

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/6/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: MURFIN DRILLING COMPANY
License: #30606
Wellsite Geologist: STEVE VAN BUSKIRK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3-14-2007 3-23-2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 109-20,776-00-00
County: LOGAN
SE NW NE _____ Sec. 4 Twp. 12 S. R. 34 East West
990 feet from S N (circle one) Line of Section
1650 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KUHLMAN FARMS 'A' Well #: 1-4
Field Name: WILDCAT
Producing Formation: _____
Elevation: Ground: 3224' Kelly Bushing: 3229'
Total Depth: 4779' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 306 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 11-06-08
(Data must be collected from the Reserve Pit)
Chloride content 22,000 ppm Fluid volume 475 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

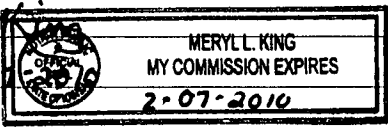
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Vice President-Production Date: 4/6/2007

Subscribed and sworn to before me this 6th day of April,
2007.

Notary Public: Meryl L. King
Date Commission Expires: 2-07-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 09 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: KUHLMAN FARMS 'A' Well #: 1-4
 Sec. 4 Twp. 12 S. R. 34 East West County: LOGAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (SEE ATTACHMENT)

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DUAL INDUCTION, MICRORESISTIVITY,
 DUAL COMPENSATED POROSITY

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	306'	COMMON	260 sx	2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. D & A	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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ELECTRIC LOG TOPS*Structure compared to***McCoy Petroleum****Kuhlman Farms 'A' #1-4****SE NW NE****Sec. 4-12S-34W****KB: 3229'****Beren Corporation****Kuhlman Farms #1****NE NE****Sec. 4-12S-34W****KB: 3227'****JZ Oil Well****Dane G. Hansen Trust****Kuhlman #1-4****NW NW SE****Sec. 4-12S-34W****KB: 3231'****LKC Oil Well**

Anhydrite	2681 (+ 548)	- 1	- 7
B/Anhydrite	2706 (+ 523)	flat	- 8
Heebner	4096 (- 867)	+ 1	- 4
Toronto	4123 (- 894)	+ 3	- 5
Lansing	4139 (- 910)	+ 2	- 2
D Zone	4186 (- 957)	+ 2	+ 5
Muncie Creek	4284 (-1055)	+ 4	- 2
H Zone	4301 (-1072)	+ 1	+ 7
I Zone	4330 (-1101)	+ 3	+ 2
J Zone	4356 (-1127)	+ 1	+ 4
Stark	4370 (-1141)	flat	+ 3
K Zone	4384 (-1155)	- 3	+ 5
Hushpuckney	4404 (-1175)	- 2	+ 6
Pawnee	4568 (-1339)	- 4	- 6
Ft. Scott	4602 (-1373)	- 2	- 6
Cherokee	4620 (-1391)	- 3	- 6
Johnson Zone	4693 (-1469)	- 2	- 3
LTD	4782 (-1553)		

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WICHITA, KS**

ALLIED CEMENTING CO., INC.

21743

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley ks

DATE <u>3-14-07</u>	SEC. <u>4</u>	TWP. <u>12s</u>	RANGE <u>34w</u>	CALLED OUT	ON LOCATION <u>6:30 PM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>Kuhlman</u> WELL # <u>1-4</u>		LOCATION <u>monument 4s 4 1/4w sinto</u>			COUNTY <u>Logan</u>	STATE <u>ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murfin Rig 3
 TYPE OF JOB surface
 HOLE SIZE 12 1/4" T.D. 306'
 CASING SIZE 8 5/8" DEPTH 306'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 25
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 18.5 BBL

OWNER same

CEMENT
 AMOUNT ORDERED 260 sks 3% CC
2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Andrew Dean
 # 423-281 HELPER Alan
 BULK TRUCK
 # 218 DRIVER Rex
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>260 sks</u>	@	<u>12.20</u>	<u>3172.00</u>
POZMIX		@		
GEL	<u>5 sks</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	<u>9 sks</u>	@	<u>46.60</u>	<u>419.40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>274 sks</u>	@	<u>1.90</u>	<u>520.60</u>
MILEAGE	<u>.096 sk/mile</u>			<u>419.22</u>
TOTAL				<u>4614.47</u>

REMARKS:

Cement did circulate
Thank you

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>17 miles</u>	<u>6.00 102.00</u>
MANIFOLD + head Rental	@	<u>100.00</u>	<u>100.00</u>
	@		
	@		

CHARGE TO: McCoy Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

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TOTAL 1017.00

APR 09 2007

CONSERVATION DIVISION
 WICHITA, KS

<u>8 5/8"</u>			
<u>Surface Plug</u>	@		<u>60.00</u>
	@		
	@		
	@		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment

4/6/09



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

April 6, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

KCC
APR 06 2007
CONFIDENTIAL

RE: **Kuhlman Farms A # 1-4**
Sec 4-12S-34W
Logan County, Kansas
API #: 15-109-20,776

To Whom It May Concern:

Please hold any information on the ACO-1 'Well Completion' form for the above referenced well "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e). We have also enclosed the CP-4 'Well Plugging Record' for this well.

If you require any further information please contact me at the above number.
Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King
Production Assistant

/mk
enclosure

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WICHITA, KS