

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/9/09

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: Oneok Midstream Gas Supply LLC
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123
Wellsite Geologist: _____

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12-12-06 _____ 12-30-06 _____ 1-23-07 _____
Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

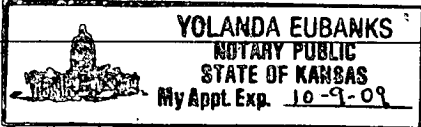
API No. 15 - 151222540000
County: Pratt
SW NE NE _____ Sec. 28 Twp. 29 S. R. 15 East West
1060 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hirt Trust Well #: 1-28
Field Name: wildcat
Producing Formation: L.K.C. 'B' zone
Elevation: Ground: 2006 Kelly Bushing: 2011
Total Depth: 4880 Plug Back Total Depth: 4515 ft.
Amount of Surface Pipe Set and Cemented at 410 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan APRIL 1-20-09
(Data must be collected from the Reserve Pit)
Chloride content 20,000 ppm Fluid volume 200 bbls
Dewatering method used removed free fluids and then allow to dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers, Inc. of Kansas
Lease Name: Watson #2 SWD License No.: 8061
Quarter SW Sec. 8 Twp. 29 S. R. 15 East West
County: Pratt Docket No.: D-24238

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Diebel
Title: President Date: April 9, 2007
Subscribed and sworn to before me this 9th day of April,
2007.
Notary Public: Yolanda Eubank
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 10 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vincent Oil Corporation Lease Name: Hirt Trust Well #: 1-28
 Sec. 28 Twp. 29 S. R. 15 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron / Density, Dual Induction, Micro, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached sheets.
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23#	410 ft.	60/40 poz	670	2% gel, 3% cc
Production	7 7/8 in.	4 1/2 in.	10.5#	4525 ft.	ASC	165	5# Kol-seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4106 to 4115 ft.	1000 gals. 15% MCA	Perfs

TUBING RECORD	Size Set At 2 3/8 in. 4132 ft.	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-----------------------------------	-------------------	---

Date of First, Resumerd Production, SWD or Enhr. March 20, 2007	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 150	Water Bbls. 2	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

HIRT TRUST #1-28
DRILLING REPORT

1060' FNL & 990' FEL
Sec. 28-29S-15W
Pratt County, KS

Vincent Oil Corporation
Croft East Prospect

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES
Vis. Wt. W.L. Cost

CONTRACTOR: Pickrell Drilling Rig #1

ELEVATION: 2006 ft. G.L.- 2011 K.B.

STRAIGHT HOLE SURVEY

GEOLOGIST: Rocky Milford

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Degree	Depth
½	930'
1	2131'
1	2637'
½	4136'

REFERENCE WELL: Vincent Oil Corporation

Hirt Farms #2-29
1880' FSL & 660' FEL
Sec. 29-29S-15W

	SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
Herrington	2274 (-263)	+10	2276 (-265)	+8
Krider	2303 (-292)	+7	2301 (-290)	+9
Base Florence	2541 (-530)	+7	2536 (-525)	+12
Cottonwood	2800 (-789)	+7	2784 (-773)	+6
Red Eagle	2943 (-932)	+15	2943 (-932)	+15
Stotler	3236 (-1225)	+4	3246 (-1235)	-6
Heebner Shale	3905 (-1894)	+7	3904 (-1893)	+6
Brown Lime	4067 (-12056)	+7	4067 (-2056)	+7
L.K.C.	4081 (-2070)	+7	4080 (-2069)	+8
Stark Shale	4342 (-2331)	+4	4343 (-2332)	+3
BKC	4472 (-2461)	+7	4470 (-2459)	+9
Cherokee Shale	4571 (-2560)	+7	4559 (-2548)	+19
Kinderhook Shale	4661 (-2650)	-35	4576 (-2565)	+51
Viola	4696 (-2685)	-54	4598 (-2587)	+44
Simpson Shale	4751 (-2740)	+8	4748 (-2737)	+11
Simpson Sand	4786 (-2775)	+2	4777 (-2766)	+11
Arbuckle	4816 (-2805)	+25	4822 (-2811)	+19
RTD/LTD	4880 (-2869)		4879 (-2868)	

12-11-06 MIRT and RURT.

12-12-06 Drilled 12 ¼ in. surface hole to 410 ft. Ran 10 jts. of 8 5/8" 23# limited service surface casing set @ 410'KB, cemented with 470sx 60-40 poz, 2% gel, 3% CC. Plug down at 11:15 PM. Cement did not circulate. Cemented through 1" from 40' to surface w/200sx Class A, 3% cc. Completed @ 2:15 AM on 12-13-06. Filled to surface. Allied Ticket # 26135.

