

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363
Name: BEREXCO INC.
Address: P. O. Box 2080
City/State/Zip: Wichita, KS 67208
Purchaser: ONEOK
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09 Jan. 2007 21 Jan. 2007 07 Mar 2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23109-00-00
County: Barber
Address: 70's + 70' E of C. E/2 NE Sec. 22 Twp. 34 S. R. 15 East West
1390 feet from S / (circle one) Line of Section
590 feet from (circle one) E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Davis Ranch Well #: 2-22
Field Name: Aetna

Producing Formation: Mississippi
Elevation: Ground: 1615' Kelly Bushing: 1628'
Total Depth: 4955' Plug Back Total Depth: 4930'
Amount of Surface Pipe Set and Cemented at 322 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKI NH 11-7-08
(Data must be collected from the Reserve Pit)
Chloride content 19,000 ppm Fluid volume 1,800 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of KS
Lease Name: Leon May #1-13 License No.: 8061
Quarter NE Sec. 13 Twp. 35 S. R. 16 East West
County: Commanche Docket No.: D-28472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith
Title: ENGINEERING TECHNICIAN Date: 19/APRIL/2007
Subscribed and sworn to before me this 18th day of April

Notary Public: Diana E. Bell
Date Commission Expires: Aug 19, 2007
DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-07

KCC Office Use ONLY
 Letter of Confidentiality Attached **RECEIVED**
If Denied, Yes Date: KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received **APR 20 2007**
 UIC Distribution
CONSERVATION DIVISION WICHITA, KS

BEREXCO, INC.

April 18, 2007

Kansas Corporation commission
Oil & Gas Conservation Division
Wichita State Office Building
130 South Market, Room 2078
Wichita, KS 67202-3802

KCC
APR 18 2007
CONFIDENTIAL

RE: Davis Ranch #2-22
Sec 22-T34S-R15W (1390' fnl, 590' fel)
Barber County, Kansas
API # 15-007-23109-00-00

Gentlemen:

The Well Completion Form ACO-1, DST Report, cementing tickets and logs for the above referenced well were submitted and are being held confidential. Please renew the **CONFIDENTIAL** status of this well for a second year.

Thank you for your attention to this matter.

Sincerely,



Richard Smith
Engineering Technician
(316) 337-8334
(316) 265-2994 (fax)
rsmith@berexco.com

cc: Well File

RECEIVED
KANSAS CORPORATION COMMISSION

APR 20 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: BEREXCO INC. Lease Name: Davis Ranch Well #: 2-22
 Sec. 22 Twp. 34 S. R. 15 East West County: Barber

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Dual Compensated Porosity Log, Sonic Cement Bond Log & Microresistivity Log.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base Heebner</td> <td>3989'</td> <td>(-2361')</td> </tr> <tr> <td>Lansing</td> <td>4194'</td> <td>(-2566')</td> </tr> <tr> <td>Swope</td> <td>4583'</td> <td>(-2955')</td> </tr> <tr> <td>Base Cherokee Sh.</td> <td>4799'</td> <td>(-3171')</td> </tr> <tr> <td>Mississippi FM</td> <td>4809,</td> <td>(-3181')</td> </tr> </table>	Name	Top	Datum	Base Heebner	3989'	(-2361')	Lansing	4194'	(-2566')	Swope	4583'	(-2955')	Base Cherokee Sh.	4799'	(-3171')	Mississippi FM	4809,	(-3181')
Name	Top	Datum																	
Base Heebner	3989'	(-2361')																	
Lansing	4194'	(-2566')																	
Swope	4583'	(-2955')																	
Base Cherokee Sh.	4799'	(-3171')																	
Mississippi FM	4809,	(-3181')																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	32"	20"		112'	grouted	12 yards	
surface	17 1/2"	13 3/8"	32 #	322'	Class A	325 sx	3% CC, 2% gel
(see add'l sheet for prod csg)							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 SPF	4813' - 4829'	1000 gals 10% Ne-Hcl	4813-29'
3 SPF	4833' - 4896'	4000 gals 15% NeFe-Hcl (all perms)	4813-96'
		195,000 gals slick fresh water	4813-96'
		38500 # 20/40 Ottawa Sand, 4000 # rk salt	4813-96'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4905'	no packer	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
07 March 2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	no oil	35	47	N/A	N/A

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 4813' - 4896'
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RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 20 2007

~~THREE~~
Side Two

Operator Name: Berexco Inc. Lease Name: Davis Ranch Well #: 2-22
 Sec. 22 Twp. 34 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (Refer to previous sheet for
 Formation Tops).

List All E. Logs Run:
 (Refer to previous sheet for list of logs run).

