

4/5/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: STERLING DRILLING CO., INC.
License: 5142
Wellsite Geologist: TERRY MCLEOD

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3-12-2007 3-20-2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-22,092-00-00
County: KINGMAN
N/2 SW NW Sec. 4 Twp. 30 S. R. 9 East West
1650 feet from S / (circle one) Line of Section
660 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WHITMER 'Z' Well #: 2-4
Field Name: SPIVEY GRABS BASIL
Producing Formation: _____
Elevation: Ground: 1665' Kelly Bushing: 1674'
Total Depth: 4319' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DA NH 11-18-08
(Data must be collected from the Reserve Pit)
Chloride content 22,000 ppm Fluid volume 900 bbls
Dewatering method used EVAPORATION/HAULING
Location of fluid disposal if hauled offsite: _____
Operator Name: NICHOLAS SERVICE, INC.
Lease Name: NICHOLAS SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: KINGMAN Docket No.: D-25,703

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Scott Hampel

Title: VICE PRESIDENT-PRODUCTION Date: 4-5-2007

Subscribed and sworn to before me this 5th day of April,
20 07.

Notary Public: Meryle S. King

Date Commission Expires: 2-07-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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APR 06 2007

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: WHITMER 'Z' Well #: 2-4
 Sec. 4 Twp. 30 S. R. 9 East West County: KINGMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See attachment)

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	224'	60/40 POZ	225 sx	3% cc, 2% gal.1/4# CELLOFLAKE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. D & A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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SAMPLE TOPS*Structure compared to*

**McCoy Petroleum
Whitmer "Z" #2-4
N/2 SW NW
Sec. 4-30S-9W
Elev: 1674' KB**

**Texas Oil & Gas
Bohrer #2
C SE SW
Sec. 3-30S-9W
Elev: 1640' KB**

**McCoy Petroleum
Whitmer "Z" #1
E/2 E/2 NE
Sec. 4-30S-9W
Elev: 1649' KB**

Heebner	3407 (-1783)	-13	-30
Lansing	3622 (-1948)	- 8	-27
Stark	3996 (-2322)	-12	-29
Cherokee	4237 (-2563)	-17	-29
Mississippian	4287 (-2613)	-20	-28
RTD	4319 (-2645)		

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FIELD ORDER 16085

Subject to Correction

Date 3-13-07		Customer ID		Lease # Witmer "Z"	Well # 224	Legal 4-30S-9W	
C H A R G E		McClay Petroleum Inc.		County Kingman	State KS	Station Pratt	
		Depth 225	Formation		Shoe Joint 40		
		Casing 2 7/8 23'	Casing Depth 225	TD 225	Job Type 2 1/2 S.P. N.W.		
		Customer Representative			Treater Steve Underwood		
AFE Number		PO Number		Materials Received by X			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	225 sks	160/40 POZ		
P	C194	55 lb	Cellulose		
P	C310	580 lb	Calcium Chloride		
P	F163	1 ea	Wooden Cement Plug 8 5/8"		
P	E100	90 mi	Heavy Veh. Mileage		
P	E101	45 mi	Pickup Mileage		
P	E104	4371 m	Bulk Delivery		
P	E107	225 sks	Cement Service Charge		
P	R200	1 ea	Cement Pump U-300'		
P	R201	1 ea	Cement Head Rental		
			Discounted price PWS 1-yes		\$ 5106.40

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TREATMENT REPORT

Customer KCC Petroleum	Lease No.	Date 3-12-07
Well # 2-24	Well # 2-24	
Field Order # 083	Station PRATT, KS.	Casing 6 5/8
Type Job 8 5/8 SURFACE PIPE N.W.	Depth	County KINGMAN
	Formation	State KS
		Legal Description 4-305-900

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
2 3/8				225 SWS 4 1/2				
Depth 223.6	Depth	From	To	-Pre-Pad 1.25 FT ³	Max		5 Min.	KCC
Volume 14.4	Volume	From	To	Pad	Min		10 Min.	APR 05 2007
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	CONFIDENTIAL
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 203	Packer Depth	From	To	Flush 13.1 BBL	Gas Volume		Total Load	

Customer Representative LANNI SALLIGA	Station Manager DAVE SCOTT	Treater STEVE UKLANDU
Service Units 1969	1969	1969
Driver Names LANNI SALLIGA	LESLIE	LANNI SALLIGA

