

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/24/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739
Name: SEK Energy, LLC.
Address: P.O. Box 55
City/State/Zip: Benedict, Kansas 66714
Purchaser: _____
Operator Contact Person: Kerry King **KCC**
Phone: (620) 698-2150 **MAY 24 2007**
Contractor: Name: Thornton Air Rotary
License: 33606 **CONFIDENTIAL**
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/28/06 1/10/07 NA
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-24151-0000
County: Labette
NE NE NW Sec. 35 Twp. 32 S. R. 18 East West
360 feet from S / (N) (circle one) Line of Section
2280 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Brothers, Kenneth M. Well #: 1-35

Field Name: Cherokee Basin CBM
Producing Formation: Pennsylvanian Coals

Elevation: Ground: 993' Kelly Bushing: _____
Total Depth: 1037' Plug Back Total Depth: 1023'
Amount of Surface Pipe Set and Cemented at 21.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1023'
feet depth to 0 w/ 4 sx cmt.

Drilling Fluid Management Plan **Alt II NH 11/07-08**
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
Title: GEOLOGIST Date: 4/24/07
Subscribed and sworn to before me this 24th day of April
20 07.
Notary Public: George Slaughter
Date Commission Expires: 4-1-2010

GEORGE SLAUGHTER
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **APR 27 2007**
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: SEK Energy, LLC. Lease Name: Brothers, Kenneth M. Well #: 1-35
 Sec. 35 Twp. 32 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density-Neutron, Dual Induction, Differential Temperature	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>243'</td> <td>+750'</td> </tr> <tr> <td>Altamont Limestone</td> <td>280'</td> <td>+713'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>422'</td> <td>+571'</td> </tr> <tr> <td>Oswego Limestone</td> <td>508'</td> <td>+485'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>648'</td> <td>+345'</td> </tr> <tr> <td>Mississippi</td> <td>988'</td> <td>+5'</td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	243'	+750'	Altamont Limestone	280'	+713'	Pawnee Limestone	422'	+571'	Oswego Limestone	508'	+485'	Verdigris Limestone	648'	+345'	Mississippi	988'	+5'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		21.5'	Portland	4	
Prod.	6 3/4"	4 1/2"	10.5	1023'	Thickset	115	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				KCC MAY 24 2007 CONFIDENTIAL.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION APR 27 2007 CONSERVATION DIVISION WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16739
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-11-07	7865	Kemeth Brothers 1-35				Lebette

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Cliff		
479	Jeff		

CITY	STATE	ZIP CODE
Benedict	Ks	66714

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1030' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1023' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 33861 WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 16.2 DISPLACEMENT PSI 500 MIX PSI 1100Bsp Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 20Bbl water. Pumped 4sk Gel-Flush, 20Bbl Metasilicate Pre-Flush, 10Bbl water, 6Bbl Dye water. Mixed 125sk Thick Set Cement w/ 1/4" Floccle @ 13.4" Ppt. Wash out Pump + lines. Release Plug. Displace w/ 16.2Bbl Water. Final Pumping Pressure 500 PSE. Bump Plug to 1100PSE. Wait 2min. Release Pressure. Float Held. Good Cement to surface = 7861 to Pit.

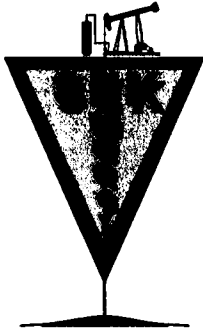
Job Complete.

KCC
 MAY 24 2007
 CONFIDENTIAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	115SKS	Thickset Cement	15.40	1771.00
1107	28"	Floccle 1/4" Ppt	1.90"	53.20
1118A	200"	Gel-Flush	.15"	30.00
1111A	100"	Metasilicate	1.65"	165.00
1102	80"	Cacl ₂	.67"	53.60
5407A	6.33 Ton	Ton-Milage Bulk Truck	1.10	278.52
RECEIVED KANSAS CORPORATION COMMISSION APR 27 2007 CONSERVATION DIVISION WICHITA, KS				
		Thank You!	Sub Total	3323.32
			6.5590 SALES TAX	135.71
			ESTIMATED TOTAL	3459.09

AUTHORIZATION called by George TITLE _____ DATE _____

211454



4/24/09

SEK Energy, LLC.
P.O. Box 55
Benedict, Kansas 66714
(620) 698-2150

April 24, 2007

Kansas Corporation Commission
130 S. Market
Room 2078
Wichita, Kansas 67202

To whom it may concern,

Please hold the information provided in this Well Completion Form confidential for the extended period of time.

Sincerely,

Julie Shaffer
Petroleum Geologist

KCC
MAY 24 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

APR 27 2007

CONSERVATION DIVISION
WICHITA, KS