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WICHITA, KS

**HIRT TRUST #1-28
DRILLING REPORT**

Page 2 of 3

- 12-13-06 Waiting on cement.
- 12-14-06 Drilling at 930 ft.
- 12-15-06 Drilling at 2131 ft.
- 12-16-06 Drilling at 2808 ft.
- 12-17-06 Drilling at 3304 ft.
- 12-18-06 Drilling at 3860 ft.
- 12-19-06 Drilled to 4136 ft.

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DST #1 – 4098 to 4136 ft. (L.K.C. 'B' zone)
30", 60", 75", 90"

1st open: GTS in 11 min. with gauges as follows:

MCFD	Min.	Choke
8	15.	1/8"
13	20	"
18	30	"
2 nd open:		
225	5	1/2
158	10	"
131	15	"
124	20	"
36	25	3/8
42	30	"
46	35	"
52	40	"
54	45 thru 75	"

Rec'd: 283 ft. of total fluid:

97 ft. of gas cut mud w/ scum of oil
124 ft. of gas cut mud
62 ft. of gas & water cut mud
(chlorides 25,000 mud 4,000)

IFP: 51# to 119# FFP: 103# to 110#
ISIP: 1498# FSIP: 1497#
BHT 106 degrees

- 12-20-06 Drilled to 4357 ft.

DST #2 – 4335 to 4357 ft. (L.K.C. Swope)
30", 60", 45", 90"

1st open: weak blow increasing to 3 in.

2nd open: weak blow increasing to 3 in.

Rec'd: 224 ft. of gas in pipe

80 ft. of gas & oil cut mud (2% gas, 10% oil, 88% mud)

IFP: 21# to 30# FFP: 36# to 49#
ISIP: 1232# FSIP: 1333#
BHT 113 degrees

- 12-21-06 Drilled to 4440 ft.

Shut down for Christmas. Will start backup December 27.

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CONSERVATION DIVISION
WICHITA, KS

HIRT TRUST #1-28
DRILLING REPORT

Page 3 of 3

12-27-06 Prep to Start Back to Drilling this A.M.

12-28-06 Drilling at 4647 ft. DST #3 - 4748 ft. to 4795 ft. (Simpson Sand)
15", 30", 30", 45"
1st Open: ¼" blow decrease to surface blow
2nd Open: no blow flushed tool, no help
Rec'd 10 ft of mud
IFP: 16# - 16# FFP: 18# - 17#
ISIP: 16# FSIP: 53#
BHT: 114 degrees

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12-29-06 Drilled to 4795 ft. DST #4 - 4541 ft. to 4795 ft. (Miss, Kinderhook, Viola, Simpson)
20", 30", 20", 30"
1st Open: weak 1 in. blow
2nd Open: no blow flushed tool, no help
Rec'd 20 ft of mud
IFP: 27#-35# FFP: 36# - 36#
ISIP: 145# FSIP: 103#
BHT: 116 degrees

12-30-06 Drilled to RTD of 4880 ft. Ran electric log. Conditions very muddy. Ran 106 jts. of new 4½ in. 10.5# casing with 10 ft. shoe joint and 10 ft. landing joint and set at 4525 ft. Cemented with 165 sacks of ASC with 5# Kol-Seal per sack. Plug down at 4:30 pm on 12-31-06.

Based on DST'S it appears the only zone with commercial potential is the L.K.C. 'B' zone. DST #1 chart show good permeability and excellent pressures. Gas flow will probably be improved with acid stimulation. BTU calculates at 944.

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CONSERVATION DIVISION
WICHITA, KS

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* *
* I N V O I C E *
* *

Invoice Number: 105963

Invoice Date: 12/18/06

Sold Vincent Oil Corp.
To: 155 N. Market,
Suite #700
Wichita, KS
67202

KCCC
APR 09 2007
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Cust I.D.....: Vinc
P.O. Number...: Hirt TR 1-28
P.O. Date.....: 12/18/06

Due Date.: 01/17/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	482.00	SKS	10.6500	5133.30	T
Pozmix	188.00	SKS	5.8000	1090.40	T
Sel	12.00	SKS	16.6500	199.80	T
Chloride	22.00	SKS	46.6000	1025.20	T
Handling	704.00	SKS	1.9000	1337.60	E
Mileage	19.00	MILE	63.3600	1203.84	E
704 sks @ >09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	120.00	PER	0.6500	78.00	E
Mileage pmp trk	19.00	MILE	6.0000	114.00	E
Lead Rental	1.00	PER	100.0000	100.00	E
Rubber Plug	1.00	EACH	100.0000	100.00	T
Raffle Plate	1.00	EACH	45.0000	45.00	T
Baskets	1.00	EACH	180.0000	180.00	T

