

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

4/3/09

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33218
Name: Wild Horse Resources, LLC
Address: 201 West Copeland
City/State/Zip: Kingman, KS 67068
Purchaser: KCC
Operator Contact Person: Mark Molitor
Phone: (620) 2433543
Contractor: Name: STERLING DRILLING
License: 5142
Wellsite Geologist: Jon Messenger

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
2/19/07 2/27/07 2/27/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 09522086 - 60 - 60
County: kingman
N1/2 NE NW1/4 Sec. 19 Twp. 29 S. R. 8 East West
330 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Osner Well #: 1
Field Name: Thimesch

Producing Formation: _____
Elevation: Ground: 1631' Kelly Bushing: 1640'
Total Depth: 4235' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 224' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 11-18-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark Molitor
Title: Co Owner Date: 4-1-07
Subscribed and sworn to before me this 12th day of March,
2007.
Notary Public: Tricia M. Fairchild
Date Commission Expires: 10/18/09

TRIGIA M. FAIRCHILD
Notary Public, State of Kansas
My Appt. Exp. 10/18/09

KCC Office Use ONLY
4 Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received **RECEIVED**
Geologist Report Received **KANSAS CORPORATION COMMISSION**
UIC Distribution **APR 03 2007**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Wild Horse Resources, LLC Lease Name: Osner Well #: 1
 Sec. 19 Twp. 29 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3256</td> <td>-1616</td> </tr> <tr> <td>Swope</td> <td>3862</td> <td>-2222</td> </tr> <tr> <td>Hertha</td> <td>3895</td> <td>-2255</td> </tr> <tr> <td>Miss</td> <td>4184</td> <td>-2544</td> </tr> <tr> <td>RTD/LTD</td> <td>4264</td> <td>-2624</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3256	-1616	Swope	3862	-2222	Hertha	3895	-2255	Miss	4184	-2544	RTD/LTD	4264	-2624
Name	Top	Datum																	
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RTD/LTD	4264	-2624																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8'	23	224	60/40 Poz	225	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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 WICHITA, KS

Customer Wild Horse Resources	Lease No. 5	Date 2-27-07
Lease Osner	Well # 1	
Field Order # 15794	Station Pratt	County Kingman
Type/Job Plug to Abandon - New Well	Formation D.H.	State KS
Legal Description 14-215-8W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 1 1/2"	Tubing Size 1 1/2"	Shots/Ft 35		Acid 140 sacks	60/40 60/40	Rate 6.90 Gal./sk	Pressure 1.42 CU.FT./sk
Depth 1379	Depth 1379	From 1379	To 1379	Rate 13.79 lb./gal.	Max 6.90	Min 1.42	10 Min. 10 Min.
Volume 1379	Volume 1379	From 1379	To 1379	Frac 1379	Avg 1379		15 Min. 15 Min.
Well Connection X-Note	Annulus Vol. 1379	From 1379	To 1379		HHP Used 1379		Annulus Pressure 1379
Plug Depth 1379	Packer Depth 1379	From 1379	To 1379	Flush 1379	Gas Volume 1379		Total Load 1379

Customer Representative Lanny Saloga	Station Manager David Scott	Treater Clarence R. Messick
Service Units 119	314	305
Driver Names Messick	McGuire	Mattal

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Trucks on location and hold Safety Meeting.
9:45		200		6	1 st Plug 1,350Ft. - 35 sacks
		200	20	6	Start Fresh water pre-flush.
		200	28.5	6	Start mixing cement.
10:00	-0-		40		Start Fresh water Displacement.
					Stop pumping.
10:20		175		6	2 nd Plug 900Ft. - 35 sacks
		175	15	6	Start Fresh water Pre-Flush.
		175	23.5	6	Start mixing cement.
10:30	-0-		30		Start Fresh water Displacement.
					Stop pumping.
11:10		150		6	3 rd Plug 274Ft. - 35 sacks
		150	8.5	3	Start mixing cement.
		-0-	10		Start Fresh water Displacement.
11:15					Stop Pumping.
				2	4 th Plug 60Ft. - 25 sacks
	-0-				Start mixing cement
11:45	-0-		7		Stop pumping. Circulated ce
11:50	-0-		4	2	Plug Rat Hole.
					Washup pump truck.
12:15					Job Complete.