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	7 7/8"	4 1/2"	10 1/2 #	4952'	60/40 POZ	25 sx	6%gel, 1/4#flakes
					ASC 2	100 sx	10# Gilsonite
(This additional sheet is to complete casing record).							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	(Refer to previous sheet for perf & frac. record).		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
						<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

Production Interval

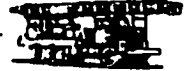
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APR 20 2007

CONSERVATION DIVISION
 WICHITA, KS

Koda Services, Inc.

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide



CL ~~Invoice~~

BILL TO
Berexco, Inc. 2601 N.W. Expressway Suite 1100 East Oklahoma City, OK 73112

DATE	INVOICE #
1/2/2007	5439

*Well
Fill*

OKC RCVD.
JAN 04 2007

ORDERED BY	TERMS	FIELD...	For Drill Rig	LEASE	LEGAL DESCRIPTION & COUNTY
Camron Wilson	Net 30	3028	Beredco #2	Davis Ranch 2-22	Comanche Co., KS
QUANTITY	DESCRIPTION				AMOUNT
112	Drilled 112' of 32" conductor hole				0.00T
	Furnished 112' of 20" conductor pipe				0.00T
1	Furnished 5' X 5' tinhorn				0.00T
	Dirt removal				
	Furnished mud, water & trucking				
	Furnished welder & materials				
	Furnished grout				
	Drilled rat & mouse holes				
	Drilling services				6,060.00
	Taxable materials				8,292.50
	Kansas sales tax				439.50T
	County Tax(N/A)				0.00
	Ins & Fuel Surcharge				999.00
	non taxable				0.00
Thank you for your business.					Total \$15,791.00

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KANSAS CORPORATION COMMISSION

APR 20 2007

ALLIED CEMENTING CO., INC.

23481

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medford, KS

DATE <i>1-10-07</i>	SEC. <i>22</i>	TWP. <i>34s</i>	RANGE <i>16w</i>	CALLED OUT <i>12:00AM</i>	ON LOCATION <i>2:30 AM</i>	JOB START <i>10:00AM</i>	JOB FINISH <i>10:45</i>
DAVIS LEASE <i>Ranch</i>	WELL# <i>2-22</i>		LOCATION <i>160+ Deerhead Rd Ste</i>		COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)			<i>Cottage Creek Rd 1 1/2 E Sinto</i>				

CONTRACTOR *Beredco #2*

TYPE OF JOB *Surface*

HOLE SIZE *17 1/2* T.D. *322*

CASING SIZE *13 3/8* DEPTH *322*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *200* MINIMUM *100*

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15ft*

PERFS.

DISPLACEMENT *48 bbls water*

OWNER *Beren Corp*

CEMENT

AMOUNT ORDERED *325 yd A 38cc + 28 gel*

COMMON	<i>325 A</i>	@	<i>10.65</i>	<i>3461.25</i>
POZMIX		@		
GEL	<i>6</i>	@	<i>16.65</i>	<i>99.90</i>
CHLORIDE	<i>12</i>	@	<i>46.60</i>	<i>559.20</i>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER *Mark B*

343 HELPER *Steve*

BULK TRUCK

368 DRIVER *Mike B*

BULK TRUCK

DRIVER

APR 18 2007

CONFIDENTIAL

HANDLING	<i>343</i>	@	<i>1.90</i>	<i>651.70</i>
MILEAGE	<i>40 x 343 x</i>		<i>0.09</i>	<i>1234.80</i>
TOTAL				<i>6432.85</i>

6000.85

REMARKS:

Pipe on bottom + circulate
Pump fresh, mix 325 yd cement
shut down pumps, start displacement
Pump 48 bbls + shut in
Cement did circulate

SERVICE

DEPTH OF JOB	<i>322'</i>		
PUMP TRUCK CHARGE	<i>0-300'</i>		<i>815.00</i>
EXTRA FOOTAGE	<i>22'</i>	@	<i>.65 14.30</i>
MILEAGE	<i>40</i>	@	<i>6.00 240.00</i>
MANIFOLD		@	
	<i>3 hours waiting</i>	@	<i>200.00 600.00</i>

CHARGE TO: *Beren Corp*

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL *1669.30*

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TOTAL _____

RECEIVED
KANSAS CORPORATION COMMISSION

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____

APR 20 2007

CONSERVATION DIVISION
WICHITA, KS

SIGNATURE *[Signature]*

x Rob Katchliff

PRINTED NAME

ALLIED CEMENTING CO., INC.