All Prices Are Net, Payable 30 Days Following
date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 1142.21
ONLY if paid within 30 days from Invoice Date

Subtotal: 11422.14
Tax.....: 489.75
Payments: 0.00
Total....: 11911.89

<1142.21>
10769.68

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CONSERVATION DIVISION
WICHITA, KS

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* INVOICE *

Invoice Number: 106130

Invoice Date: 01/10/07

Sold Vincent Oil Corp.
To: 155 N. Market,
Suite #700
Wichita, KS
67202

KCC
APR 6 9 2007
CONFIDENTIAL

Cust I.D.....: Vinc
P.O. Number...: Hirt TR 1-28
P.O. Date.....: 01/10/07

Due Date.: 02/09/07
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	200.00	SKS	13.1000	2620.00	T
KolSeal	1000.00	LBS	0.7000	700.00	T
Handling	255.00	SKS	1.9000	484.50	E
Mileage	19.00	MILE	22.9500	436.05	E
255 sks @.09 per sk per mi					
Production	1.00	JOB	1750.0000	1750.00	E
Mileage pmp trk	19.00	MILE	6.0000	114.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	T
AFU Insert	1.00	EACH	215.0000	215.00	T
Basket	1.00	EACH	130.0000	130.00	T
Centralizers	6.00	EACH	45.0000	270.00	T
TRP	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 699.95
ONLY if paid within 30 days from Invoice Date

Subtotal: 6999.55
Tax.....: 259.25
Payments: 0.00
Total....: 7258.80

699.95
6558.85

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CONSERVATION DIVISION
WICHITA, KS

4/9/09



Suite 700 • 155 North Market • Wichita, Kansas 67202-1821
(316) 262-3573

April 9, 2007

KCC
APR 09 2007
CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

Re: **Form ACO-1 Confidential**
and Form CDP-5 Exploration
& Production Waste Transfer
Hirt Trust #1-28
Pratt County, Kansas
API #15-151-22254-00-00

Gentlemen:

Enclosed are an original and two copies of the ACO-1 Well Completion Form with Cementing Invoices along with Drill Stem Tests, Geological Report, and Compensated Neutron/Density, Dual Induction, Micro and Sonic Logs for the above referenced well.

Per the General Rules and Regulations Section 82-3-107(e)(4), Vincent Oil Corporation formally requests that Page 2 of the ACO-1 form for the above captioned well be held confidential for an additional 12 months.

Also enclosed is Form CDP-5 Exploration & Production Waste Transfer.

Should you have questions or need additional information, please contact Richard A. Hiebsch at the above letterhead address or telephone number.

Sincerely,

Yolanda Eubanks
Secretary

/ye

Enclosures

RECEIVED
KANSAS CORPORATION COMMISSION

APR 10 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

26135

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
medicine lodge KS

DATE <u>12-12-08</u>	SEC <u>28</u>	TWP <u>29S</u>	RANGE <u>15W</u>	CALLED OUT <u>4:00 p.m</u>	ON LOCATION <u>7:00 p.m</u>	JOB START <u>10:00 p.m</u>	JOB FINISH <u>2:00 a.m.</u>
LEASE <u>Hart Trust</u>	WELL # <u>1-2B</u>		LOCATION <u>Croft, KS 1/8 South, 2 East,</u>			COUNTY <u>Hart</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			South into				

CONTRACTOR Pickard #10 OWNER Vincent Oil Co.

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>420</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>420</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>40.25</u>
CEMENT LEFT IN CSG. <u>40.25</u>	
PERFS.	
DISPLACEMENT <u>6 bbls Fresh H₂O</u>	

CEMENT
AMOUNT ORDERED 470s x 60:40:2+3%CC
200 A 3% cc 2% gel
Top Hat Cement

COMMON	<u>482' A</u>	@	<u>10.65</u>	<u>5133.30</u>
POZMIX	<u>188</u>	@	<u>5.80</u>	<u>1090.40</u>
GEL	<u>12</u>	@	<u>16.65</u>	<u>199.80</u>
CHLORIDE	<u>22</u>	@	<u>46.60</u>	<u>1025.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>704</u>	@	<u>1.90</u>	<u>1337.60</u>
MILEAGE	<u>19 x 704 x .09</u>			<u>1203.84</u>
TOTAL				<u>9990.74</u>

EQUIPMENT

PUMP TRUCK # <u>360</u>	CEMENTER <u>Mark C.</u>
	HELPER <u>Thomas D.</u>
BULK TRUCK # <u>259</u>	DRIVER <u>Clint W.</u>
BULK TRUCK # <u>356</u>	DRIVER <u>Larry Freeman</u>

