

4/12/09

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
 Name: McCOY PETROLEUM CORPORATION
 Address: 8080 E. CENTRAL, SUITE 300
 City/State/Zip: WICHITA, KS 67206
 Purchaser: _____
 Operator Contact Person: Scott Hampel
 Phone: (316) 636-2737
 Contractor: Name: MURFIN DRILLING COMPANY
 License: #30606
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-27-2007</u>	<u>3-31-2007</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 109-20,779-00-00
 County: LOGAN
 SE NW SE Sec. 26 Twp. 11 S. R. 34 East West
1650 feet from (S) N (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: SCHERTZ TRUST 'B' Well #: 1-26
 Field Name: WILDCAT
 Producing Formation: _____
 Elevation: Ground: 3144' Kelly Bushing: 3149'
 Total Depth: 3050' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 305 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume PA NH 11-18-08 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____ **RECEIVED**
 Lease Name: _____ **APR 13 2007**
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: WICHITA **KCC WICHITA**

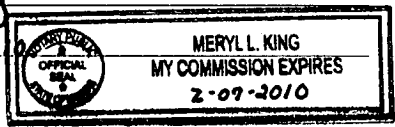
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
 Title: Vice President-Production Date: 4/12/2007

Subscribed and sworn to before me this 12th day of April,
 2007.

Notary Public: Meryl L. King
 Date Commission Expires: 2-07-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: SCHERTZ TRUST 'B' Well #: 1-26
 Sec. 26 Twp. 11 S. R. 34 East West County: LOGAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (SEE ATTACHMENT)

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	305'	COMMON	260 sx	2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. D & A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

SAMPLE TOPS*Structure compared to*

McCoy Petroleum
Schertz Trust "B" #1-26
SE NW SE
Sec. 26-11S-34W
KB: 3149'

James Oil Co.
Reed #1
C NE SW
Sec. 26-11S-34W
KB: 3145'
Dry Hole

McCoy Petroleum Corp.
Schertz Trust 'A' #1-25
W/2 SW NW
Sec. 25-11S-34W
KB: 3146'
Dry Hole

Anhydrite	2615 (+ 534)	flat	-10
B/Anhydrite	2643 (+ 506)	- 2	- 8
RTD	3050 (+ 99)		

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ALLIED CEMENTING CO., INC. 25293

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:
Oakley

DATE <u>3-27-07</u>	SEC. <u>26</u>	TWP. <u>11 S</u>	RANGE <u>34 W</u>	CALLED OUT	ON LOCATION <u>7:05 PM</u>	JOB START <u>8:15 PM</u>	JOB FINISH <u>8:30 PM</u>
Schertz Trust "B"		WELL # <u>1-26</u>	LOCATION <u>monument 2W-24S-14W</u>	COUNTY <u>Logan</u>		STATE <u>Kan</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR MurFin Dls Co #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 305'

CASING SIZE 8 5/8 DEPTH 305'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 18 1/2

OWNER Same

CEMENT AMOUNT ORDERED 260 SKS COM

3% CC - 2% Gel

EQUIPMENT

PUMP TRUCK # 422 CEMENTER Walt
HELPER Kelly

BULK TRUCK # 218 DRIVER Alvin

BULK TRUCK # DRIVER

COMMON	<u>260 - SKS @</u>	<u>12.20</u>	<u>3,172.00</u>
POZMIX	@		
GEL	<u>5 - SKS @</u>	<u>16.50</u>	<u>83.25</u>
CHLORIDE	<u>9 - SKS @</u>	<u>46.00</u>	<u>419.40</u>
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>374 - SKS @</u>	<u>1.90</u>	<u>520.60</u>
MILEAGE	<u>94 ps sk/mile</u>		<u>345.24</u>
TOTAL			<u>4,540.49</u>

REMARKS:

Cement D.O. Cure
(in cellar)

Thank You

CHARGE TO: McCoy Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ _____

MILEAGE 14 - miles @ 6.00 84.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 899.00

PLUG & FLOAT EQUIPMENT

8 5/8

1 - Surface Plug @ 60.00

@ _____

@ _____

ALLIED CEMENTING CO., INC.

25209

PERMIT TO : P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
APR 12 2007

SERVICE POINT:
OMKLEY

DATE <u>3-30-07</u>	SEC <u>26</u>	TWP. <u>11S</u>	RANGE <u>34W</u>	ON LOCATION <u>11:45 AM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>SCHWARTZ</u> WELL # <u>1-26</u>				LOCATION <u>MONUMENT 2W-2 1/4S-W 2N</u>	COUNTY <u>LOGAN</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)						

CONTRACTOR MURFIN DRILL RIG #3
 TYPE OF JOB PTA
 HOLE SIZE 7 1/8" T.D. 3050'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 2630'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER SAME
 CEMENT AMOUNT ORDERED
200 SKS 60/40 POZ 686CL 1/4" FLO-SEAL

COMMON	<u>120 SKS</u>	@	<u>12²⁰/₂₀</u>	<u>1464</u>	<u>88</u>
POZMIX	<u>80 SKS</u>	@	<u>6¹⁰/₂₀</u>	<u>488</u>	<u>20</u>
GEL	<u>10 SKS</u>	@	<u>16⁶⁵/₂₀</u>	<u>166</u>	<u>50</u>
CHLORIDE	_____	@	_____	_____	_____
ASC	_____	@	_____	_____	_____
	_____	@	_____	_____	_____
	_____	@	_____	_____	_____
	_____	@	_____	_____	_____
	_____	@	_____	_____	_____
	_____	@	_____	_____	_____
HANDLING	<u>212 SKS</u>	@	<u>1⁹⁰/₂₀</u>	<u>402</u>	<u>80</u>
MILEAGE	<u>94 PER SK / MILE</u>			<u>267</u>	<u>17</u>
				TOTAL	<u>2888</u>

EQUIPMENT

PUMP TRUCK # <u>422</u>	CEMENTER <u>TERRY</u>
	HELPER <u>WAYNE</u>
BULK TRUCK # <u>218</u>	DRIVER <u>KELLY</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

<u>25 SKS AT 2630'</u>	<u>RECEIVED</u>
<u>100 SKS AT 1650'</u>	
<u>40 SKS AT 350'</u>	<u>APR 13 2007</u>
<u>10 SKS AT 40'</u>	
<u>10 SKS MOUSE HOLE</u>	<u>KCC WICHITA</u>
<u>15 SKS RAT HOLE</u>	

THANK YOU

CHARGE TO: MCCOY PETROLEUM
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>2630'</u>
PUMP TRUCK CHARGE	<u>955</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>14 MILE</u> @ <u>6⁰⁰/₂₀</u> <u>84</u>
MANIFOLD	@ _____
	@ _____
	@ _____
TOTAL <u>1039</u>	

PLUG & FLOAT EQUIPMENT

<u>8 7/8 OAY HOLE PLUG</u>	<u>35</u>
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cement and labor to complete the job.



Natural Gas • Crude Oil
Exploration & Production

4/12/09

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

April 12, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

RE: **Schertz Trust B # 1-26**
Sec 26-11S-34W
Logan County, Kansas
API #: 15-109-20,779

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APR 13 2007
KCC WICHITA

To Whom It May Concern:

Please hold any information on the ACO-1 and CP-4 'Well Plugging Record' form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King
Production Assistant

/mk
enclosure