

4/5/09

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5056  
Name: F.G. Holl Company, LLC  
Address: 9431 E. Central Suite 100  
City/State/Zip: Wichita, KS 67206  
Purchaser: Prairie Pipeline **KCC**  
Operator Contact Person: Franklin R. Greenbaum **APR 05 2007**  
Phone: ( 316 ) 684-8481  
Contractor: Name: Duke Drilling Co., Inc. **CONFIDENTIAL**  
License: 5929  
Wellsite Geologist: Bill Ree

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

02/01/2007	02/15/2007	03/08/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047-21547-0000  
County: Edwards County, Kansas  
C W/2 W/2 W/2 Sec. 3 Twp. 25 S. R. 17  East  West  
2640 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Russell Trust Well #: 1-3  
Field Name: Mundhenke  
Producing Formation: Cherokee Sand  
Elevation: Ground: 2120' Kelly Bushing: 2131'  
Total Depth: 4920' Plug Back Total Depth: 4869'  
Amount of Surface Pipe Set and Cemented at 350 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan **AHI NH 11-18 08**  
(Data must be collected from the Reserve Pit)  
Chloride content 42,000 ppm Fluid volume 1200 bbls  
Dewatering method used Hauled free fluids to SWD  
Location of fluid disposal if hauled offsite:  
Operator Name: F.G. Holl Company, L.L.C.  
Lease Name: MCBURNEY SWD License No.: 5056  
Quarter \_\_\_\_\_ Sec. 22 Twp. 24S S. R. 17  East  West  
County: Edwards Docket No.: D-24,542

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum  
Title: Exploration Manager Date: 04/05/2007

Subscribed and sworn to before me this 5th day of April 2007  
Sedgwick County, Kansas State

Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010

Notary Public - State of Kansas  
BETTY H. SPOTSWOOD  
My Appointment Expires 4/30/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
KANSAS CORPORATION COMMISSION  
UIC Distribution  
**APR 11 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: F.G. Holl Company, LLC Lease Name: Russell Trust Well #: 1-3  
 Sec. 3 Twp. 25 S. R. 17  East  West County: Edwards County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

CNL/CDL  
 DIL/MEL  
 BHCS

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attachment

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	350'	60/40	250	3% cc 2% gel
Production	7-7/8"	4-1/2"	10.5#	4919'	AA-2	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4SPF	4414' - 4418' Cherokee Sand		
4SPF	4422' - 4428' Cherokee Sand		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
2 3/8"					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr. 03/19/2007			Producing Method				
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	-	250	-				

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 4414' - 4428' OA Cherokee Sand

**DAILY DRILLING REPORT- RUSSELL TRUST NO. 1-3**  
**Edwards County, Kansas**

Formation	Sample Tops	Datum	E-Log Tops	Datum
Herrington	2270	-139	2272	-141
Winfield	2330	-199	2327	-196
Towanda	2392	-261	2392	-261
Ft. Riley	2440	-309	2439	-308
Council Grov	2620	-489	2618	-487
Cottonwood	2751	-620	2752	-621
Red Eagle			2873	-742
Foraker	2967	-836	2968	-837
Wabaunsee	3080	-949	3080	-949
Root Shale	3150	-1019	3150	-1019
Stotler	3211	-1080	3211	-1080
Tarkio Sd.	3261	-1130	3262	-1131
Howard	3408	-1277	3410	-1279
Topeka	3492	-1361	3490	-1859
Heebner	3806	-1675	3807	-1676
Toronto			3826	-1695
Douglas Sh.			3846	-1715
Douglas Ss				
Brown Lime			3939	-1809
LKC			3950	-1819
LKC "H"			4088	-1957
BKC			4244	-2113
Marmaton			4306	-2165
Cherokee sh	4380	-2249	4380	-2249
Cherokee ss	4415	-2284	4422	-2291
Mississippi	4428	-2297	4430	-2299
Kinderhook	4465	-2334	4464	-2333
Kinderhook Sand	4484	-2353	4484	-2353
Viola	4545	-2414	4536	2405
Simpson Dolomite	4764	-2633	4758	-2627
Simpson Shale	4810	-2679	4817	-2686
Arbuckle	4839	-2708	4839	-2708
RTD	4920		4920	-2789

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CONSERVATION DIVISION  
WICHITA, KS