REMARKS:

pipe on Bottom, break C.C. Pump 360
wash H₂O pre flush, pump 470s x 60:40:2
+3% cement, stop pumps, release plug
Start dipper @ bottom wear up on plug
see steady increase in psi, slow rate
@ 20 bbls. ~~stop pumps~~
stop pumps, release float dipper hold cement
dipnote: c.c. run 40ft line pump 200s x A 732
fill cellar with cement released from location

SERVICE

DEPTH OF JOB	<u>420'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>815.00</u>
EXTRA FOOTAGE	<u>120'</u>	@	<u>.65</u> <u>78.00</u>
MILEAGE	<u>19</u>	@	<u>6.00</u> <u>114.00</u>
MANIFOLD	<u>Head Rental</u>	@	<u>100.00</u> <u>100.00</u>
		@	
		@	

TOTAL 1107.00

CHARGE TO: Vincent Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u> 1-Rubber Plug	@	<u>100.00</u>	<u>100.00</u>
1-Baffle Plate	@	<u>45.00</u>	<u>45.00</u>
1-Baskets	@	<u>180.00</u>	<u>180.00</u>
	@		
	@		
TOTAL <u>325.00</u>			

Post-it® Fax Note	7671	Date	<u>11-12-08</u>	# of pages	<u>2</u>
To	<u>Morris</u>	From	<u>Judges</u>		
Co./Dept.		Co.	<u>Allied Cementing</u>		
Phone #		Phone #			
Fax #	<u>316-262-3309</u>	Fax #			

CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~1107.00~~

DISCOUNT ~~0.00~~ IF PAID IN 30 DAYS

SIGNATURE x Mike Kern

x Mike Kern
PRINTED NAME

Thank you!

ALLIED CEMENTING CO., INC.

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

26144
SERVICE POINT: Madisonville KS

DATE <u>12-31-06</u>	SEC. <u>28</u>	TWP. <u>29S</u>	RANGE <u>15W</u>	CALLED OUT <u>3:00 A.M.</u>	ON LOCATION <u>5:30 A.M.</u>	JOB START <u>5:30 P.M.</u>	JOB FINISH <u>5:00 P.M.</u>
LEASE <u>Hickust</u>	WELL # <u>1-28</u>	LOCATION <u>Craft, KS. 1/8 South West</u>	COUNTY <u>Pratt</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)		<u>South into</u>					

CONTRACTOR Pickens #10
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 4880
 CASING SIZE 4 1/2 DEPTH 4525
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1000 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 10ft
 CEMENT LEFT IN CSG. 10ft
 PERFS. _____
 DISPLACEMENT 7 1/2 lbs D% Kcl water

OWNER Vincent Oil
 CEMENT
 AMOUNT ORDERED 2005x ASC 15" Kol Seal
 COMMON _____ @ _____
 POZMX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC 2000 @ 13.10 2620.00
 _____ @ _____
Kol Seal 1000# @ 70 700.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 255 @ 1.90 484.50
 MILEAGE 19 x 25.5 x .09 436.05
 TOTAL 4240.55

EQUIPMENT
 PUMP TRUCK CEMENTER Mark C.
 # 414 HELPER Dennis C.
 BULK TRUCK DRIVER Robert M.
 # 3108
 BULK TRUCK DRIVER _____
 # _____

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 OIL & GAS CORPORATION COMMISSION
 NOV 18 2008
 CONSERVATION DIVISION
 WICHITA, KS

REMARKS:

Pipe on Bottom Break Disc. Pump 12 lbs
 Muck on top flush plug Pat Hole plug nose
 Hile, Pump 1755x Asc 15" Kol Seal sk lead
 Cement Strg was pumped in, set on plug
 Slatching w/ 2% Kcl water. See in casing
 Pa @ 48 lbs. Pump plug 500psi over @
 2 1/2 lbs. float (w/ h/d)

CHARGE TO: Vincent Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 4880
 PUMP TRUCK CHARGE _____ 1750.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 19 @ 6.00 114.00
 MANIFOLD Head Rental @ 100.00 100.00
 _____ @ _____
 _____ @ _____

TOTAL 1964.00

PLUG & FLOAT EQUIPMENT

4 1/2
 1- Guide Shoe @ 125.00 125.00
 1- Bit Insert @ 215.00 215.00
 1- Basket @ 130.00 130.00
 6- Cent Galvans @ 45.00 270.00
 1- TRP @ 55.00 55.00

TOTAL 795.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X

X PRINTED NAME