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Customer <i>10111111111111111111</i>	Lease No.	Date <i>8-13-07</i>
Lease <i>OSAGE</i>	Well # <i>1</i>	
Field Order # <i>10116</i>	Station <i>PRATT</i>	Casing <i>5 7/8</i>
Type Job <i>33% SOLVENT NEW WELL</i>	Depth	County <i>KEOSAUQUO</i>
	Formation	State <i>KS</i>
		Legal Description <i>1/4-1/4-1/4-1/4</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 7/8</i>	Tubing Size	Shots/Ft		Acid <i>225 5% w/4%</i>	RATE <i>1.25</i>	PRESS	ISIP <i>KCC</i>	
Depth <i>22953</i>	Depth	From	To	Pre.Pad <i>2 1/2" x 2 1/2" x 11</i>	Max <i>1/4" G.I.</i>		5 Min <i>APR 03 2007</i>	
Volume <i>15.4</i>	Volume	From	To	Pad <i>19.7" x 11"</i>	Min		10 Min CONFIDENTIAL	
Max Press	Max Press	From	To	Frac <i>1.25 113</i>	Avg		15 Min	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>212121</i>	Station Manager <i>D. SCOTT</i>	Treater <i>T. GUN</i>
Service Units <i>124</i>	<i>225</i>	<i>1/51</i>
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:30</i>					<i>STARTED</i>
<i>7:35</i>					<i>ON LOG W/70% ...</i>
					<i>... T. G.</i>
					<i>... 225 ...</i>
					<i>... ON BOTTOM</i>
					<i>... to ...</i>
<i>1:00</i>			<i>10</i>		<i>... 225 ...</i>
					<i>... 2 1/2" x 2 1/2" x 11 ...</i>
			<i>2000</i>		<i>... release plug</i>
<i>4:15</i>					<i>... 1.25</i>
			<i>15.4</i>		<i>Fluiddown</i>
<i>7:00</i>					<i>Close Valve on 225</i>
					<i>... T. G.</i>
					<i>... 25 ...</i>
					<i>... COMPLETE</i>
					<i>... 1000</i>

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CONSERVATION DIVISION
WICHITA, KS



FIELD ORDER 16016

Subject to Correction

Date 2-19-07		Customer ID		Lease CONCEL	Well # 1	Legal 19-295-01	
County KEENEW		State Ks		Depth		Formation	
Station TRATT		Shoe Joint		Casing 8 1/2		Casing Depth 222	
TD 230		Job Type 8 1/2 Spline 44		Customer Representative LANNY SALZA		Treater T-0031	

AFE Number	PO Number	Materials Received by X Mark Moller
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-203	225 SR	6045 P32		
P	E-194	576 lb	CELLFLAKE		
P	C-310	534 lb	CALCIUM CARBONATE		
P	F-163	1 EA	WOODEN PLUG 8 1/2		
P	E-100	70 MT	HEAD JELI MT		
P	E-101	35 MT	P.3 MT		
P	E-104	370 MT	POPPANT - BULK DELIVERY		
P	E-107	225 J	ONE (SERV). CIRCLE		
P	R-200	1 EA	CNG PUMP CHARGE C-300		
P	R-701	1 EA	ONE HEAD CATAL		

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WICHITA KS

RESERVED PILES =
+ TPLUGS

4/3/09

Well Name: No. 1 Osner

API # 09522086

Location: NE/4, NW/4, Sec. 19 T. 29S R. 8W

County: Kingman Co, Kansas

KCC

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TO WHOM IT MAY CONCERN,

WILD HORSE RESOURCES, LLC IS REQUESTING TO KEEP
THE ABOVE NAMED WELL KEPT CONFIDENTIAL FOR THE
MAXIMUM ALLOWED TIME OF TWO YEARS.

Mark Molitor

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