#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

5056 API No. 15 - 007-23,031-00-01 Operator: License # \_\_ Name: F.G. Holl Company, L.L.C. County: Barber. 100' West of 9431 E. Central, Suite 100 C -N/2 - NW - NW Sec. 22 Twp. 30S S. R. 13 East W West Wichita, Kansas 67206 City/State/Zip: \_\_\_\_ feet from S / (N) (circle one) Line of Section 230 Purchaser: Oneok \_\_ feet from E / (W ) circle one) Line of Section Operator Contact Person: Franklin R. Greenbaum Footages Calculated from Nearest Outside Section Corner: Phone: (316) 684-8481 (circle one) NE SE STANNARD "OWWO Contractor: Name: Duke Drilling Company, Rig #7 1-22 Lease Name: Field Name: Skinner License: 5929 Wellsite Geologist: Bill Ree Marmaton Producing Formation: Kelly Bushing: 1849' 1836' Elevation: Ground: Designate Type of Completion: Total Depth: 4800' \_\_\_ New Well \_\_\_\_ Re-Entry \_\_ Plug Back Total Depth:\_\_ ✓\_\_ Oil \_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_Temp. Abd. Amount of Surface Pipe Set and Cemented at \_\_320 Feet \_\_\_ SIGW ✓ Gas \_\_ ENHR \_\_\_ Multiple Stage Cementing Collar Used? Yes No \_\_\_\_ Drv \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) If ves, show depth set \_ If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from\_\_\_\_ Operator: F.G. Holl Company, L.L.C. feet depth tosx cmt. Well Name: STANNARD 1-22 **Drilling Fluid Management Plan** Original Comp. Date: 09/12/2006 Original Total Depth: 4800 (Data must be collected from the Reserv Re-perf. \_\_\_\_\_Conv. to Enhr./SWD Chloride content 33,000 \_\_\_\_ Deepening ppm Fluid volume 1800 \_\_\_ Plug Back \_Plug Back Total Depth Dewatering method used Hauled fluids to SWD \_\_\_ Commingled Docket No.-Location of fluid disposal if hauled offsite: \_\_\_ Dual Completion Docket No.\_ Operator Name: F.G. Holl Company, L.L.C. \_\_\_ Other (SWD or Enhr.?) Docket No.\_ Lease Name: KENNEDY SWD License No.: 5056 RU: 02/05/2007 06/28/2006 RD: 02/21/2007 Quarter SW Sec. 30 Twp. 29 S. R. 12 East W West Spud Date or Date Reached TD Completion Date or Recompletion Date \_\_\_\_\_ Docket No.: D-25,992 Recompletion Date County: Pratt

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
The Dr. Chanhaim	·

Franklin D. Greenbaum	Particular de la companya del companya de la companya del companya de la companya
	03/29/2007
Subscribed and sworn to before me this 29th day of	March 2007
State of Kansas, Sedgwick County	

04/30/2010

Betty W. Spotowers Betty H. Spotswo Notary Public: \_\_\_

Date Commission Expires: \_

Notary Public - State of Kansas BETTY H. SPOTSWOOD My Appointment Expires 4/30/2010 KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date:\_