**TREATMENT REPORT**

Customer <i>F.G. Holl</i>	Lease No.	Date
Lease <i>RUSSELL TRUST</i>	Well # <i>1-3</i>	<i>2-1-07</i>
Field Order # <i>15059</i>	Station <i>PLATA Ks.</i>	Casing <i>8 5/8</i>
Type Job <i>SURFACE-NW</i>	Depth <i>351</i>	County <i>EDWARDS</i>
	Formation	State <i>Ks.</i>
		Legal Description <i>3-25-17</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>351</i>	Depth	From	To	Pre Pad	Max	<i>KCC</i>		5 Min.
Volume	Volume	From	To	Pad	Min	<i>APR 11 5 2007</i>		10 Min.
Max Press	Max Press	From	To	Frac	Avg	<i>CONFIDENTIAL</i>		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>MIKE</i>	Station Manager <i>SEAN</i>	Treater <i>KEVIN</i>
Service Units <i>120 226 303 570</i>		
Driver Names <i>KC ROSE BARDLEY</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0800</i>					<i>ON LOCATION</i>
					<i>RUN 339' 8 5/8 CSC - 8 JTS</i>
					<i>BREAK CORE</i>
					<i>MIX CEMENT</i>
<i>0900</i>	<i>700</i>		<i>55</i>	<i>5</i>	<i>250.0K 60/40 P02</i>
					<i>2% GEL, 3% CC, 1/4" CELLFIBRE</i>
					<i>STOP - REVERSE PUG</i>
	<i>0</i>		<i>0</i>	<i>5</i>	<i>START DISP.</i>
<i>0930</i>	<i>700</i>		<i>21</i>	<i>5</i>	<i>PUSH DOWN</i>
					<i>CORE 10651 CEMENT TO BIT</i>
<i>1000</i>					<i>JOBS COMPLETE</i>
					<i>THANKS - KEVIN</i>

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WICHITA, KS



**TREATMENT REPORT**

Customer <i>F.G. Hall</i>	Lease No.	Date
Lease <i>Russell Trust</i>	Well # <i>1-3</i>	<i>2-16-07</i>
Field Order # <i>15024</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>
Type Job <i>4 1/2 L.S. N.W.</i>	Formation	Depth <i>4920</i>
		County <i>Edwards</i>
		State <i>Ks.</i>
		Legal Description <i>3-25s-17w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>2 1/2</i>			<i>Cont.</i>	<i>250SK. AA2</i>				
Depth <i>4924</i>	Depth	From	To	Pre Pad <i>1.46ft<sup>3</sup></i>	Max		5 Min.	
Volume <i>78</i>	Volume	From	To	Pad	Min	<i>KCC</i>	10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg	<i>APR 05 2007</i>	5 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used	<i>CONFIDENTIAL</i>	Annulus Pressure	
Plug Depth <i>4901</i>	Packer Depth	From	To	Flush <i>78 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Rob Long</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123 228 571</i>		
Driver Names <i>Drake Anthony Willis</i>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>0800</i>					<i>On location - Safety Meeting</i>
<i>0825</i>					<i>Run Csg. - 122; to 4 1/2 x 10.5" Cont, 2, 4, 8, 12, 14, 18, 22</i>
					<i>Back on 5 + 11</i>
<i>1057</i>					<i>Csg. on bottom</i>
<i>1115</i>					<i>Hookup to Csg. Break Circ. w/ Rig</i>
<i>1327</i>	<i>200</i>		<i>5</i>	<i>5.0</i>	<i>H2O Ahead</i>
<i>1328</i>	<i>200</i>		<i>12</i>	<i>5.0</i>	<i>Super Flush</i>
<i>1331</i>	<i>200</i>		<i>5</i>	<i>5.0</i>	<i>H2O Sparger</i>
<i>1332</i>	<i>150</i>		<i>7</i>	<i>5.0</i>	<i>Mix Sparger Cont. @ 13.0"</i>
<i>1333</i>	<i>150</i>		<i>60</i>	<i>5.0</i>	<i>Mix Cont. @ 15.0"/gal</i>
<i>1346</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>1355</i>	<i>50</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>1401</i>	<i>250</i>		<i>55</i>	<i>6.0</i>	<i>1.1 ft Pressure</i>
<i>1507</i>	<i>1500</i>		<i>78</i>		<i>Plug Down</i>
<i>1510</i>					<i>Plug Rat + Mouse Hole</i>
					<i>Circulation Then Job</i>
					<i>Job Complete</i>

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CONSERVATION DIVISION  
WICHITA, KS

*Thanks, Bobby*

4/5/09

F.G. Holl Company, L.L.C.  
9431 E. Central, Suite #100  
Wichita, Kansas 67206  
Phone: (316) 684-8481  
Fax: (316) 684-0594

April 5, 2007

Attention: Deanna Garrison  
Kansas Corporation Commission  
130 S. Market, Room 2078,  
Wichita, Kansas 67202

KCC  
APR 05 2007  
CONFIDENTIAL

RE: LETTER OF CONFIDENTIALITY: RUSSELL-TRUST 1-3

Dear Deanna,

We do hereby request to keep the submitted ACO-1 on the F.G. Holl Company, RUSSELL-TRUST NO. 1-3, located 60' N. of C W/2 W/2 W/2 Sec. 3-25S-17W, Edwards Co., KS, API#: 15-007-21,547-0000 (Well Name, Spot location, Sec-Twn-Rng, County Name, State, API number) CONFIDENTIAL for a period of 12 months effective this date. After this 12-month period expires, an additional one-year extension will be submitted which will give us our two-year maximum protection under Kansas Administration Regulation 82-3-107 (d).

Sincerely yours,



Franklin R. Greenbaum  
Exploration Manager

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