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30am					ON LOCATION - SAFETY MEETING
					RUN 5 JTS 6 5/8 x 23"
					CSG. ON ACTION
					HOLD UP TO CSG. - BREAK CIRC. W/ RIG
3:00	200		3.0	5.0	H ² O AHEAD
3:05	250		5.0	5.5	MIX CELENT A) 14.83#/gal
					RELEASE PLUG
3:08	0			5.5	START DISPLACEMENT
	150		13.1		PLUG DOWN
3:30	150				CIRCULATION THRU JTB
					CIRCULATED 5 BBL. TO PIT
					JOB COMPLETE
					THANKS,
					STEVE
					UKLANDU

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FIELD ORDER 16024 ✓

Subject to Correction

Date: 3-20-07 Customer ID _____
 Lease W#1162 Z Well # 2-4 Legal 4-30S.9W
 County KENNESAW State KS Station PRATT
 Depth _____ Formation _____ Shoe Joint N/A
 Casing _____ Casing Depth _____ TD 4319 Job Type P.T.A. NW1/4
 Customer Representative LARRY SALOGA Treater T. SEZA

AFE Number _____ PO Number _____
 Materials Received by **X** Larry Saloga DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-203	145 SK	60/40 P02		1552.95
P	C-320	250 lb	CEMENT GEL		62.50
P	E-100	90 MI	HEAVY VEH MILEAGE		450.00
P	E-101	45 MI	PJ MILEAGE		135.00
P	E-104	201 TM	BULK DELIVERY		450.00
P	E-107	145 SK	CMT SERV. CHARGE		217.50
P	R-400	1 EA	PTA Pump CHARGE		700.00

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WICHITA, KS

DISCOUNTED PUMP =
+ TRUCKS

TOTAL 3,211.16

Customer McLain Pet. Corp		Lease No.		Date	
Lease WITMER 2		Well # 2-4		3-20-07	
Field Order # 16024	Station Pratt	Casing	Depth	County KINGMAN	State Ks.
Type Job P.T.A. NEW WELL CPA			Formation	Legal Description # 305-9W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid 145 SKS		RATE	PRESS	ISIP
Depth	Depth	From	To	Per For 60/40 P02 4 1/2 CEL				5 Min. KCC
Volume	Volume	From	To	13.8" GAL 6.90 MID				10 APR 05 2007
Max Press	Max Press	From	To	Frac 1.42 F13	Avg			CONFIDENTIAL
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative LARRY SALOEA			Station Manager D. SCOTT			Treater T. SEBA		
Service Units	19867	19840	19831	19862				
Driver Names	TOO	R. SHUT	STEVE					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					CALLED OUT
					ON LOC w/ TRK'S - PRE SET UP W/ MIG
5:00	100		20	5	1st Plug 35 SKS @ 1450
			8.85		20 Bbls H2O AHEAD
5:15			13.2		35 SKS 60/40 P02 4 1/2 CEL @ 13.8" GAL
					1.9 Bbls DISP
5:35	100		15	5	2nd Plug 1000' 35 SKS
			8.82		10 Bbls H2O AHEAD
5:45			11.8		35 SKS 60/40 P02 4 1/2 CEL @ 13.8" GAL
					11.8 Bbls DISP
6:10	100		3	4	3rd Plug 275' 35 SKS
			8.82		3 Bbls H2O AHEAD
6:15			1.5		35 SKS 60/40 P02 4 1/2 CEL @ 13.8" GAL
					1.5 Bbls DISP
6:30			6.32	2	4th Plug 60' 25 SKS
			3.79	2	15 SKS R. hole
7:00					JOB COMPLETE

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WICHITA, KS



Natural Gas • Crude Oil
Exploration & Production

4/5/09

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

April 5, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

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RE: **Whitmer 'Z' # 2-4**
Sec 4-30S-9W
Kingman County, Kansas
API #: 15-095-22,092

To Whom It May Concern:

Please hold any information on the ACO-1 'Well Completion' and the CDP-5 'Exploration Waste Transfer' and CP-4 'Well plugging record forms for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e).

If you require any further information please contact me at the above number.
Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King

Meryl King
Production Assistant

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