Wireline Log Received

\_ UIC Distribution

**Geologist Report Received** 

RECEIVED MAR 3 0 2007

KCC WICHITA

Operator Name: F.G. Holl Company, L.L.C.			Leas	Lease Name: STANNARD "OWWO" Well #:1-22						
	30S S. R. 13	Cour	County: Barber. 100' West of							
ested, time tool ope emperature, fluid re	n and closed, flowin covery, and flow rate	and base of formations g and shut-in pressure is if gas to surface tes final geological well si	es, whether it, along with	shut-in pr	essure reached	static level, hydro	static pressu	res, bottom hole		
Orill Stem Tests Take		✓ Yes   ☐ No	)	₩.	.og Formati	on (Top), Depth a	nd Datum	Sample		
Samples Sent to Geological Survey				Name			Тор	Datum		
Cores Taken		Yes No		See	See original copy			MCC		
ist All E. Logs Run:							APR 0 3 2007			
DIL MEL/BHCS CNL/CDL								<b>LIDENLI</b> YT		
		CASI	NG RECORD	V N	ew 🔽 Used	<del></del>				
	Size Hole	Report all strings s Size Casing		surface, inte	ermediate, product	Type of	# Sacks	Type and Percent		
Purpose of String	Drilled	Set (In O.D.)		s. / Ft.	Depth	Cement	Used	Additives		
Surface		13-3/8"	48#		320'	60/40 Pozmx	350sx	3%cc, 2% gel		
Production	7-7/8"	4-1/2"	10.5#		4790'	AA-2	175sx			
90m, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10						AA-2	150sx			
		ADDITION	IAL CEMENT	ring / sqi	JEEZE RECORD	) 				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sact	ks Used		Type and Pe	ercent Additives	5		
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge F Footage of Each Interval	Plugs Set/Typ Perforated	е	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
1 SPF	4344' - 4378 Mis	ssissippi - Kinderho	ook		1500 gal 7-1/2% HCl					
SPF	4344' - 4378' Re	perforate			Frac w/ 56,500# total proppant					
2 SPF	4298' - 4301', 43	320' - 4322' Marma	iton							
	Plug at 433	80 <b>'</b>								
TUBING RECORD 2-	Size 3/8"	Set At 4264 '	Packer 4264'	At	Liner Run	Yes No	<u></u>			
Date of First, Resumer 02/28/2007	d Production, SWD or E	nhr. Producing N	Method	Flowing	g Pumpir	ng Gas Lift	Oth	er (Explain)		
Estimated Production Per 24 Hours		Oil Bbls. Gas Mcf 6.67 235			Water Bbls. G			Gravity		
Disposition of Gas	METHOD OF C	COMPLETION			Production Inter					
Vented Sold (If vented, So	Used on Lease	Open Ho		rf. [][	Dually Comp.	Commingled	4298' - 432	MAR 3 0		

MAR 3 0 2007 KCC WICHITA

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## Form Abo-1 September 1999 Form Must Be Typed

### \* Corrected footage

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 007-23,031
Name: F.G. Holl Company, L.L.C.	County: Barber. 100' West of
Address: 9431 E. Central, Suite 100	C N/2 NW NW Sec. 22 Twp. 30S S. R. 13 East Wes
City/State/Zip: Wichita, Kansas 67206	330 feet from S / (N) (circle one) Line of Section
Purchaser: Oneok	* 560 feet from E / (W) circle one) Line of Section
Operator Contact Person: Franklin R. Greenbaum	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 684-8481	(circle one) NE SE NW SW
Contractor: Name: _Duke Drilling Company, Rig #7	Lease Name: STANNARD "OWWO" Well #: 1-22
License: 5929	Field Name: Skinner
Wellsite Geologist: Bill Ree	Producing Formation: Marmaton
Designate Type of Completion:	Elevation: Ground: 1836' Kelly Bushing: 1849'
New Well Re-Entry Workover	Total Depth: 4800' Plug Back Total Depth: 4330'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 320 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeel
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: F.G. Holl Company, L.L.C.	feet depth tow/sx cnt.
Well Name: STANNARD 1-22	
Original Comp. Date: 09/12/2006 Original Total Depth: 4800'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 33,000 ppm Fluid volume 1800 cis
Plug BackPlug Back Total Depth	Dewatering method used Hauled fluids to SWD
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: F.G. Holl Company, L.L.C.
RU: 02/05/2007 06/28/2006 RD: 02/21/2007	Lease Name: KENNEDY SWD License No.: 5056
Spud Date or Date Reached TD Completion Date or	Quarter SW Sec. 30 Twp. 29 S. R. 12 East Y West
Recompletion Date Recompletion Date	County: Pratt Docket No.: D-25,992
	RECEIVED
	h the Kansas Corporation Commission Sort Martin AND
Kansas 67202, within 120 days of the spud date, recompletion, workov	ver or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-177 approximately and 82-3-177 approximately and 82-3-177 approximately and 82-3-177 approximately and 82-3-178 approximately approximately and 82-3-178 approximately approximately and 82-3-178 approximately approximately and 82-3-178 approximately approxim
Information of side two of this form will be held confidential for a period of	12 months if requested in writing and submitted with the lam (see -uie 82-3-
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all tempo <b>ிலி\$ERAATton Diverson</b>
	WICHITA, KS
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the staterers
Franklin g. greenbaum	
Signature:	KCC Office Use ONLY
Title: Exploration Manager Date: 03/29/2007	Letter of Confidentiality Received
	_ `
Subscribed and sworn to before me this 29th day of March 2007 ate of Kansas, Sedgwick County	Wireline Log Received
20 — Betty W. Spotowers	Geologist Report Received
Notary Public: Betty H. Spotswood	UIC Distribution
Date Commission Expires: 04/30/2010 Notary Public - State	e of Kansas
My Annointment Expires	430/2010
My Appointment Expires	430/2010

