

4/3/09

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CONFIDENTIAL** WELL COMPLETION FORM **ORIGINAL**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056  
Name: F.G. Holl Company, L.L.C.  
Address: 9431 E. Central, Suite 100  
City/State/Zip: Wichita, Kansas 67206  
Purchaser: Oneok  
Operator Contact Person: Franklin R. Greenbaum  
Phone: (316) 684-8481  
Contractor: Name: Duke Drilling Company, Rig #7  
License: 5929

Wellsite Geologist: Bill Ree  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: F.G. Holl Company, L.L.C.

Well Name: STANNARD 1-22  
Original Comp. Date: 09/12/2006 Original Total Depth: 4800'

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

RU: 02/05/2007 06/28/2006 RD: 02/24/2007  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23,031-00-01  
County: Barber 100' West of  
C N/2 NW NW Sec. 22 Twp. 30S S. R. 13  East  West  
330 feet from S / N (circle one) Line of Section  
230 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: STANNARD "OWWO" Well #: 1-22  
Field Name: Skinner

Producing Formation: Marmaton  
Elevation: Ground: 1836' Kelly Bushing: 1849'  
Total Depth: 4800' Plug Back Total Depth: 4330'  
Amount of Surface Pipe Set and Cemented at 320 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan NO NH 11-7-08  
(Data must be collected from the Reserve Pit)  
Chloride content 33,000 ppm Fluid volume 1800 bbls  
Dewatering method used Hauled fluids to SWD

Location of fluid disposal if hauled offsite:  
Operator Name: F.G. Holl Company, L.L.C.  
Lease Name: KENNEDY SWD License No.: 5056  
Quarter SW Sec. 30 Twp. 29 S. R. 12  East  West  
County: Pratt Docket No.: D-25,992

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum  
Title: Exploration Manager Date: 03/29/2007

Subscribed and sworn to before me this 29th day of March 2007  
State of Kansas, Sedgwick County  
Betty H. Spotswood  
Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010  
Notary Public - State of Kansas  
BETTY H. SPOTSWOOD  
My Appointment Expires 4/30/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAR 30 2007**

**KCC WICHITA**

Operator Name: F.G. Holl Company, L.L.C. Lease Name: STANNARD "OWWO" Well #: 1-22  
 Sec. 22 Twp. 30S S. R. 13  East  West County: Barber. 100' West of

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  DIL MEL/BHCS CNL/CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  See original copy  <div style="text-align: right;"> <b>KGCC</b>  <b>APR 03 2007</b>  <b>CONFIDENTIAL</b> </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		13-3/8"	48#	320'	60/40 Pozmx	350sx	3%cc, 2% gel
Production	7-7/8"	4-1/2"	10.5#	4790'	AA-2	175sx	
					AA-2	150sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	4344' - 4378 Mississippi - Kinderhook	1500 gal 7-1/2% HCl	
4 SPF	4344' - 4378' Reperforate	Frac w/ 56,500# total proppant	
2 SPF	4298' - 4301', 4320' - 4322' Marmaton		
	Plug at 4330'		

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>4264'</u>	Packer At <u>4264'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>02/28/2007</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>6.67</u>	Gas Mcf <u>235</u>	Water Bbls. <u>50</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 4298' - 4322' Marmaton

**RECEIVED**  
**MAR 30 2007**  
**KCC WICHITA**

4/3/09  
Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

\* Corrected footage

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Purchaser: Oneok  
Operator Contact Person: Franklin R. Greenbaum  
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Contractor: Name: Duke Drilling Company, Rig #7  
License: 5929  
Wellsite Geologist: Bill Ree

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 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
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Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 007-23,031  
County: Barber 100' West of

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Amount of Surface Pipe Set and Cemented at 320 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 33,000 ppm Fluid volume 1800 bbl  
Dewatering method used Hauled fluids to SWD

Location of fluid disposal if hauled offsite:  
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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KS

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum  
Title: Exploration Manager Date: 03/29/2007

Subscribed and sworn to before me this 29th day of March 2007

State of Kansas, Sedgwick County

Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010 Notary Public - State of Kansas  
BETTY H. SPOTSWOOD  
My Appointment Expires 4/30/2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: F.G. Holl Company, L.L.C. Lease Name: STANNARD "OWWO" Well #: 1-22  
 Sec. 22 Twp. 30S S. R. 13  East  West County: Barber 100' West of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

DIL  
 MEL/BHCS  
 CNL/CDL

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See original copy

RECEIVED  
 KANSAS CORPORATION COMMISSION

APR 24 2007

CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
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	Plug at 4330'		

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		2-3/8"	4264'	4264'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumard Production, SWD or Enhr.		Producing Method			
02/28/2007		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
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Production Interval 4298' - 4322' Marmaton

4/3/09

F.G. Holl Company, L.L.C.  
9431 E. Central, Suite #100  
Wichita, Kansas 67206  
Phone: (316) 684-8481  
Fax: (316) 684-0594

April 3, 2007

Attention: Deanna Garrison  
Kansas Corporation Commission  
130 S. Market, Room 2078,  
Wichita, Kansas 67202

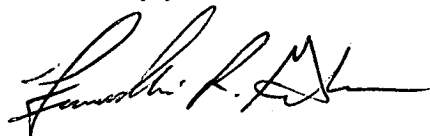
KCC  
APR 03 2007  
CONFIDENTIAL

RE: LETTER OF CONFIDENTIALITY: STANNARD "OWWO" 1-22

Dear Gentlemen,

We do hereby request to keep the submitted ACO-1 on the F.G. Holl Company, STANNARD "OWWO" NO. 1-22, located 100' W. of C N/2 NW NW Sec. 22-30S-13W, Barber Co., KS, API#: 15-007-23,031-0000 (Well Name, Spot location, Sec-Twn-Rng, County Name, State, API number) CONFIDENTIAL for a period of 12 months effective this date. After this 12-month period expires, an additional one-year extension will be submitted which will give us our two-year maximum protection under Kansas Administration Regulation 82-3-107 (d).

Sincerely yours,



Franklin R. Greenbaum  
Exploration Manager

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 04 2007

REGISTRATION DIVISION  
APR 4 2007