.
					Thanks,
					Clarence, Mike, Stephen, Jordan

  
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 CONFIDENTIAL  
 CONSERVATION DIVISION  
 WICHITA, KS



4/30/09



April 30, 2007

Kansas Corporation Commission  
130 S Market, Room 2078  
Wichita, KS 67202-3802

KCC  
APR 30 2007  
CONFIDENTIAL

**RE: Lloyd Wells Unit #4-17 Completion Report, ACO-1.**  
**-Please File Confidentially**

Please hold any information on the above referenced well in "Confidential Custody" for the maximum time as prescribed in K.A.R. 82-3-107 (e) (1). An additional one year extension will also be requested as is authorized by K.A.R. 82-3-107 (e) (4).

- Included in this submission:
- ACO-1 (Original and two copies)
  - Cementing Reports (Surface and Production)
  - One copy of all wireline logs and geologist reports

If additional information is needed, please contact me.

Sincerely,

John Houghton  
Production Engineer

Pioneer Exploration, Ltd  
Office # (281) 893-9400 ext 256  
Fax # (281) 893-7629

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 11 2007  
CONSERVATION DIVISION  
WICHITA, KS