	G. Holl Company					STANNARE per. 100' We		_ Well #:1	-22 .	
INSTRUCTIONS: S	30S S. R. 13 Show important tops	and base	of formations p	enetrat	ed. Detail	all cores. Repo	ort all final copies o			
temperature, fluid re	en and closed, flowing ecovery, and flow rate gs surveyed. Attach	s if gas to	surface test, a	along w						
Drill Stem Tests Taken (Attach Additional Sheets)  Samples Sent to Geological Survey  ✓ Yes □ No					V	Log Forma	ition (Top), Depth a	nd Datum	Sample	
				]No		ne		Тор	Datum	
Cores Taken			res ☑No res ☐No		See	See original copy  RECEIVED  KANSAS CORPORATION COMMISSION				
List All E. Logs Run	:							4 2007	11921014	
DIL MEL/BHCS CNL/CDL				CONSERVATION DIVISION WICHITA, KS						
	· · · · · · · · · · · · · · · · · · ·	Pane	CASING ort all strings set-o				etion etc			
Purpose of String	Size Hole	Si	ze Casing	1	Weight	Setting	Type of	# Sacks	Type and Percer	
Surface	Drilled	13-3/8	et (In O.D.)	48#	bs. / Ft.	Depth 320'	Cement 60/40 Pozmx	Used 350sx	Additives 3%cc, 2% gel	
Production	7-7/8"	4-1/2"		10.5#	<del>'</del>	4790'	AA-2	175sx		
			······································				AA-2	150sx		
			ADDITIONAL	CEMEN	NTING / SQ	UEEZE RECOP	D			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom		of Cement #Sacks U		cks Used	Used Type and Percent Additives				
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture. Shot. Cement Squeeze Record (Amount and Kind of Material Used) Dept				
1 SPF	4344' - 4378 Mis	sissippi	- Kinderhook	ζ		1500 gal 7-1/2% HCl				
4 SPF	4344' - 4378' Re	perforat	е			Frac w/ 56,500# total proppant				
2 SPF	4298' - 4301', 43	20' - 43	22' Marmator	า						
	Plug at 433	0'						<del></del>	:	
TUBING RECORD Size Set At Packer A 2-3/8" 4264' 4264'					er At	t Liner Run Yes Z No				
	d Production, SWD or E		Producing Meth	nod	Flowin	g 📝 Pump	ing Gas Lift	Oth	er (Explain)	
Estimated Production Per 24 Hours	1	Bbls. 6.67		Mcf !35	Wate	er 5		as-Oil Ratio	Gravity	
					Production Inte	erval				
Vented Sold	Used on Lease		Open Hole	(y) (y)	erf. [] (	Dually Comp.	Commingled	4298' - 432	22' Marmaton	

F.G. Holl Company, L.L.C. 9431 E. Central, Suite #100 Wichita, Kansas 67206 Phone: (316) 684-8481

Fax: (316) 684-0594

April 3, 2007

Attention: Deanna Garrison Kansas Corporation Commission 130 S. Market, Room 2078, Wichita, Kansas 67202 KCC APR 0.3 2007 CONFIDENTIAL

RE: LETTER OF CONFIDENTIALITY: STANNARD "OWWO" 1-22

Dear Gentlemen,

We do hereby request to keep the submitted ACO-1 on the F.G. Holl Company, STANNARD "OWWO" NO. 1-22, located 100' W. of C N/2 NW NW Sec. 22-30S-13W, Barber Co., KS, API#: 15-007-23,031-0000 (Well Name, Spot location, Sec-Twn-Rng, County Name, State, API number) CONFIDENTIAL for a period of 12 months effective this date. After this 12-month period expires, an additional one-year extension will be submitted which will give us our two-year maximum protection under Kansas Administration Regulation 82-3-107 (d).

Sincerely yours,

Franklin R. Greenbaum Exploration Manager

RECEIVED KANSAS CORPORATION COMMISSION

APR 0 4 2007

TO SIVING MOTOR CETS.