23487

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

W. J. J. J.

DATE <u>1-23-07</u>	SEC. <u>22</u>	TWP. <u>34S</u>	RANGE <u>16W</u>	CALLED OUT <u>3:00pm</u>	ON LOCATION <u>7:00pm</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>10:15 AM</u>
LEASE <u>Randy</u>	WELL # <u>2-22</u>	LOCATION <u>1100+Deerhead Rd</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		5 to Cottage Creek Rd 1 1/2 E sixth			KCC		

CONTRACTOR Bergen Co #2

TYPE OF JOB 1100 CSG

HOLE SIZE 7 7/8 T.D. 4950

CASING SIZE 4 1/2 DEPTH 4954

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1500 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 20ft

CEMENT LEFT IN CSG. 20ft

PERFS. _____

DISPLACEMENT 79 22 KCL

OWNER Beren Corp

APR 18 2007

CONFIDENTIAL

CEMENT			
AMOUNT ORDERED	<u>75 of 60/40:6 1/4 # used</u>		
	<u>170 of Asc 10 # Kolseal, .58 FL-160 +</u>		
	<u>1/4 # # used (used 50 of 60/40 6 +</u>		
	<u>+ 9 gal claps)</u>		
COMMON	<u>30 A</u>	@ <u>10.65</u>	<u>319.50</u>
POZMIX	<u>20</u>	@ <u>5.80</u>	<u>116.00</u>
GEL	<u>3</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE		@	
ASC	<u>100 A</u>	@ <u>13.10</u>	<u>1310.00</u>
	<u>Kolseal 1000 #</u>	@ <u>.70</u>	<u>700.00</u>
	<u>FL-160 47 #</u>	@ <u>10.65</u>	<u>500.55</u>
	<u>F10 Seal 38 #</u>	@ <u>2.00</u>	<u>76.00</u>
	<u>ClA PRO 9 gal</u>	@ <u>25.00</u>	<u>225.00</u>
		@	
		@	
		@	
		@	
HANDLING	<u>316</u>	@ <u>1.90</u>	<u>600.40</u>
MILEAGE	<u>40 x 316 x .09</u>		<u>1137.60</u>
TOTAL			<u>5035.00</u>

REMARKS:

Pipe on bottom + circulate, pump flush plug set + mouse, mix 25% scavenger + 100 of Asc, shut down pumps, wash pump + lines, release plug + start displacement slow rate to 3 bpm at 75 bbls bump plug at 75 bbls + 500 psi bleed off to 200 psi + shut in +

SERVICE

DEPTH OF JOB	<u>4954'</u>		
PUMP TRUCK CHARGE			<u>1750.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@ <u>6.00</u>	<u>240.00</u>
MANIFOLD		@	
	<u>Head Rental</u>	@ <u>100.00</u>	<u>100.00</u>
	<u>5 hours wait time</u>	@ <u>200.00</u>	<u>1000.00</u>
TOTAL			<u>3090.00</u>

CHARGE TO: Beren Corp

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>			
1- guide shoe	@ <u>125.00</u>		<u>125.00</u>
1- Catch down plug	@ <u>325.00</u>		<u>325.00</u>
7- Turbulizers	@ <u>55.00</u>		<u>385.00</u>
1- Thread Lok Kit	@ <u>30.00</u>		<u>30.00</u>
2- Baskets	@ <u>130.00</u>		<u>260.00</u>
TOTAL			<u>1125.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

UPON INVOICING
WILL BE CHARGED
ANY APPLICABLE TAX

TOTAL CHARGE [REDACTED]

DISCOUNT [REDACTED] IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature] RECEIVED
PRINTED NAME _____
KANSAS CORPORATION COMMISSION

APR 20 2007
CONSERVATION DIVISION
WICHITA, KS

BEREXCO, INC.

April 18, 2007

Kansas Corporation commission
Oil & Gas Conservation Division
Wichita State Office Building
130 South Market, Room 2078
Wichita, KS 67202-3802

KCC
APR 18 2007
CONFIDENTIAL

RE: Davis Ranch #2-22
Sec 22-T34S-R15W (1390' fnl, 590' fel)
Barber County, Kansas
API # 15-007-23109-00-00

Gentlemen:

Please find enclosed the original and two copies of the Well Completion Form ACO-1, one copy each of the three open hole logs run: Dual Induction Log, Dual Compensated Porosity Log & Microresistivity Log. Also included are the Geologists Report, copies of the cementing tickets, Cement Bond Log and Drill Stem Test Report for the above referenced well. Please hold all information **CONFIDENTIAL**. Thank you for your attention to this matter.

Sincerely,



Richard Smith
Engineering Technician
(316) 337-8334
(316) 265-2994 (fax)
rsmith@berexco.com

Enclosures

cc: Charles Spradlin
Well File

RECEIVED
KANSAS CORPORATION COMMISSION

APR 20 2007

CONSERVATION DIVISION
WICHITA, KS